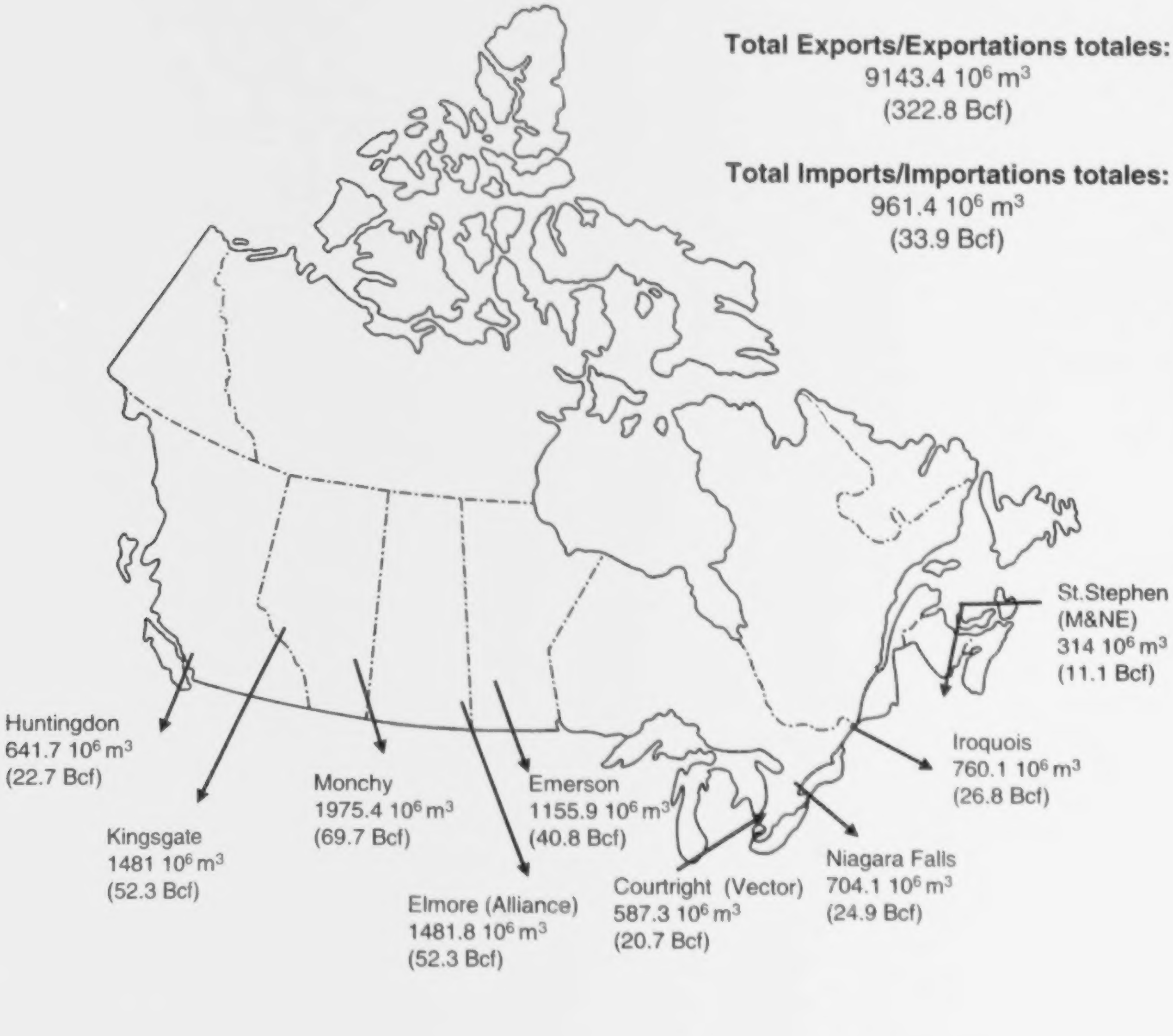
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JANUARY/JANVIER 2004



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2004/janvier 2004

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) January

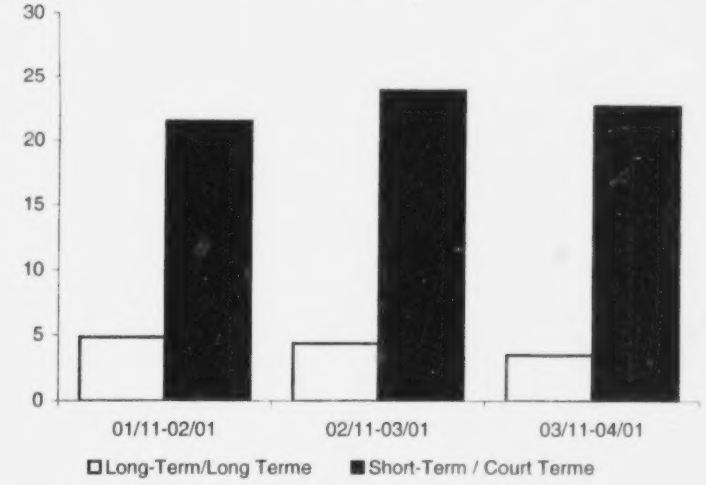


Figure 2

Monthly Exports/Exportations par mois (millions m3)

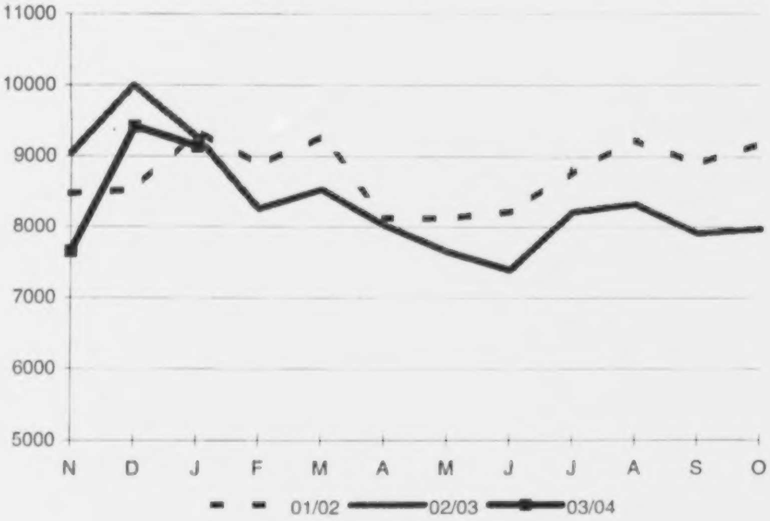


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

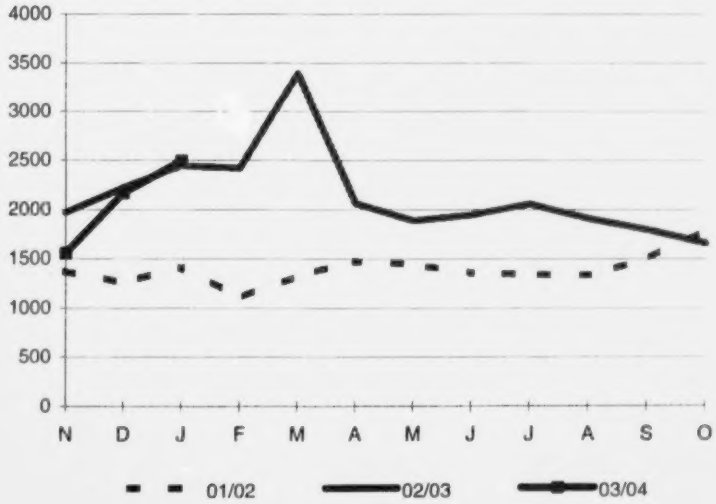
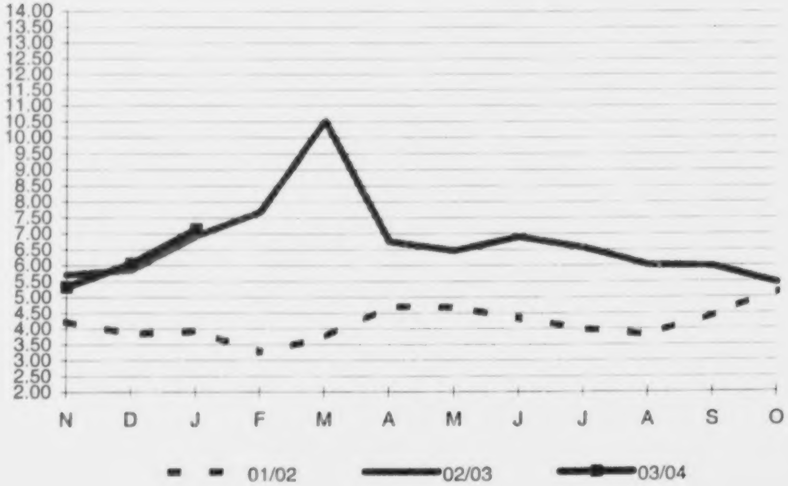


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2004/janvier 2004

Imperial Units & $US /Unités impériales $US

Figure 5 **Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) January**

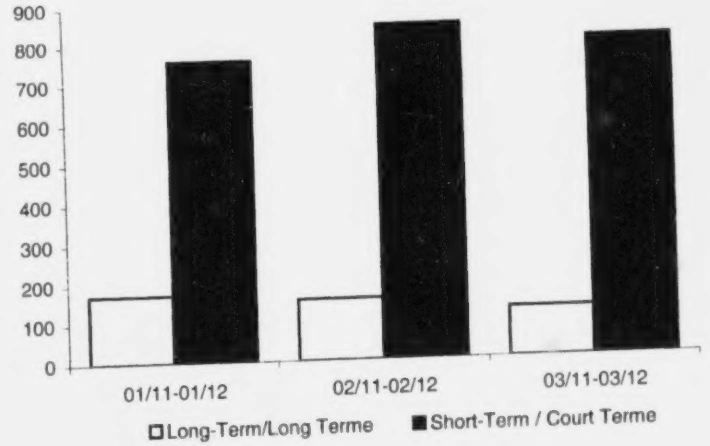


Figure 6 **Monthly Exports/Exportations par mois (Bcf/milliards p.c.)**

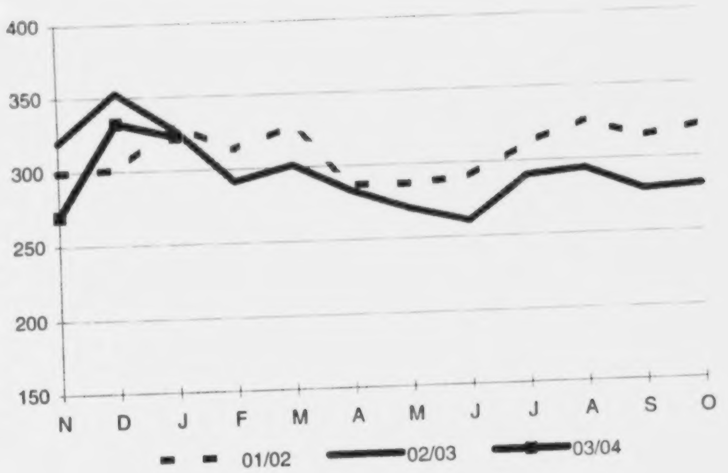


Figure 7 **Monthly Revenue/Recettes par mois (millions $US/millions de $US)**

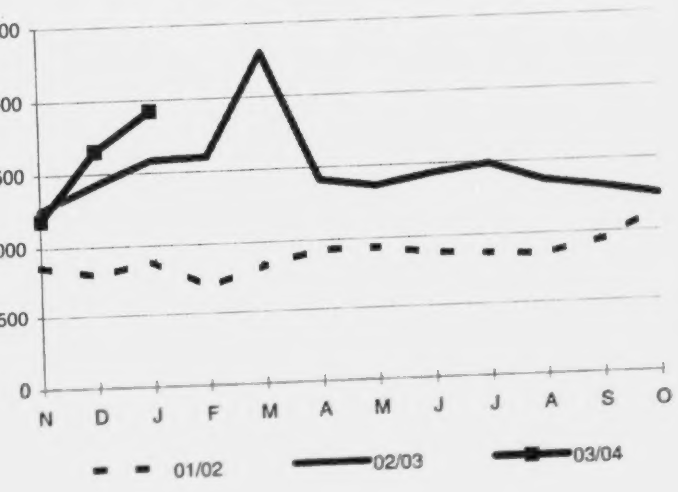


Figure 8 **Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)**

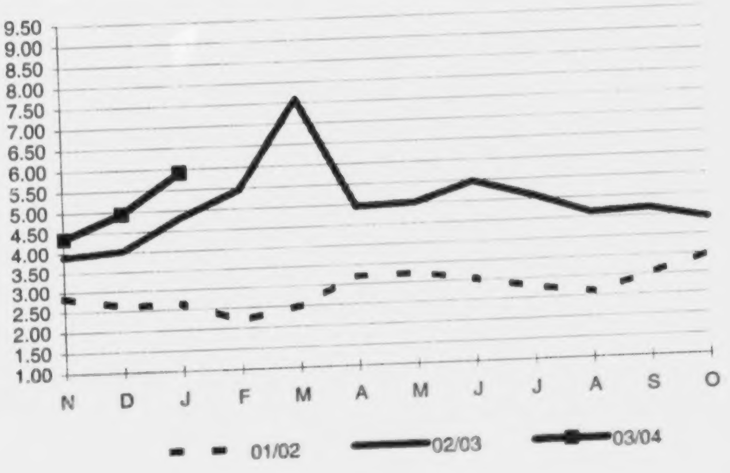


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois		Variation	Cumulative to date		Variation
		2003-01	2004-01	% Change	2002-11-2003-01	2003-11-2004-01	% Change
Volume (Millions M3)	Long-term / Long terme	1370.4	1096.3	-20.0%	4400.8	3489.4	-20.7%
	Short-term / Court terme	7893.2	8047.2	2.0%	23909.4	22732.8	-4.9%
	Total	9263.5	9143.4	-1.3%	28310.3	26222.1	-7.4%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	335.7	287.5	-14.4%	993.8	782.0	-21.3%
	Short-term / Court terme	2,107.0	2203.5	4.6%	5643.9	5438.2	-3.6%
	Total	2442.7	2491.0	2.0%	6637.6	6220.1	-6.3%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.49	6.94	6.9%	5.98	5.93	-0.8%
	Short-term / Court terme	6.99	7.17	2.6%	6.18	6.26	1.3%
	Total	6.92	7.14	3.2%	6.15	6.22	1.1%
Volume (BCF)	Long-term / Long terme	48.4	38.7	-20.0%	155.4	123.2	-20.7%
	Short-term / Court terme	278.6	284.1	2.0%	844.0	802.5	-4.9%
	Total	327.0	322.8	-1.3%	999.4	925.7	-7.4%
Revenue/Recettes (Millions $US)	Long-term / Long terme	217.8	221.8	1.8%	638.3	598.5	-6.2%
	Short-term / Court terme	1367.3	1700.2	24.4%	3627.4	4164.3	14.8%
	Total	1585.1	1922.1	21.3%	4265.6	4762.8	11.7%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.52	5.75	27.1%	4.12	4.87	18.2%
	Short-term / Court terme	4.87	5.93	21.9%	4.26	5.14	20.7%
	Total	4.82	5.91	22.8%	4.24	5.11	20.4%

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
	2003-01	2004-01		2003-01	2004-01		2002-11 2003-01	2003-11 2004-01		2002-11 2003-01	2003-11 2004-01	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1370.4	1096.3	-20.0	6.49	6.94	6.9	4400.8	3489.4	-20.7	5.98	5.93	-0.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3867.7	5157.3	33.3	7.01	7.18	2.4	11606.4	14388.7	24.0	6.30	6.27	-0.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	4025.4	2889.9	-28.2	6.97	7.11	2.0	12303.0	8344.1	-32.2	6.07	6.23	2.7
TOTAL - TERM/TERME	9263.5	9143.4	-1.3	6.92	7.13	3.1	28310.3	26222.1	-7.4	6.15	6.22	1.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1032.1	1079.7	4.6	6.32	6.68	5.7	4009.8	3270.8	-18.4	5.32	5.89	10.6
MIDWEST/MIDWEST	4206.9	4235.8	0.7	6.77	7.05	4.1	12090.9	12184.2	0.8	6.12	6.15	0.6
MOUNTAIN/ROCHEUSES	0.7	11.1	1570.6	6.98	6.33	-9.4	1.2	33.2	2694.7	5.22	5.97	14.4
NORTHEAST/NORD-EST	3073.3	2789.6	-9.2	7.55	7.81	3.3	9173.7	7692.1	-16.2	6.72	6.74	0.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	950.6	1027.2	8.1	6.16	6.12	-0.6	3034.7	3041.9	0.2	5.68	5.49	-3.3
TOTAL - REGION/RÉGION	9263.5	9143.4	-1.3	6.92	7.13	3.1	28310.3	26222.1	-7.4	6.15	6.22	1.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	877.2	929.6	6.0	6.56	6.64	1.3	2714.3	2814.6	3.7	6.10	5.87	-3.7
LDC/SDL	1482.5	1662.4	12.1	6.64	6.93	4.3	4690.1	4960.3	5.8	6.06	6.02	-0.7
MARKETING CO./COMMERCIALISATEURS	6587.5	6240.7	-5.3	7.03	7.20	2.5	19893.7	17564.9	-11.7	6.19	6.30	1.8
PIPELINE/PIPELINES	316.3	310.8	-1.8	6.92	8.19	18.3	1012.1	882.4	-12.8	5.99	6.77	13.0
TOTAL - CUSTOMER TYPE/CLIENT	9263.5	9143.4	-1.3	6.92	7.13	3.08	28310.3	26222.1	-7.4	6.15	6.22	1.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-01	2004-01	% CHANGE VARIATION EN %	2003-01	2004-01	% CHANGE VARIATION EN %	2002-11 2003-01	2003-11 2004-01	% CHANGE VARIATION EN %	2002-11 2003-01	2003-11 2004-01	% CHANGE VARIATION EN %
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	48.4	38.7	-20.0	4.52	5.75	27.1	155.4	123.2	-20.7	4.12	4.87	18.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	136.5	182.1	33.3	4.88	5.95	21.8	409.7	507.9	24.0	4.34	5.15	18.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	142.1	102.0	-28.2	4.85	5.88	21.3	434.3	294.6	-32.2	4.19	5.12	22.3
TOTAL - TERM/TERME	327.0	322.8	-1.3	4.82	5.90	22.6	999.4	925.7	-7.4	4.24	5.11	20.4
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	36.4	38.1	4.6	4.40	5.53	25.7	141.6	115.5	-18.4	3.67	4.84	31.9
MIDWEST/MIDWEST	148.5	149.5	0.7	4.71	5.83	23.7	426.8	430.1	0.8	4.22	5.05	19.8
MOUNTAIN/ROCHEUSES	0.0	0.4	1570.6	4.86	5.24	7.7	0.0	1.2	2694.7	3.62	4.90	35.6
NORTHEAST/NORD-EST	108.5	98.5	-9.2	5.26	6.46	22.9	323.8	271.5	-16.2	4.63	5.54	19.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	33.6	36.3	8.1	4.29	5.07	18.2	107.1	107.4	0.2	3.91	4.51	15.3
TOTAL - REGION/RÉGION	327.0	322.8	-1.3	4.82	5.90	22.6	999.4	925.7	-7.4	4.24	5.11	20.4
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	31.0	32.8	6.0	4.56	5.50	20.44	95.8	99.4	3.7	4.20	4.82	14.7
LDC/SDL	52.3	58.7	12.1	4.62	5.73	24.00	165.6	175.1	5.8	4.18	4.95	18.4
MARKETING CO./COMMERCIALISATEURS	232.5	220.3	-5.3	4.89	5.96	21.92	702.3	620.1	-11.7	4.27	5.17	21.3
PIPELINE/PIPELINES	11.2	11.0	-1.8	4.82	6.78	40.72	35.7	31.1	-12.8	4.13	5.56	34.7
TOTAL - CUSTOMER TYPE/CLIENT	327.0	322.8	-1.3	4.82	5.90	22.6	999.4	925.7	-7.4	4.24	5.11	20.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2003-01	2004-01	%CHANGE VARIATION EN %	2003-01	2004-01	%CHANGE VARIATION EN%	2002-11-2003-01	2003-11-2004-01	%CHANGE VARIATION EN %	2002-11-2003-01	2003-11-2004-01	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	32.3	29.4	-9.0				97.7	90.3	-7.6			
	TOTAL	ADEN	32.3	29.4	-9.0				97.7	90.3	-7.6			
CARDSTON		SHORT-TERM/COURT TERME	0.6	0.5	-24.7				2.0	6.1	202.1			
	TOTAL	CARDSTON	0.6	0.5	-24.7				2.0	6.1	202.1			
CHIPPAWA		LONG-TERM/LONG TERME	9.7	0.0	-100.0	6.98	0.00	-100.0	27.2	8.5	-68.9	7.55	7.17	-5.1
		SHORT-TERM/COURT TERME	385.1	349.4	-9.3	7.75	7.83	1.1	994.3	674.7	-32.1	7.25	7.37	1.6
	TOTAL	CHIPPAWA	394.8	349.4	-11.5	7.73	7.83	1.4	1021.5	683.2	-33.1	7.26	7.37	1.5
CORNWALL		LONG-TERM/LONG TERME	0.8	0.8	1.1	7.74	17.52	126.4	2.0	2.3	17.0	7.22	10.26	42.1
		SHORT-TERM/COURT TERME	29.6	32.6	10.2	8.30	8.94	7.8	72.8	78.6	7.9	7.70	8.25	7.2
	TOTAL	CORNWALL	30.4	33.4	10.0	8.28	9.15	10.5	74.8	80.9	8.1	7.69	8.31	8.1
EAST HEREFORD		LONG-TERM/LONG TERME	89.2	88.0	-1.4	[illegible].91	6.98	0.9	245.6	214.9	-12.5	6.13	5.02	-18.1
		SHORT-TERM/COURT TERME	69.7	49.9	-28.4				167.2	147.0	-12.1			
	TOTAL	EAST HEREFORD	158.9	137.9	-13.2				412.8	361.9	-12.3			
ELMORE		SHORT-TERM/COURT TERME	1441.2	1481.8	2.8	7.05	7.11	0.9	4188.7	4221.4	0.8	6.35	6.23	-1.8
	TOTAL	ELMORE	1441.2	1481.8	2.8	7.05	7.11	0.9	4188.7	4221.4	0.8	6.35	6.23	-1.8
EMERSON		LONG-TERM/LONG TERME	117.7	75.3	-36.0	6.10	4.92	-19.4	371.0	260.9	-29.7	5.63	4.70	-16.6
		SHORT-TERM/COURT TERME	1059.9	1080.6	1.9	6.65	7.07	6.4	3069.8	3015.0	-1.8	5.95	6.31	6.1
	TOTAL	EMERSON	1177.7	1155.9	-1.8	6.59	6.93	5.1	3440.8	3275.9	-4.8	5.91	6.18	4.5
HUNTINGDON		LONG-TERM/LONG TERME	124.0	39.0	-68.5	6.01	4.34	-27.7	369.9	117.7	-68.2	5.72	4.21	-26.4
		SHORT-TERM/COURT TERME	672.6	602.6	-10.4	6.28	6.21	-1.0	2071.7	1704.6	-17.7	5.75	5.60	-2.6
	TOTAL	HUNTINGDON	796.6	641.7	-19.4	6.24	6.10	-2.2	2441.6	1822.3	-25.4	5.74	5.51	-4.1
IROQUOIS		LONG-TERM/LONG TERME	445.5	446.7	0.3	6.81	7.81	14.7	1449.4	1371.9	-5.3	6.23	6.65	6.9
		SHORT-TERM/COURT TERME	362.8	313.4	-13.6	9.02	9.97	10.5	1034.0	892.4	-13.7	7.70	8.02	4.1
	TOTAL	IROQUOIS	808.2	760.1	-6.0	7.80	8.70	11.5	2483.5	2264.3	-8.8	6.84	7.19	5.1
KINGSGATE		LONG-TERM/LONG TERME	107.2	74.2	-30.8	4.38	3.63	-17.1	440.3	366.1	-16.8	4.58	5.06	10.7
		SHORT-TERM/COURT TERME	1145.5	1406.8	22.8	6.38	6.51	2.1	4349.1	4374.5	0.6	5.42	5.78	6.6

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2003-01	VOLUME (MILLIONS M3) 2004-01	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-01	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-01	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-01	VOLUME (MILLIONS M3) 2003-11-2004-01	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-01	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-01	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1252.7	1481.0	18.2	6.21	6.37	2.6	4789.4	4740.7	-1.0	5.34	5.72	7.1
MONCHY	LONG-TERM/LONG TERME	137.1	132.6	-3.3	6.10	6.75	10.6	406.6	393.6	-3.2	5.62	5.13	-8.8
	SHORT-TERM/COURT TERME	1807.7	1842.8	1.9	6.72	7.10	5.7	5195.6	5128.8	-1.3	6.07	6.13	1.1
TOTAL	MONCHY	1944.9	1975.4	1.6	6.68	7.08	6.0	5602.2	5522.4	-1.4	6.03	6.06	0.4
NAPIERVILLE	LONG-TERM/LONG TERME	49.5	36.7	-25.9	6.47	5.94	-8.3	143.4	122.9	-14.3	6.46	5.81	-9.9
	SHORT-TERM/COURT TERME	3.5	2.0	-43.8				5.3	4.0	-25.3			
TOTAL	NAPIERVILLE	52.9	38.6	-27.1				148.7	126.9	-14.7			
NIAGARA FALLS	LONG-TERM/LONG TERME	236.9	150.7	-36.4	7.06	7.65	8.3	786.8	478.7	-39.2	6.42	6.38	-0.5
	SHORT-TERM/COURT TERME	566.5	553.5	-2.3	7.76	7.64	-1.6	1690.8	1571.0	-7.1	7.11	6.71	-5.7
TOTAL	NIAGARA FALLS	803.5	704.1	-12.4	7.56	7.64	1.2	2477.6	2049.8	-17.3	6.89	6.63	-3.7
NORTH PORTAL	LONG-TERM/LONG TERME	0.1	0.6	326.9	4.54	2.90	-36.1	0.6	2.2	286.9	3.31	2.76	-16.5
TOTAL	NORTH PORTAL	0.1	0.6	326.9	4.54	2.90	-36.1	0.6	2.2	286.9	3.31	2.76	-16.5
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.2	0.0	-100.0				3.8	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)	0.2	0.0	-100.0				3.8	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	17.7	18.1	2.2	8.02	7.97	-0.6	53.0	50.6	-4.6	6.92	7.05	1.9
	SHORT-TERM/COURT TERME	4.3	2.0	-54.1				10.2	2.0	-80.4			
TOTAL	PHILIPSBURG	22.1	20.1	-8.8				63.2	52.6	-16.9			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.7	1.3	95.4				1.8	4.5	146.1			
TOTAL	REAGAN FIELD	0.7	1.3	95.4				1.8	4.5	146.1			
SIERRA	SHORT-TERM/COURT TERME	0.0	6.1	0.0				0.0	13.7	0.0			
TOTAL	SIERRA	0.0	6.1	0.0				0.0	13.7	0.0			
SPRAGUE	SHORT-TERM/COURT TERME	13.1	12.1	-7.6				39.8	33.7	-15.3			
TOTAL	SPRAGUE	13.1	12.1	-7.6				39.8	33.7	-15.3			
ST CLAIR	SHORT-TERM/COURT TERME	7.6	0.0	-100.0				7.8	5.3	-32.4			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-01	VOLUME (MILLIONS M3) 2004-01	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-01	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-01	%CHANGE VARIATION EN %	VOLUME (MILLIONS M3) 2002-11-2003-01	VOLUME (MILLIONS M3) 2003-11-2004-01	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-01	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-01	%CHANGE VARIATION EN %
	TOTAL	ST CLAIR	7.6	0.0	-100.0				7.8	5.3	-32.4			
ST STEPHEN		LONG-TERM/LONG TERME	34.8	33.6	-3.5	7.68	8.11	5.7	104.9	99.0	-5.7	7.00	6.95	-0.7
		SHORT-TERM/COURT TERME	290.2	280.4	-3.4	7.90	8.30	5.1	906.9	765.1	-15.6	6.57	7.16	9.1
	TOTAL	ST STEPHEN	325.0	314.0	-3.4	7.88	8.28	5.1	1011.8	864.1	-14.6	6.61	7.14	7.9
	TOTAL		9263.5	9143.4	-1.3	6.92	7.14	3.2	28310.3	26222.1	-7.4	6.15	6.22	1.1

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90287.6
CARDSTON	5227.5	447.6	459.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6134.2
CHIPPAWA	126408.7	207334.6	349423.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	683166.4
CORNWALL	20274.4	27219.5	33432.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80926.1
EAST HEREFORD	91396.3	132643.8	137874.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	361915.0
ELMORE	1344077.1	1395567.3	1481792.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4221437.2
EMERSON	856726.3	1263263.8	1155916.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3275906.5
HUNTINGDON	484107.1	696491.7	641663.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1822261.8
IROQUOIS	660195.1	844040.6	760077.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2264313.4
KINGSGATE	1527203.1	1732503.7	1480960.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4740667.1
MONCHY	1681654.4	1865273.1	1975447.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5522375.2
NAPIERVILLE	40801.8	47496.8	38613.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126911.6
NIAGARA FALLS	507511.1	838137.4	704129.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2049778.2
NORTH PORTAL	806.2	791.4	578.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2176.5
PHILIPSBURG	15394.2	17050.9	20130.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52575.4
REAGAN FIELD	1636.2	1492.1	1332.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4461.1
SIERRA	1628.6	5998.6	6120.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13747.7
SPRAGUE	10412.5	11197.2	12137.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33747.1
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5283.1
ST STEPHEN	255761.9	294318.0	313993.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	864073.2
TOTAL	7665206.7	9413492.5	9143445.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26222144.2

TABLE 4

TOP 15 EXPORTERS: 2003-11 AND 2004-01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-01

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 2003-11 2004-01	2002-11 2003-01	% CHANGE VARIATION EN %	2004-01	2003-01	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 2003-11 2004-01	2002-11 2003-01	% CHANGE VARIATION EN %	2004-01	2003-01	% CHANGE VARIATION EN %
BP CANADA	3484.1	2812.1	23.9	1240.4	937.0	32.4	122993.7	99271.4	23.9	43788.8	33075.4	32.4
ENCANA CORPOR	1803.2	1049.3	71.8	539.0	460.8	17.0	63655.4	37042.0	71.8	19028.8	16267.8	17.0
PACIFIC GAS & EL	1492.5	1432.5	4.2	489.9	458.9	6.8	52688.1	50568.5	4.2	17293.1	16198.5	6.8
NEXEN CANADA L	1417.1	1056.5	34.1	510.4	348.3	46.5	50026.3	37297.0	34.1	18019.0	12296.4	46.5
DUKE ENERGY	973.0	2220.6	-56.2	257.5	632.2	-59.3	34348.3	78390.7	-56.2	9090.1	22317.3	-59.3
PROGAS	871.6	933.3	-6.6	284.0	272.0	4.4	30767.5	32947.0	-6.6	10025.9	9600.5	4.4
CARGILL, INC.	860.8	0.0	0.0	313.1	0.0	0.0	30385.7	0.0	0.0	11052.9	0.0	0.0
TCGS	786.8	893.6	-11.9	253.1	294.4	-14.0	27776.3	31543.7	-11.9	8933.9	10392.0	-14.0
CORAL ENERGY	775.3	723.1	7.2	218.0	252.0	-13.5	27368.4	25527.7	7.2	7696.0	8896.3	-13.5
EL PASO MERCHA	726.2	835.1	-13.0	247.6	267.9	-7.6	25636.7	29479.0	-13.0	8739.1	9457.3	-7.6
HUSKY	650.3	691.5	-6.0	234.3	235.0	-0.3	22955.3	24411.3	-6.0	8272.1	8294.6	-0.3
TENASKA MARKE	631.4	389.7	62.0	243.8	181.9	34.0	22288.5	13757.2	62.0	8606.9	6423.0	34.0
BURLINGTON MA	591.7	650.5	-9.0	205.0	220.1	-6.9	20887.0	22964.3	-9.0	7235.8	7769.7	-6.9
PETRO-CANADA	512.1	475.4	7.7	174.6	172.3	1.4	18077.1	16783.7	7.7	6163.7	6081.3	1.4
IGI RESOURCES	457.8	552.2	-17.1	243.5	161.4	50.8	16160.5	19491.8	-17.1	8595.9	5699.3	50.8
OTHERS (AUTRES)	10188.2	13594.7	-25.1	3689.1	4369.4	-15.6	359652.1	479905.1	-25.1	130230.5	154242.7	-15.6
TOTAL	26222.1	28310.3	-7.4	9143.4	9263.5	-1.3	925666.9	999380.4	-7.4	322772.4	327012.0	-1.3

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0311 0401	0211 0301	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0311 0401	0211 0301	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0311 0401	0211 0301	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0311 0401	0211 0301	% CHANGE VARIATION EN %
********************												
LONG TERM												
********************												
TCGS	786.8	893.6	-11.9	6.15	5.67	8.6	27776.3	31543.7	-11.9	5.10	3.95	29.3
PROGAS	580.8	660.4	-12.0	6.61	6.63	-0.2	20503.7	23312.2	-12.0	5.49	4.61	19.1
ENCANA CORPOR	572.2	614.8	-6.9	5.52	5.31	4.1	20198.3	21703.7	-6.9	4.58	3.69	24.0
CARGILL GAS MK	317.5	512.4	-38.1	6.17	6.18	-0.1	11206.5	18089.6	-38.1	5.12	4.30	19.1
CANWEST	24.8	267.7	-90.7	3.21	6.01	-46.5	875.1	9449.7	-90.7	2.67	4.18	-36.3
COENERGY II	141.6	174.4	-18.8	5.25	6.69	-21.5	4997.3	6157.1	-18.8	4.37	4.66	-6.1
HUSKY	106.6	133.8	-20.3	4.91	6.25	-21.3	3763.1	4722.7	-20.3	4.08	4.35	-6.3
SHELL CANADA	109.4	125.1	-12.6	5.47	6.25	-12.6	3860.4	4417.0	-12.6	4.53	4.35	4.0
IMPERIAL/BOSTO	99.0	104.9	-5.7	6.95	7.00	-0.7	3493.5	3702.9	-5.7	5.77	4.88	18.3
ATCOR	97.2	98.3	-1.1	6.44	6.71	-4.0	3431.5	3468.8	-1.1	5.34	4.67	14.3
PAN-ALBERTA	0.0	71.4	-100.0	0.00	4.11	-100.0	0.0	2522.0	-100.0	0.00	2.84	-100.0
AMOCO/CON ED	30.5	69.4	-56.1	6.15	6.65	-7.4	1075.5	2450.7	-56.1	5.08	4.63	9.6
BROOKLYN NAVY	67.1	67.0	0.0	7.24	7.37	-1.7	2367.0	2366.2	0.0	6.00	5.13	17.1
ENCO GAS	55.9	57.8	-3.2	4.96	5.28	-6.1	1974.0	2039.7	-3.2	4.11	3.67	11.9
ANDROSCOGGIN	58.0	55.6	4.2	4.10	4.08	0.6	2046.5	1963.4	4.2	3.40	2.84	19.8
OTHERS	442.2	494.2	-10.5	5.54	5.85	-5.3	15608.7	17444.6	-10.5	4.59	4.07	12.8
TOTAL LONG-TERM	3489.4	4400.8	-20.7	5.93	5.98	-0.8	123177.6	155354.0	-20.7	4.16	4.92	18.2

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0311 0401	0211 0301	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0311 0401	0211 0301	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0311 0401	0211 0301	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0311 0401	0211 0301	% CHANGE VARIATION EN %
********************												
SHORT- TERM												
********************												
BP CANADA	3484.1	2812.1	23.9				122993.7	99271.4	23.9			
DUKE ENERGY	973.0	2220.6	-56.2				34348.3	78390.7	-56.2			
MIRANT CDA ENE	71.1	1912.5	-96.3				2510.8	67514.8	-96.3			
PACIFIC GAS & EL	1492.5	1432.5	4.2				52688.1	50568.5	4.2			
PAN-ALBERTA	0.0	1212.6	-100.0				0.0	42807.3	-100.0			
NEXEN CANADA L	1417.1	1056.5	34.1				50026.3	37297.0	34.1			
EL PASO MERCHA	726.2	835.1	-13.0				25636.7	29479.0	-13.0			
CORAL ENERGY	775.3	723.1	7.2				27368.4	25527.7	7.2			
ENGAGE ENERGY	343.7	655.0	-47.5				12132.5	23121.6	-47.5			
BURLINGTON MA	591.7	650.5	-9.0				20887.0	22964.3	-9.0			
HUSKY	543.7	557.7	-2.5				19192.2	19688.6	-2.5			
IGI RESOURCES	457.8	552.2	-17.1				16160.5	19491.8	-17.1			
SETC	430.9	497.1	-13.3				15212.3	17546.5	-13.3			
PETRO-CANADA	512.1	467.8	9.5				18077.1	16515.2	9.5			
ENCANA CORPOR	1231.0	434.5	183.3				43457.1	15338.3	183.3			
OTHERS	9682.4	7889.4	22.7				341798.4	278503.7	22.7			
TOTAL SHORT-TERM	22732.8	23909.4	-4.9	6.26	6.18	1.2	802489.3	844026.4	-4.9	5.19	4.30	20.6

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	5226.2	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7665.2	5.33	0.34	4.99
2003-12	6398.3	6.00	0.36	5.65	3015.2	6.15	0.27	5.87	9413.5	6.05	0.33	5.72
2004-01	6253.6	7.14	0.36	6.78	2889.9	7.11	0.27	6.83	9143.4	7.13	0.34	6.79
2003-11 2003-11	5226.2	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7665.2	5.33	0.34	4.99
2003-11 2003-12	11624.4	5.70	0.36	5.35	5454.3	5.77	0.28	5.50	17078.7	5.73	0.33	5.39
2003-11 2004-01	17878.0	6.21	0.36	5.84	8344.1	6.23	0.28	5.96	26222.1	6.22	0.33	5.88

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTREES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2003-11	4389.2	5.31	0.37	4.94	1892.5	5.38	0.30	5.08	6281.7	5.33	0.35	4.98
2003-12	5378.3	6.00	0.36	5.65	2446.6	6.20	0.29	5.91	7824.9	6.07	0.34	5.73
2004-01	5234.1	7.18	0.37	6.81	2375.3	7.21	0.29	6.92	7609.4	7.18	0.34	6.84
2003-11 2003-11	4389.2	5.31	0.37	4.94	1892.5	5.38	0.30	5.08	6281.7	5.33	0.35	4.98
2003-11 2003-12	9767.5	5.69	0.36	5.33	4339.1	5.85	0.30	5.55	14106.6	5.74	0.34	5.40
2003-11 2004-01	15001.6	6.21	0.37	5.85	6714.3	6.33	0.29	6.03	21716.0	6.25	0.34	5.90

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	617.7	5.22	0.26	4.96	508.1	5.02	0.22	4.81	1125.9	5.13	0.24	4.89
2003-12	771.1	5.75	0.27	5.48	521.7	5.77	0.20	5.57	1292.8	5.76	0.24	5.52
2004-01	784.5	6.62	0.26	6.36	464.7	6.39	0.22	6.17	1249.1	6.53	0.24	6.29
2003-11 2003-11	617.7	5.22	0.26	4.96	508.1	5.02	0.22	4.81	1125.9	5.13	0.24	4.89
2003-11 2003-12	1388.8	5.51	0.26	5.25	1029.8	5.40	0.21	5.19	2418.6	5.46	0.24	5.23
2003-11 2004-01	2173.3	5.91	0.26	5.65	1494.5	5.71	0.21	5.50	3667.7	5.83	0.24	5.59

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS

FIGURES MAY NOT TOTAL DUE TO ROUNDING

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-01 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-01

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0311 0401	0211 0301	% CHANGE VARIATION EN %	0401	0301	% CHANGE VARIATION EN %	0311 0401	0211 0301	% CHANGE VARIATION EN %	0401	0301	% CHANGE VARIATION EN %
DUKE ENERGY	1418.7	2932.3	-51.6	413.1	868.8	-52.4	50082.1	103512.0	-51.6	14584.4	30667.7	-52.4
MIRANT AMERIC	98.6	1779.6	-94.5	25.9	558.8	-95.4	3480.4	62820.1	-94.5	914.5	19727.3	-95.4
NEXEN	1767.4	1462.2	20.9	666.4	507.3	31.4	62391.7	51615.7	20.9	23523.1	17906.9	31.4
PACIFIC GAS & E	1506.9	1432.6	5.2	491.4	458.9	7.1	53196.5	50571.4	5.2	17348.4	16198.5	7.1
PAN ALBERTA	18.2	1284.1	-98.6	0.0	408.3	0.0	641.3	45329.4	-98.6	0.0	14413.4	0.0
ENCANA ENERGY	1819.9	1036.1	75.6	541.3	405.9	33.3	64243.2	36576.4	75.6	19109.4	14330.3	33.3
CORAL ENERGY	984.2	907.5	8.5	270.1	327.3	-17.5	34744.6	32036.6	8.5	9533.9	11555.7	-17.5
TCPL	741.1	853.3	-13.2	249.7	284.9	-12.4	26160.3	30123.7	-13.2	8814.9	10057.7	-12.4
EL PASO	3.3	842.7	-99.6	0.9	268.4	-99.7	115.1	29747.6	-99.6	32.0	9475.7	-99.7
BP CANADA ENER	636.1	704.5	-9.7	166.9	238.5	-30.0	22456.0	24868.3	-9.7	5891.0	8420.2	-30.0
CONOCO INC.	953.9	678.6	40.6	366.2	253.2	44.6	33673.1	23956.4	40.6	12926.5	8937.0	44.6
TENASKA	861.3	622.9	38.3	292.6	243.7	20.1	30403.8	21989.1	38.3	10329.7	8604.0	20.1
SEMPRA ENERGY	511.9	607.3	-15.7	176.1	249.4	-29.4	18068.9	21439.9	-15.7	6215.7	8805.3	-29.4
INTERMOUNTAIN	457.8	569.8	-19.7	243.5	167.4	45.5	16160.5	20115.9	-19.7	8595.9	5909.7	45.5
HUSKY GAS MRK	591.2	557.7	6.0	199.4	188.2	5.9	20871.1	19688.6	6.0	7040.2	6645.2	5.9
OTHERS	13775.8	11973.8	15.0	5039.9	3834.4	31.4	486297.2	422687.2	15.0	177912.7	135357.3	31.4
TOTAL	26146.2	28245.1	-7.4	9143.4	9263.5	-1.3	922985.8	997078.3	-7.4	322772.4	327012.0	-1.3

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-01 2003-01	2004-01 2004-01	% CHANGE VARIATION EN %	2003-01 2003-01	2004-01 2004-01	% CHANGE VARIATION EN %	2003-01 2003-01	2004-01 2004-01	% CHANGE VARIATION EN %	2003-01 2003-01	2004-01 2004-01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1370.4	1096.3	-20.0	6.49	6.94	6.9	48.4	38.7	-20.0	4.52	5.75	27.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3867.7	5157.3	33.3	7.01	7.18	2.4	136.5	182.1	33.3	4.88	5.95	21.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	4025.4	2889.9	-28.2	6.97	7.11	2.0	142.1	102.0	-28.2	4.85	5.88	21.3
TOTAL - TERM/TERME	9263.5	9143.4	-1.3	6.92	7.13	3.1	327.0	322.8	-1.3	4.82	5.90	22.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1032.1	1079.7	4.6	6.32	6.68	5.7	36.4	38.1	4.6	4.40	5.53	25.7
MIDWEST/MIDWEST	4206.9	4235.8	0.7	6.77	7.05	4.1	148.5	149.5	0.7	4.71	5.83	23.7
MOUNTAIN/ROCHEUSES	0.7	11.1	1570.6	6.98	6.33	-9.4	0.0	0.4	1570.6	4.86	5.24	7.7
NORTHEAST/NORD-EST	3073.3	2789.6	-9.2	7.55	7.81	3.3	108.5	98.5	-9.2	5.26	6.46	22.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	950.6	1027.2	8.1	6.16	6.12	-0.6	33.6	36.3	8.1	4.29	5.07	18.2
TOTAL - REGION/RÉGION	9263.5	[illegible]	-1.3	7.13	6.92	3.1	327.0	322.8	-1.3	4.82	5.90	22.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	877.2	929.6	6.0	6.56	6.64	1.3	31.0	32.8	6.0	4.56	5.50	20.4
LDC/SDL	1482.5	1662.4	12.1	6.64	6.93	4.3	52.3	58.7	12.1	4.62	5.73	24.0
MARKETING CO./DISTRIBUTEURS	6587.5	6240.7	-5.3	7.03	7.20	2.5	232.5	220.3	-5.3	4.89	5.96	21.9
PIPELINE/PIPELINES	316.3	310.8	-1.8	6.92	8.19	18.3	11.2	11.0	-1.8	4.82	6.78	40.7
TOTAL - CUSTOMER TYPE/CLIENT	9263.5	9143.4	-1.3	6.92	7.13	3.1	327.0	322.8	-1.3	4.82	5.90	22.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: January 2004 / MOIS: Janvier 2004 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH: November 2003 TO January 2004 / MOIS: Novembre 2003 À Janvier 2004 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
LONG TERM *************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	0.0	0.0	0.0	0.0	0	0.00	30468.0	53253.0	57.2	1151690.4	7088152	6.15
ANDROSCOGGIN	EAST HEREFORD	GL-283	18783.5	38502.0	48.8	706071.8	2964139	4.20	57973.1	114264.0	50.7	2172703.5	8914217	4.10
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4546247	7.31	48999.2	49036.0	99.9	1846289.9	12069041	6.54
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	8868086	7.19	97207.2	97244.0	100.0	3662767.3	23603458	6.44
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	60188824	8.09	586145.9	690644.0	84.9	22085977.7	151172023	6.84
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	16120476	7.38	172003.2	172040.0	100.0	6481080.6	42569427	6.57
BEAR PAW	NORTH PORTAL	GO-59-96	578.9	930.0	62.2	29587.6	85847	2.90	2176.5	2760.0	78.9	112268.6	310262	2.76
BROOKLYN NAVY	IROQUOIS	GL-232	22338.6	23250.0	96.1	835687.0	7236538	8.66	67053.0	69000.0	97.2	2506887.7	18145874	7.24
BURLINGTON	EMERSON	GL-118	12419.3	13171.9	94.3	494784.9	1845842	3.73	41002.6	64584.8	63.5	1595016.1	6398350	4.01
CANWEST	HUNTINGDON	GL-218	7946.0	8469.2	93.8	304331.8	1131557	3.72	24789.3	25134.4	98.6	947745.9	3046139	3.21
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	920773	1.86	39550.8	78181.6	50.6	1472871.9	2781205	1.89
		GL-141	13342.4	13171.9	101.3	496871.0	3695783	7.44	39596.8	39090.8	101.3	1474584.9	9095013	6.17
	IROQUOIS	GL-175	44717.5	89590.0	49.9	1684955.4	13518309	8.02	133875.1	265880.0	50.4	5044413.8	34257609	6.79
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.5	7155962	8.52	66036.4	65154.4	101.4	2492874.1	16767727	6.73
		GL-163	6603.3	8773.0	75.3	249274.6	2176883	8.73	9761.4	17546.0	55.6	368492.9	3496566	9.49
	PHILIPSBURG	GL-172	9755.7	28086.0	34.7	367594.8	3011307	8.19	28635.1	83352.0	34.4	1078970.6	7281070	6.75
TOTAL CARGILL GAS MKT LTD			109997.6			4134995.0	30479017	7.37	317455.6			11932208.1	73679190	6.17
CHEVRON CAN.	KINGSGATE	GL-250	15060.1	18159.8	82.9	572283.8	2322231	4.06	45841.2	53893.6	85.1	1741965.6	7052668	4.05
COENERGY II	EAST HEREFORD	GL-276	64099.0	70252.2	91.2	2419096.7	18991517	7.85	141563.6	208490.4	67.9	5342609.0	28071593	5.25
DARTMOUTH	IROQUOIS	GL-164	12275.0	12427.9	98.8	476638.3	3386214	7.10	36427.2	36882.8	98.8	1414468.2	9442753	6.68
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	200839.5	1245387	6.20	15390.0	15732.0	97.8	585794.7	3700199	6.32
ENCANA CORPORATION	KINGSGATE	GL-285	12251.9	84537.0	14.5	465572.2	1316758	2.83	178598.9	250884.0	71.2	6786758.2	43315471	6.38
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	33572194	6.75	393576.0	393530.0	100.0	14746052.3	75621438	5.13
TOTAL ENCANA CORPORATION			144869.9			5438747.2	34888952	6.41	572174.9			21532810.5	118936909	5.52
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	718199.2	3568009	4.97	55920.0	55319.6	101.1	2155156.8	10686296	4.96
ENCOGEN NW	HUNTINGDON	GL-190	7946.0	8419.6	94.4	304252.3	1120910	3.68	23610.3	24987.2	94.5	902944.4	3354997	3.72
FORTY MILE GAS	MONCHY	GO-21-98	1.5	0.0	0.0	54.0	323	5.99	3.8	0.0	0.0	136.8	880	6.44

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: January 2004 / MOIS: Janvier 2004						MONTH: November 2003 TO January 2004 / MOIS: Novembre 2003 À Janvier 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	493946.3	2101907	4.26	39090.8	39090.8	100.0	1466500.4	6714164	4.58
	NIAGARA FALLS	GL-252	5571.9	5580.0	99.9	208946.3	1847354	8.84	16595.4	16560.0	100.2	622360.3	4652671	7.48
		GL-253	862.6	868.0	99.4	32347.5	285619	8.83	2559.7	2576.0	99.4	95993.8	717440	7.47
		GL-255	2442.1	2458.3	99.3	91578.8	819129	8.94	7246.8	7295.6	99.3	271769.3	2087119	7.68
		GL-292	19890.9	20553.0	96.8	745908.8	2734997	3.67	41109.0	41106.0	100.0	1539465.7	5461876	3.55
TOTAL HUSKY ENERGY			41939.4			1572727.5	7789006	4.95	106601.7			3996089.6	19633270	4.91
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	33615.9	37355.0	90.0	1328836.5	10780719	8.11	98963.0	110860.0	89.3	3920692.5	27255941	6.95
MEAD CORPORATION	CORNWALL	GO-16-00	791.5	0.0	0.0	29633.8	519299	17.52	2348.9	0.0	0.0	87911.7	901614	10.26
NEXEN/ROCK	PHILIPSBURG	GL-290	1861.3	1897.2	98.1	69705.7	562850	8.07	5282.2	5630.4	93.8	197544.7	1445001	7.31
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	0.0	0.0	0.0	0.0	0	0.00	3423.9	13725.0	24.9	129012.6	717247	5.56
	NAPIERVILLE		5085.2	6975.0	72.9	191610.3	1756832	9.17	13572.0	20700.0	65.6	511393.0	4411356	8.63
	NIAGARA FALLS		1967.4	6975.0	28.2	74269.4	506838	6.82	3937.4	13950.0	28.2	148636.9	921857	6.20
TOTAL NYSEG			7052.6			265879.7	2263670	8.51	29410.3			1105572.4	8320136	7.53
PROGAS	EMERSON	GL-270	6783.6	6975.0	97.3	255606.1	2039987	7.98	20357.3	20700.0	98.3	767063.1	5138827	6.70
		GL-271	2256.8	2077.0	108.7	85036.2	524231	6.16	6418.1	6164.0	104.1	241834.0	1496289	6.19
		GL-295	5335.1	5313.4	100.4	201079.9	1126068	5.60	15860.0	15768.8	100.6	597763.4	3172817	5.31
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	8092201	9.78	65154.1	65154.4	100.0	2455006.5	18458998	7.52
	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	14431147	8.71	130307.3	130640.0	99.7	4919100.6	34114706	6.94
		GL-109	21944.7	21954.2	100.0	828412.4	7074691	8.54	64436.2	65154.4	98.9	2432466.6	16487007	6.78
		GL-129	14678.3	78154.1	18.8	554105.8	3990899	7.20	75061.4	231941.2	32.4	2833567.9	16258055	5.74
		GL-178	10532.0	10536.9	100.0	397583.0	2411494	6.07	31228.5	31270.8	99.9	1178875.9	7199558	6.11
TOTAL PROGAS			127392.5			4806577.2	39690718	8.26	408822.9			15425677.8	102326257	6.63
SARANAC/SHELL	NAPIERVILLE	GL-197	31568.1	44795.0	70.5	1190433.0	6448270	5.42	109357.3	132940.0	82.3	4123863.7	22541521	5.47
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	500492.1	4105400	8.20	39514.0	42734.0	92.5	1480997.6	10788694	7.28
SELKIRK/IM OIL	IROQUOIS	GL-193	9460.3	16684.2	56.7	355612.7	1879689	5.29	42247.6	49514.4	85.3	1582664.0	7808296	4.93
SELKIRK/PANCDN	IROQUOIS	GL-194	9460.3	16684.2	56.7	355612.7	1919184	5.40	42247.6	49514.4	85.3	1582664.0	7916395	5.00
SELKRK/PROMARK	IROQUOIS	GL-192	8422.5	14849.0	56.7	316601.8	1664077	5.26	37611.4	44068.0	85.3	1408984.4	6887082	4.89
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88645.0	355608	4.01	6872.4	6872.4	100.0	262757.3	994858	3.79

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS: January 2004 Janvier 2004						MONTH: MOIS: November 2003 Novembre 2003 TO À January 2004 Janvier 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2190.2	2445.9	89.5	83840.9	336329	4.01	6516.0	7258.8	89.8	249130.4	943190	3.79
TOTAL TALISMAN			4505.9			172485.8	691937	4.01	13388.4			511887.6	1938048	3.79
TCPL	EMERSON	GL-187	8680.5	86335.0	10.1	325171.5	1764058	5.43	58994.3	256220.0	23.0	2205309.9	11324627	5.14
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	33851.3	26086.5	129.8	1279579.1	5134600	4.01	102996.6	77418.0	133.0	3893271.4	15719492	4.04
		GL-249	13041.7	13041.7	100.0	492976.3	1438402	2.92	38704.4	38704.4	100.0	1463026.3	4239403	2.90
TOTAL TRANSCANADA ENGY LTD			46893.0			1772555.4	6573002	3.71	141701.0			5356297.7	19958895	3.73
VERMONT GAS	PHILIPSBURG	GL-289	6516.0	7024.6	92.8	244024.2	1855996	7.61	16660.8	20847.2	79.9	623421.6	4670909	7.49
*TOTAL LENGTH	LONG TERM		1096288.2			41424088.5	287497993	6.94	3489355.9			131780101.0	781959115	5.93
*************														
SHORT TERM *************														
ALCOA	CORNWALL	GO-33-02	6958.3	0.0	0.0	260588.3			18972.6	0.0	0.0	710176.0		
	MONCHY		8225.3	0.0	0.0	308448.8			22516.8	0.0	0.0	843665.4		
TOTAL ALCOA			15183.6			569037.1			41489.4			1553841.4		
ALLIANCE CANADA	ELMORE	GO-88-02	91409.8	0.0	0.0	4479080.2			270351.2	0.0	0.0	12453426.7		
ALTAGAS	CARDSTON	GO-124-02	459.1	0.0	0.0	16972.9			1270.7	0.0	0.0	46977.8		
AMERICAN CRYSTAL	EMERSON	GO-55-03	7970.0	0.0	0.0	298875.0			25680.0	0.0	0.0	962598.9		
ANADARKO CDA	ELMORE	GO-4-04	34518.5	0.0	0.0	1345876.4			34518.5	0.0	0.0	1345876.4		
	EMERSON		25963.4	0.0	0.0	972588.9			25963.4	0.0	0.0	972588.9		
	MONCHY		106011.3	0.0	0.0	3975423.8			106011.3	0.0	0.0	3975423.8		
TOTAL ANADARKO CDA			166493.2			6293889.1			166493.2			6293889.1		
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			26063.6	0.0	0.0	984422.2		
APACHE	ELMORE	GO-49-03	5553.1	0.0	0.0	229676.2			16067.6	0.0	0.0	664058.5		
	KINGSGATE		8246.9	0.0	0.0	313382.2			29712.0	0.0	0.0	1129724.4		
	MONCHY		30763.6	0.0	0.0	1152096.8			91311.1	0.0	0.0	3419600.8		
TOTAL APACHE			44563.6			1695155.3			137090.7			5213383.6		
AVISTA CORP	KINGSGATE	GO-75-02	106059.6	0.0	0.0	4030264.8			338078.3	0.0	0.0	12846975.4		
AVISTA ENERGY	HUNTINGDON	GO-75-03	75603.4	0.0	0.0	2872929.2			227285.8	0.0	0.0	8636860.4		
	KINGSGATE		24682.9	0.0	0.0	937950.2			75054.0	0.0	0.0	2852052.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: January 2004 / MOIS: Janvier 2004						MONTH: November 2003 TO January 2004 / MOIS: Novembre 2003 À Janvier 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL AVISTA ENERGY			100286.3			3810879.4			302339.8			11488912.4		
BOISE CASCADE	SPRAGUE	GO-67-02	12137.4	0.0	0.0	454398.0			33747.1	0.0	0.0	1261890.2		
BP CANADA	CHIPPAWA	GO-93-03	35894.2	0.0	0.0	1356800.7			65949.9	0.0	0.0	2492906.2		
	ELMORE		124044.7	0.0	0.0	4688889.6			375376.4	0.0	0.0	14189227.6		
	EMERSON		477334.5	0.0	0.0	18043243.7			1187755.4	0.0	0.0	44897153.2		
	HUNTINGDON		30283.9	0.0	0.0	1144731.4			104017.1	0.0	0.0	3931846.3		
	IROQUOIS		32418.4	0.0	0.0	1225415.5			91514.0	0.0	0.0	3459229.1		
	KINGSGATE		21341.6	0.0	0.0	806712.5			163708.5	0.0	0.0	6188181.2		
	MONCHY		378479.2	0.0	0.0	14306513.5			1127871.7	0.0	0.0	42633549.4		
	NIAGARA FALLS		100639.5	0.0	0.0	3804173.0			242736.2	0.0	0.0	9175428.2		
	ST STEPHEN		40005.7	0.0	0.0	1512215.4			125218.0	0.0	0.0	4733240.3		
TOTAL BP CANADA			1240441.7			46888695.3			3484147.2			131700761.5		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8			84889.2	0.0	0.0	3208811.7		
BURLINGTON MARKETING	ELMORE	GO-118-02	88084.0	0.0	0.0	3486364.9			253317.4	0.0	0.0	10025481.8		
	EMERSON		4090.4	0.0	0.0	163002.4			4090.4	0.0	0.0	163002.4		
	KINGSGATE		55055.5	0.0	0.0	2193961.6			172216.7	0.0	0.0	6722353.1		
	MONCHY		45162.1	0.0	0.0	1799709.6			136055.0	0.0	0.0	5316454.4		
	NIAGARA FALLS		12581.9	0.0	0.0	501388.7			26005.2	0.0	0.0	1036173.0		
TOTAL BURLINGTON MARKETING			204973.9			8144427.2			591684.7			23263464.7		
CALPINE CANADA	ELMORE	GO-48-03	22326.6	0.0	0.0	900431.8			65632.6	0.0	0.0	2649786.3		
	KINGSGATE		108179.7	0.0	0.0	4110828.6			297723.3	0.0	0.0	11313485.4		
TOTAL CALPINE CANADA			130506.3			5011260.4			363355.9			13963271.7		
CANADA IMP OIL	ST STEPHEN	GO-46-02	24282.7	0.0	0.0	959895.1			58106.1	0.0	0.0	2300648.5		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61669.4		
	EMERSON		1711.2	0.0	0.0	63725.1			11744.7	0.0	0.0	437372.6		
	IROQUOIS		35082.7	0.0	0.0	1306479.8			104116.4	0.0	0.0	3877294.9		
TOTAL CARGILL GAS MKT			36793.9			1370204.9			117517.1			4376337.0		
CARGILL, INC.	CHIPPAWA	GO-50-03	59.0	0.0	0.0	2228.4			59.0	0.0	0.0	2228.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: / MOIS: January 2004 / Janvier 2004						MONTH: / MOIS: November 2003 / Novembre 2003 TO / À January 2004 / Janvier 2004					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CARGILL, INC.	EMERSON	GO-50-03	26498.2	0.0	0.0	986793.0			68041.8	0.0	0.0	2533876.7		
	HUNTINGDON		6694.2	0.0	0.0	249292.0			91414.1	0.0	0.0	3404261.2		
	IROQUOIS		2464.3	0.0	0.0	93027.3			15206.8	0.0	0.0	569516.1		
	KINGSGATE		80853.4	0.0	0.0	3064344.0			108519.0	0.0	0.0	4112870.3		
	MONCHY		193482.1	0.0	0.0	7205273.7			553907.1	0.0	0.0	20667855.5		
	NIAGARA FALLS		3052.5	0.0	0.0	115231.9			23614.7	0.0	0.0	891454.9		
TOTAL CARGILL, INC.			313103.7			11716190.4			860762.5			32182063.2		
CHEHALIS POWER	HUNTINGDON	GO-98-02	40612.8	0.0	0.0	1554657.9			103749.4	0.0	0.0	3966644.7		
CHEVRON CAN.	ELMORE	GO-123-03	33568.5	0.0	0.0	1406520.2			33568.5	0.0	0.0	1406520.2		
	KINGSGATE		34950.5	0.0	0.0	1328119.0			71361.1	0.0	0.0	2711721.8		
TOTAL CHEVRON CAN.			68519.0			2734639.2			104929.6			4118242.0		
CNR LTD.	ELMORE	GO-4-02	44627.5	0.0	0.0	1812322.8			150911.6	0.0	0.0	6128520.2		
	KINGSGATE		1004.7	0.0	0.0	38178.6			24749.5	0.0	0.0	940481.0		
	MONCHY		53301.6	0.0	0.0	1998810.0			158045.6	0.0	0.0	5921472.9		
TOTAL CNR LTD.			98933.8			3849311.4			333706.7			12990474.0		
CONCORD ENERGY	HUNTINGDON	GO-76-02	663.6	0.0	0.0	25482.2			11086.2	0.0	0.0	425710.1		
	IROQUOIS		2897.2	0.0	0.0	108355.3			4032.2	0.0	0.0	150860.4		
	KINGSGATE		2507.5	0.0	0.0	95285.0			7731.7	0.0	0.0	293804.6		
TOTAL CONCORD ENERGY			6068.3			229122.5			22850.1			870375.1		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	21778.0	0.0	0.0	814715.0			31451.5	0.0	0.0	1176600.6		
	EAST HEREFORD		282.0	0.0	0.0	10549.6			282.0	0.0	0.0	10549.6		
	EMERSON		51058.1	0.0	0.0	1910083.5			183956.8	0.0	0.0	6881823.9		
	IROQUOIS		12502.2	0.0	0.0	467707.3			34949.7	0.0	0.0	1307468.3		
	MONCHY		26228.3	0.0	0.0	981200.7			43216.0	0.0	0.0	1616710.6		
	NIAGARA FALLS		19263.3	0.0	0.0	720640.1			63792.9	0.0	0.0	2386492.4		
TOTAL CONOCOPHILLIPS			131111.9			4904896.2			357648.9			13379645.3		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	53581.2	0.0	0.0	2167359.6			148170.5	0.0	0.0	6000118.1		
	IROQUOIS		4350.2	0.0	0.0	163524.0			12931.8	0.0	0.0	485297.0		
TOTAL CONOCOPHILLIPS CANAD			57931.4			2330883.6			161102.3			6485415.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH / MOIS: January 2004 / Janvier 2004						MONTH / MOIS: November 2003 / Novembre 2003 TO / À January 2004 / Janvier 2004					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	56050.0	0.0	0.0	2258815.0			163263.3	0.0	0.0	6579510.9		
	KINGSGATE		7089.9	0.0	0.0	269345.3			23217.8	0.0	0.0	882131.8		
	MONCHY		0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7		
TOTAL CONOCOPHILLIPS WSTRN			63139.9			2528160.3			256802.4			10095175.4		
CONSTELLATION	EMERSON	GO-44-03	2323.7	0.0	0.0	87045.8			39259.4	0.0	0.0	1470287.8		
	IROQUOIS		56090.2	0.0	0.0	2098334.4			150970.4	0.0	0.0	5644099.8		
	NIAGARA FALLS		26422.1	0.0	0.0	1000076.4			83606.0	0.0	0.0	3164487.0		
TOTAL CONSTELLATION			84836.0			3185456.6			273835.8			10278874.6		
CORAL ENERGY	CHIPPAWA	GO-117-02	3467.4	0.0	0.0	130825.0			35625.8	0.0	0.0	1344161.4		
	CORNWALL		860.5	0.0	0.0	32165.5			2454.0	0.0	0.0	91730.5		
	EAST HEREFORD		1272.0	0.0	0.0	47636.4			7744.3	0.0	0.0	289755.6		
	ELMORE		256.1	0.0	0.0	9775.3			745.3	0.0	0.0	28581.0		
	EMERSON		110628.6	0.0	0.0	4144147.3			444143.1	0.0	0.0	16610202.8		
	HUNTINGDON		13410.5	0.0	0.0	502077.2			40337.7	0.0	0.0	1508944.8		
	IROQUOIS		32107.6	0.0	0.0	1201145.3			96581.6	0.0	0.0	3610801.8		
	NAPIERVILLE		1959.7	0.0	0.0	73371.2			3982.3	0.0	0.0	149071.1		
	NIAGARA FALLS		21144.6	0.0	0.0	800323.1			50575.4	0.0	0.0	1913768.2		
	PHILIPSBURG		1997.3	0.0	0.0	74798.9			1997.3	0.0	0.0	74798.9		
	ST STEPHEN		30906.8	0.0	0.0	1157459.7			91099.8	0.0	0.0	3409312.9		
TOTAL CORAL ENERGY			218011.1			8173724.9			775286.6			29031129.0		
CORAL RESOURCES	EMERSON	GO-116-02	13249.0	0.0	0.0	496307.5			39379.5	0.0	0.0	1472945.2		
	MONCHY		30423.9	0.0	0.0	1140896.3			57212.6	0.0	0.0	2144668.9		
TOTAL CORAL RESOURCES			43672.9			1637203.8			96592.1			3617614.1		
DOMINION ENERGY	ELMORE	GO-53-03	10848.5	0.0	0.0	443703.7			32179.6	0.0	0.0	1310949.3		
DOMINION EXPLORATION	ELMORE	GO-78-02	10815.7	0.0	0.0	426679.4			33198.1	0.0	0.0	1304343.3		
DUKE CANADA CORP	ST STEPHEN	GO-57-03	37914.5	0.0	0.0	1491558.0			105115.8	0.0	0.0	4135254.0		
DUKE ENERGY	ELMORE	GO-89-02	74095.9	0.0	0.0	2963836.0			226850.7	0.0	0.0	9074028.0		
	EMERSON		25483.0	0.0	0.0	960197.9			111479.0	0.0	0.0	4200527.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: January 2004 / MOIS: Janvier 2004 — MONTH: November 2003 TO January 2004 / MOIS: Novembre 2003 À Janvier 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DUKE ENERGY	HUNTINGDON	GO-89-02	25497.5	0.0	0.0	975789.3			100927.1	0.0	0.0	3857773.9		
	IROQUOIS		2863.6	0.0	0.0	107900.4			4619.2	0.0	0.0	174052.6		
	KINGSGATE		98438.9	0.0	0.0	3733787.5			425167.3	0.0	0.0	16172297.1		
	MONCHY		0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		17552.5	0.0	0.0	662605.7			60615.5	0.0	0.0	2288235.1		
	ST STEPHEN		13570.3	0.0	0.0	533856.4			25827.8	0.0	0.0	1016066.4		
TOTAL DUKE ENERGY			257501.7			9937973.4			973013.0			37447931.3		
DYNEGY	CHIPPAWA	GO-34-03	88144.0	0.0	0.0	3282482.7			125338.1	0.0	0.0	4667591.1		
	IROQUOIS		274.1	0.0	0.0	10207.5			545.3	0.0	0.0	20307.0		
TOTAL DYNEGY			88418.1			3292690.2			125883.4			4687898.0		
EL PASO MERCHANT EN	ELMORE	GO-98-03	163301.0	0.0	0.0	6416096.4			476016.0	0.0	0.0	18652634.7		
	NIAGARA FALLS		84260.0	0.0	0.0	3189240.9			250215.0	0.0	0.0	9460834.1		
TOTAL EL PASO MERCHANT EN			247561.0			9605337.3			726231.0			28113468.8		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	89113.4	0.0	0.0	3522652.6			227941.4	0.0	0.0	9016868.3		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	84019.1	0.0	0.0	3356563.1			242495.9	0.0	0.0	9684620.0		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	33489.4	0.0	0.0	1367372.3			98373.6	0.0	0.0	3999016.7		
	EMERSON		8983.0	0.0	0.0	336503.2			54321.2	0.0	0.0	2031556.7		
	ST STEPHEN		2340.0	0.0	0.0	92500.2			6916.4	0.0	0.0	273543.6		
TOTAL ENBRIDGE GAS SERVICE			44812.4			1796375.6			159611.2			6304117.1		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	29217.3	0.0	0.0	1073443.7			29217.3	0.0	0.0	1073443.7		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	70241.5	0.0	0.0	2853209.7			70241.5	0.0	0.0	2853209.7		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
	KINGSGATE		0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
	MONCHY		0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		
		GO-128-03	294716.5	0.0	0.0	11051374.3			294716.5	0.0	0.0	11051374.3		
TOTAL ENCANA CORPORATION			394175.3			14978027.6			1231044.5			46727176.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: January 2004 / MOIS: Janvier 2004 — MONTH: November 2003 TO January 2004 / MOIS: Novembre 2003 À Janvier 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCO GAS	HUNTINGDON	GO-104-02	3127.0	0.0	0.0	120483.3			8239.0	0.0	0.0	317508.2		
ENERGETIX, INC	CHIPPAWA	GO-90-03	24608.3	0.0	0.0	931914.8			57731.9	0.0	0.0	2184731.0		
ENERGY TRUST	ELMORE	GO-73-03	2247.7	0.0	0.0	96673.6			2247.7	0.0	0.0	96673.6		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	49975.8	0.0	0.0	1883087.0			148526.5	0.0	0.0	5596480.1		
	IROQUOIS		21289.7	0.0	0.0	802197.0			62990.7	0.0	0.0	2373490.0		
	MONCHY		44535.4	0.0	0.0	1689673.0			132170.0	0.0	0.0	5014531.1		
TOTAL ENGAGE ENERGY CANADA			115800.9			4374957.1			343687.3			12984501.2		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	2209.6	0.0	0.0	82285.5			8891.9	0.0	0.0	331134.4		
	IROQUOIS		17801.3	0.0	0.0	662920.4			61421.1	0.0	0.0	2287321.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6570.4	0.0	0.0	244681.7		
TOTAL ENTERGY-KOCH CANADA			20010.9			745205.9			76883.4			2863137.9		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	7493.4	0.0	0.0	287746.6			27494.6	0.0	0.0	1055793.1		
HUNT OIL	ELMORE	GO-40-03	8653.6	0.0	0.0	340865.3			24984.1	0.0	0.0	985056.3		
HUSKY ENERGY	CHIPPAWA	GO-14-03	20837.9	0.0	0.0	781422.9			29537.0	0.0	0.0	1106770.9		
	ELMORE		24707.2	0.0	0.0	998559.9			75681.9	0.0	0.0	3040702.9		
	EMERSON		12687.8	0.0	0.0	475792.5			44355.9	0.0	0.0	1664729.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			4587.3	0.0	0.0	179035.4		
	IROQUOIS		4360.9	0.0	0.0	163534.0			8775.8	0.0	0.0	328650.0		
	KINGSGATE		0.0	0.0	0.0	0.0			8834.2	0.0	0.0	335252.3		
	MONCHY		127137.9	0.0	0.0	4767671.3			364953.1	0.0	0.0	13673850.7		
	NIAGARA FALLS		2658.9	0.0	0.0	99708.0			6948.5	0.0	0.0	260140.0		
TOTAL HUSKY ENERGY			192390.6			7286688.6			543673.7			20589131.7		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38123.9	0.0	0.0	1507037.7			111927.0	0.0	0.0	4434309.1		
IGI RESOURCES	HUNTINGDON	GO-133-03	220619.5	0.0	0.0	8383541.0			415000.7	0.0	0.0	15770026.6		
	KINGSGATE		22883.5	0.0	0.0	869573.0			42791.3	0.0	0.0	1626069.4		
TOTAL IGI RESOURCES			243503.0			9253114.0			457792.0			17396096.0		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			31372.0	0.0	0.0	1184293.0		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3			31372.0	0.0	0.0	1184293.0		
INTALCO	HUNTINGDON	GO-7-03	1957.4	0.0	0.0	74909.7			6607.3	0.0	0.0	252633.4		

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MONTH: January 2004 / MOIS: Janvier 2004 — MONTH: November 2003 TO January 2004 / MOIS: Novembre 2003 À Janvier 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
LOUIS DREYFUS	IROQUOIS	GO-60-03	489.4	0.0	0.0	18328.0			489.4	0.0	0.0	18328.0		
	NIAGARA FALLS		1771.7	0.0	0.0	67182.9			1771.7	0.0	0.0	67182.9		
TOTAL LOUIS DREYFUS			2261.1			85510.9			2261.1			85510.9		
MARKEDON	ADEN	GO-103-03	144.7	0.0	0.0	5621.6			473.4	0.0	0.0	18381.4		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	450.8	0.0	0.0	16905.0			450.8	0.0	0.0	16905.0		
	EMERSON		20060.1	0.0	0.0	752253.8			59533.2	0.0	0.0	2232495.0		
	IROQUOIS		5221.1	0.0	0.0	195791.3			11141.4	0.0	0.0	417802.5		
TOTAL MIRANT CDA ENERGY			25732.0			964950.0			71125.4			2667202.5		
MONTANA-DAKOTA	MONCHY	GO-27-03	3436.4	0.0	0.0	128830.6			9852.5	0.0	0.0	369157.0		
N. AMERICAN	CHIPPAWA	GO-72-02	50.7	0.0	0.0	1914.4			177.4	0.0	0.0	6698.6		
	NIAGARA FALLS		335.6	0.0	0.0	12672.3			880.9	0.0	0.0	33262.8		
TOTAL N. AMERICAN			386.3			14586.7			1058.3			39961.4		
NATIONAL FUEL	CHIPPAWA	GO-5-04	559.5	0.0	0.0	21109.9			559.5	0.0	0.0	21109.9		
NEXEN CANADA LTD.	ELMORE	GO-96-02	100996.3	0.0	0.0	4039852.0			286819.7	0.0	0.0	11474698.3		
	EMERSON		115499.1	0.0	0.0	4326596.2			302788.1	0.0	0.0	11329212.6		
	IROQUOIS		9684.8	0.0	0.0	362308.4			19170.0	0.0	0.0	716802.9		
	MONCHY		220303.8	0.0	0.0	8261392.5			586729.2	0.0	0.0	21984024.0		
	NIAGARA FALLS		63954.2	0.0	0.0	2420666.4			217201.8	0.0	0.0	8212470.0		
	ST CLAIR		0.0	0.0	0.0	0.0			4428.9	0.0	0.0	166438.1		
TOTAL NEXEN CANADA LTD.			510438.2			19410815.4			1417137.7			53883645.9		
NJR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0			5251.9	0.0	0.0	196683.7		
	NIAGARA FALLS		19619.2	0.0	0.0	737485.7			36281.0	0.0	0.0	1362969.7		
	ST CLAIR		0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7		
TOTAL NJR ENERGY			19619.2			737485.7			42387.1			1591720.0		
NUMAC ENERGY	KINGSGATE	GO-59-02	12983.7	0.0	0.0	493380.6			41279.7	0.0	0.0	1568628.6		
NW NATURAL GAS	KINGSGATE	GO-89-03	81704.8	0.0	0.0	3135013.1			243528.0	0.0	0.0	9344169.1		
NYSEG	CHIPPAWA	GO-21-02	8722.2	0.0	0.0	326208.8			17371.7	0.0	0.0	649702.0		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	593.4	0.0	0.0	26875.1			1833.8	0.0	0.0	82659.9		
ONEOK ENERGY	MONCHY	GO-65-03	52511.1	0.0	0.0	1969166.3			157513.7	0.0	0.0	5901513.7		

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SHORT TERM

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OXY ENERGY CANADA	MONCHY	GO-62-03	45101.9	0.0	0.0	1691321.3			132208.6	0.0	0.0	4963345.3		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	489874.8	0.0	0.0	18615242.4			1492539.5	0.0	0.0	56716501.0		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	62824.3	0.0	0.0	2387323.4			200790.2	0.0	0.0	7630027.6		
	MONCHY		968.2	0.0	0.0	35871.8			3743.6	0.0	0.0	141342.1		
TOTAL PACIFICORP ENERGY			63792.5			2423195.2			204533.8			7771369.7		
PETRO-CANADA	ELMORE	GO-84-03	95150.3	0.0	0.0	3842169.2			277245.2	0.0	0.0	11141953.0		
	KINGSGATE		25973.5	0.0	0.0	986993.0			74910.6	0.0	0.0	2846602.8		
	MONCHY		53481.5	0.0	0.0	2005556.3			159928.7	0.0	0.0	5992004.0		
TOTAL PETRO-CANADA			174605.3			6834718.5			512084.5			19980559.8		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	10810.0	0.0	0.0	409158.5			26322.0	0.0	0.0	996287.7		
TOTAL PETROCOM			10810.0			409158.5			29452.0			1114382.6		
PIONEER	ELMORE	GO-90-02	86565.5	0.0	0.0	3521981.4			253064.3	0.0	0.0	10284110.9		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27412.0	0.0	0.0	1029046.5			81930.0	0.0	0.0	3070289.9		
PORTLAND G.E.	KINGSGATE	GO-92-03	30598.6	0.0	0.0	1163052.7			84670.3	0.0	0.0	3218318.0		
PROGAS	ELMORE	GO-16-03	76688.7	0.0	0.0	2926440.8			224744.8	0.0	0.0	8576261.5		
	EMERSON		5828.8	0.0	0.0	219663.9			17344.4	0.0	0.0	653626.6		
	NIAGARA FALLS		16144.2	0.0	0.0	609443.6			48660.2	0.0	0.0	1836922.6		
TOTAL PROGAS			98661.7			3755548.2			290749.4			11066810.7		
PUGET SOUND	HUNTINGDON	GO-15-02	110742.5	0.0	0.0	4240330.4			373020.8	0.0	0.0	14264322.7		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	739.4	0.0	0.0	27971.5			2627.3	0.0	0.0	99390.8		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	9892.7	0.0	0.0	374438.7			13923.2	0.0	0.0	526993.1		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1821.3	0.0	0.0	68207.7			5172.5	0.0	0.0	193611.5		
RG&E	CHIPPAWA	GO-106-03	80050.5	0.0	0.0	3023507.4			176107.4	0.0	0.0	6651576.6		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9			128855.2	0.0	0.0	4855264.0		
SDG&E	KINGSGATE	GO-44-02	46151.5	0.0	0.0	1750526.4			132600.5	0.0	0.0	5041698.0		

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SEMINOLE	ELMORE	GO-1-03	656.9	0.0	0.0	26440.2			1740.9	0.0	0.0	70055.8		
SETC	EMERSON	GO-112-03	42904.0	0.0	0.0	1607183.8			45144.0	0.0	0.0	1690959.8		
	HUNTINGDON		31183.0	0.0	0.0	1172169.0			89920.0	0.0	0.0	3374890.2		
	IROQUOIS		51514.0	0.0	0.0	1927138.7			149453.0	0.0	0.0	5587504.8		
	KINGSGATE		26733.0	0.0	0.0	1003556.8			88428.0	0.0	0.0	3316981.4		
	NIAGARA FALLS		12821.0	0.0	0.0	485274.8			48157.0	0.0	0.0	1820657.0		
	ST STEPHEN		3906.0	0.0	0.0	154365.1			9829.0	0.0	0.0	388623.2		
TOTAL SETC			169061.0			6349688.3			430931.0			16179616.4		
SIERRA PRODUCTION	SIERRA	GO-95-02	6120.5	0.0	0.0	215319.2			13747.7	0.0	0.0	483350.2		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	47064.2	0.0	0.0	1777614.9			76884.6	0.0	0.0	2903931.4		
SMUD	KINGSGATE	GO-18-02	28216.2	0.0	0.0	1059236.2			84336.4	0.0	0.0	3168233.4		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	5527.0	0.0	0.0	209307.5			16357.0	0.0	0.0	618902.8		
	CORNWALL		939.0	0.0	0.0	35165.6			3995.0	0.0	0.0	149521.5		
	EAST HEREFORD		4439.0	0.0	0.0	166240.6			9656.0	0.0	0.0	361512.9		
	IROQUOIS		16384.0	0.0	0.0	612925.4			40184.0	0.0	0.0	1502383.1		
	NIAGARA FALLS		22168.0	0.0	0.0	839058.8			60957.0	0.0	0.0	2306158.9		
TOTAL SPRAGUE ENERGY			49457.0			1862697.8			131149.0			4938479.2		
ST.LAWRENCE	CORNWALL	GO-105-02	22061.6	0.0	0.0	825324.5			47983.1	0.0	0.0	1795204.2		
	IROQUOIS		468.0	0.0	0.0	17723.2			3216.0	0.0	0.0	120520.3		
TOTAL ST.LAWRENCE			22529.6			843047.6			51199.1			1915724.5		
SUMMIT	ELMORE	GO-58-02	16797.3	0.0	0.0	685329.8			48961.3	0.0	0.0	1994560.0		
SUNCOR ENERGY	KINGSGATE	GO-25-03	6722.9	0.0	0.0	255470.2			24617.2	0.0	0.0	935453.6		
TALISMAN	ELMORE	GO-47-03	34959.3	0.0	0.0	1310973.8			102127.7	0.0	0.0	3866731.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			34959.3			1310973.8			106270.4			4024982.5		
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0			4863.5	0.0	0.0	184667.1		
	ELMORE		33538.9	0.0	0.0	1324115.8			97392.3	0.0	0.0	3883644.3		
	EMERSON		65143.3	0.0	0.0	2440268.0			154254.0	0.0	0.0	5772072.8		
	IROQUOIS		564.0	0.0	0.0	21099.2			989.9	0.0	0.0	37015.1		

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TENASKA MARKETING	KINGSGATE	GO-78-03	15301.8	0.0	0.0	573205.4			48488.6	0.0	0.0	1823058.0		
	MONCHY		122215.7	0.0	0.0	4583088.8			312119.7	0.0	0.0	11710537.8		
	NIAGARA FALLS		7051.3	0.0	0.0	266891.7			13278.3	0.0	0.0	502583.6		
TOTAL TENASKA MARKETING			243815.0			9208668.8			631386.3			23913578.8		
TERASEN GAS	HUNTINGDON	GO-66-03	3.5	0.0	0.0	134.4			11.5	0.0	0.0	441.6		
TRANSALTA	HUNTINGDON	GO-30-03	849.9	0.0	0.0	32534.2			10098.2	0.0	0.0	385819.2		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		4578.7	0.0	0.0	173441.2			13408.7	0.0	0.0	507921.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			25496.5	0.0	0.0	965807.4		
TOTAL TXU ENERGY			4578.7			173441.2			38969.1			1476149.5		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	1668.3	0.0	0.0	62961.6			2319.5	0.0	0.0	87537.9		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	11688.7	0.0	0.0	441131.6			23223.8	0.0	0.0	876466.3		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	2688.1	0.0	0.0	101448.9			5522.7	0.0	0.0	208426.7		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	5757.9	0.0	0.0	219203.3			11515.8	0.0	0.0	438406.5		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	10335.0	0.0	0.0	390042.9			21666.1	0.0	0.0	817678.7		
TOTAL U.S. GYPSUM			32138.0			1214788.3			91253.8			3449870.8		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		
		GO-120-03	2617.7	0.0	0.0	99132.3			2617.7	0.0	0.0	99132.3		
TOTAL WESTERN GAS			2617.7			99132.3			4608.1			174508.7		
WEYERHAEUSER	HUNTINGDON	GO-64-03	31194.9	0.0	0.0	1194140.7			77988.4	0.0	0.0	2995154.4		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		1519.2	0.0	0.0	56970.0			1620.2	0.0	0.0	60756.5		
	MONCHY		6342.4	0.0	0.0	237840.0			12997.4	0.0	0.0	487069.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: January 2004 / MOIS: Janvier 2004						MONTH: November 2003 TO January 2004 / MOIS: Novembre 2003 À Janvier 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL	WPS ENERGY CANADA CO		7861.6			294810.0			14654.2			549193.1		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	214.1	0.0	0.0	8439.8			3129.0	0.0	0.0	123945.3		
*TOTAL LENGTH	SHORT TERM		8047156.8			307968384.6	2203496339	7.15	22732788.3			868944907.5	5438168833	6.26
*TOTAL			9143445.0			349392473.1	2490994333	7.13	26222144.2			1000725008.5	6220127949	6.22

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2004 / MOIS: Janvier 2004 — MONTH: November 2003 TO January 2004 / MOIS: Novembre 2003 À Janvier 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
*************														
SHORT TERM *************														
AVISTA ENERGY	HUNTINGDON	GO-41-02	905.9	0.0	0.0	34424.2			905.9	0.0	0.0	34424.2		
BP CANADA	COURTRIGHT	GO-94-03	5989.1	0.0	0.0	226388.0			92197.7	0.0	0.0	3485073.0		
CARGILL, INC.	ST CLAIR	GO-51-03	47692.4	0.0	0.0	1776065.1			121810.2	0.0	0.0	4536212.1		
COENERGY II	COURTRIGHT	GO-33-03	50264.7	0.0	0.0	1896989.9			277504.2	0.0	0.0	10473009.0		
	ST CLAIR		33260.5	0.0	0.0	1255251.3			127080.5	0.0	0.0	4796018.3		
TOTAL COENERGY II			83525.2			3152241.2			404584.7			15269027.3		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	0.0	0.0	0.0	0.0			6224.0	0.0	0.0	232839.8		
	ST CLAIR		1916.2	0.0	0.0	71685.0			58539.2	0.0	0.0	2189951.5		
TOTAL CONOCOPHILLIPS			1916.2			71685.0			64763.2			2422791.3		
CONSTELLATION	ST CLAIR	GO-54-03	2258.5	0.0	0.0	85145.5			37888.0	0.0	0.0	1426868.9		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
		GO-82-03	8630.4	0.0	0.0	325452.4			17177.1	0.0	0.0	650910.7		
	COURTRIGHT	GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
		GO-82-03	271979.2	0.0	0.0	10335209.6			547715.8	0.0	0.0	20923495.5		
TOTAL ENBRIDGE GAS DIST			280609.6			10660662.0			839098.9			31968935.4		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03	2802.7	0.0	0.0	105689.8			9645.8	0.0	0.0	366144.8		
	COURTRIGHT		58394.6	0.0	0.0	2218994.8			209287.4	0.0	0.0	7971655.7		
	ST CLAIR		8675.5	0.0	0.0	327066.4			52164.6	0.0	0.0	1959998.0		
TOTAL ENBRIDGE GAS SERVICE			69872.8			2651751.0			271097.8			10297798.5		
ENCANA CORPORATION	CARDSTON	GO-8-02	6274.3	0.0	0.0	234282.4			9949.8	0.0	0.0	370667.3		
MICHCON	COURTRIGHT	GO-30-02	21433.4	0.0	0.0	808896.6			42863.7	0.0	0.0	1617676.1		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	128803.3	0.0	0.0	4894525.4			546002.9	0.0	0.0	20802533.5		
	SARNIA		88853.5	0.0	0.0	3349777.0			212619.7	0.0	0.0	7996024.8		
	SAULT STE MARIE		19828.2	0.0	0.0	742566.1			37038.6	0.0	0.0	1386150.4		
	ST CLAIR		11032.1	0.0	0.0	416351.5			33610.1	0.0	0.0	1268445.2		
TOTAL NEXEN CANADA LTD.			248517.1			9403220.0			829271.3			31453154.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: January 2004 / MOIS: Janvier 2004 — MONTH: November 2003 TO January 2004 / MOIS: Novembre 2003 À Janvier 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NJR ENERGY	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0			8712.5	0.0	0.0	327067.3		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	609.4	0.0	0.0	23157.2			1228.9	0.0	0.0	46852.6		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2911.0	0.0	0.0	109686.5			8643.0	0.0	0.0	325668.2		
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	683.0	0.0	0.0	25762.8			1798.3	0.0	0.0	67646.0		
	LOOMIS		4912.3	0.0	0.0	182688.4			4912.3	0.0	0.0	182688.4		
TOTAL SEMINOLE			5595.3			208451.2			6710.6			250334.4		
TENASKA MARKETING	COURTRIGHT	GO-79-03	6114.4	0.0	0.0	232347.2			64253.9	0.0	0.0	2450384.4		
	LOOMIS		19371.1	0.0	0.0	720411.2			56183.4	0.0	0.0	2084580.2		
TOTAL TENASKA MARKETING			25485.5			952758.4			120437.3			4534964.7		
UNION GAS	OJIBWAY (WINDSOR)	GO-43-03	47978.0	0.0	0.0	1817405.9			143065.3	0.0	0.0	5419313.3		
	ST CLAIR		66770.3	0.0	0.0	2529260.6			198378.0	0.0	0.0	7514560.4		
TOTAL UNION GAS			114748.3			4346666.5			341443.3			12933873.7		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	COURTRIGHT	GO-87-02	43040.4	0.0	0.0	1635535.2			68594.6	0.0	0.0	2616817.7		
*TOTAL LENGTH	SHORT TERM		961384.4			36381015.7	266796290	7.33	3270556.2			123931508.5	779666027	6.29
*TOTAL			961384.4			36381015.7	266796290	7.33	3270556.2			123931508.5	779666027	6.29

FEBRUARY

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National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2004

Total Exports/Exportations totales:
8599.5 10^6 m^3
(303.6 Bcf)

Total Imports/Importations totales:
1077.1 10^6 m^3
(38 Bcf)

Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2004/février 2004

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) February

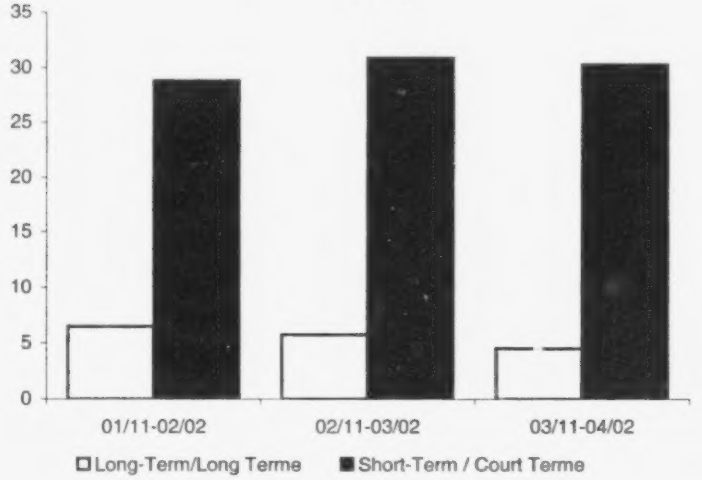


Figure 2

Monthly Exports/Exportations par mois (millions m3)

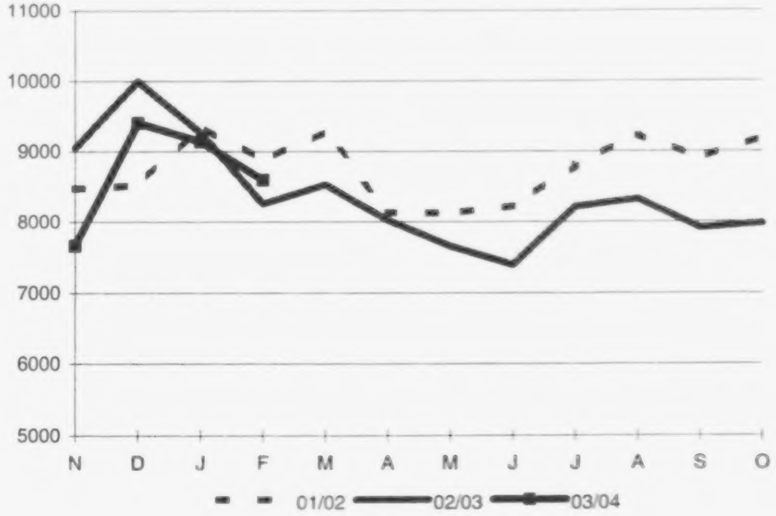


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

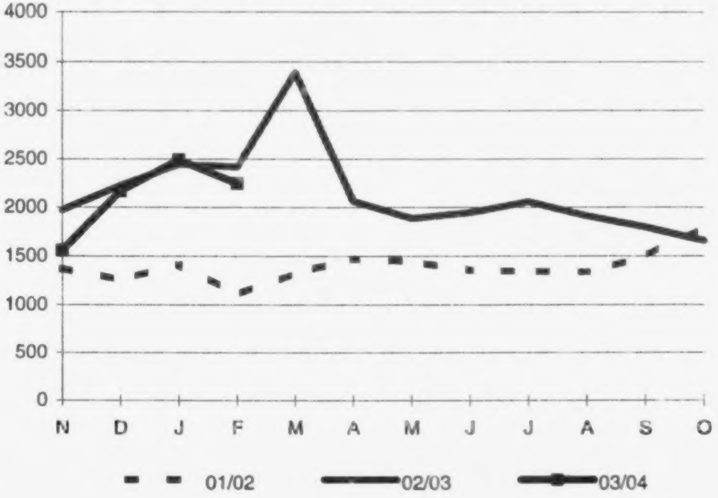
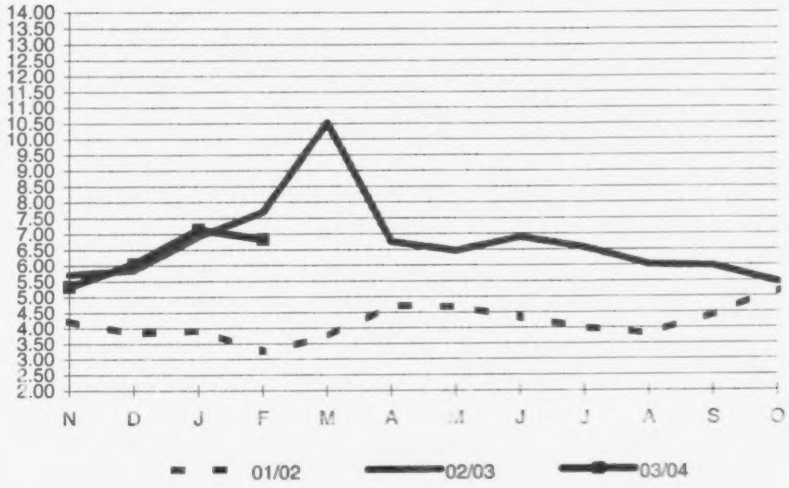


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2004/février 2004

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) February

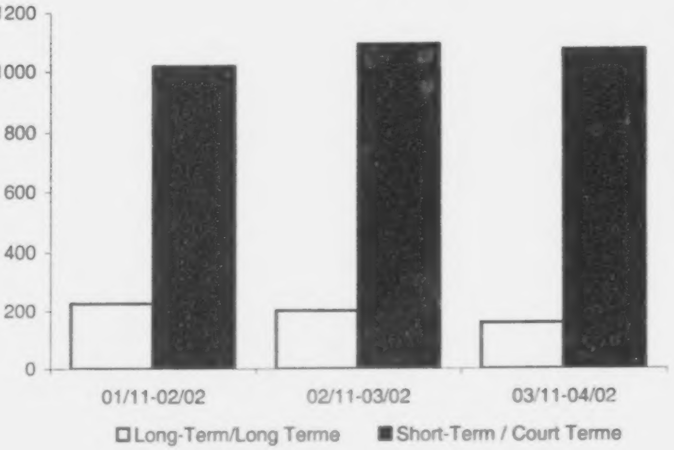


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

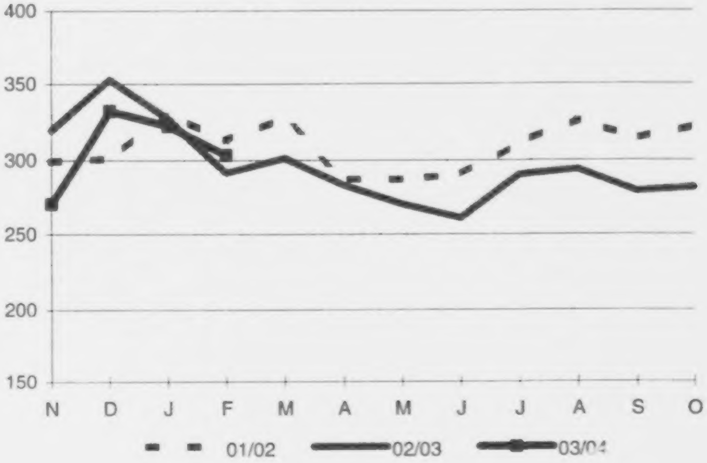


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

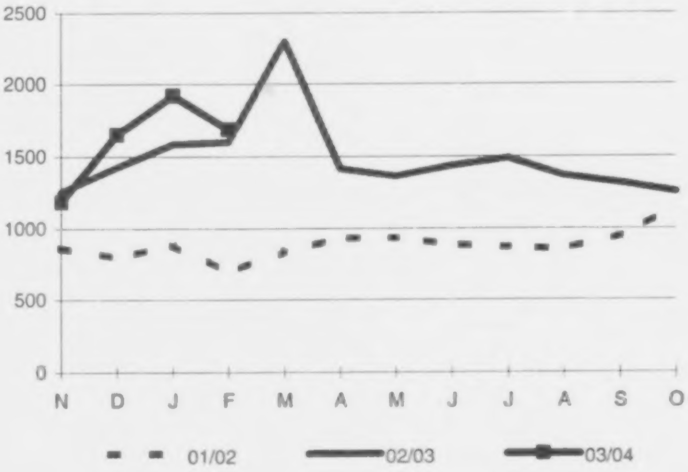
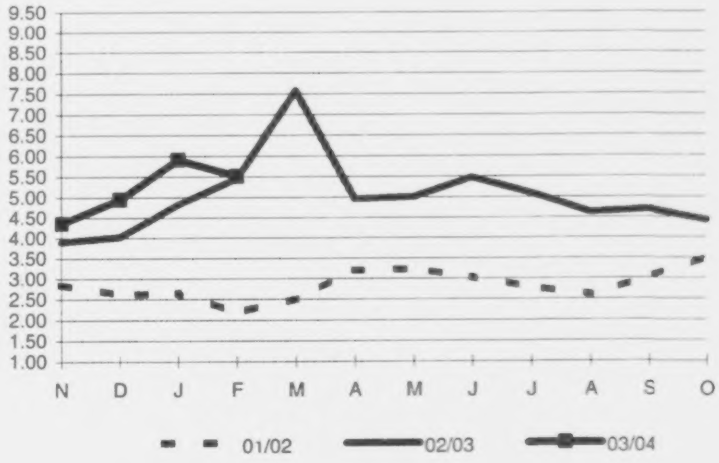


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2003-02	2004-02	% Change	2002-11-2003-02	2003-11-2004-02	% Change
Volume (Millions M3)	Long-term / Long terme	1296.9	1002.6	-22.7%	5697.8	4492.0	-21.2%
	Short-term / Court terme	6964.6	7596.9	9.1%	30874.0	30306.5	-1.8%
	Total	8261.5	8599.5	4.1%	36571.8	34798.5	-4.8%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	330.2	253.5	-23.2%	1323.9	1035.4	-21.8%
	Short-term / Court terme	2,089.5	1991.3	-4.7%	7733.4	7424.3	-4.0%
	Total	2419.7	2244.8	-7.2%	9057.3	8459.8	-6.6%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.74	6.69	-0.8%	6.16	6.10	-0.9%
	Short-term / Court terme	7.85	6.85	-12.8%	6.56	6.41	-2.3%
	Total	7.68	6.83	-11.1%	6.50	6.37	-2.0%
Volume (BCF)	Long-term / Long terme	45.8	35.4	-22.7%	201.1	158.6	-21.2%
	Short-term / Court terme	245.9	268.2	9.1%	1089.9	1069.8	-1.8%
	Total	291.6	303.6	4.1%	1291.0	1228.4	-4.8%
Revenue/Recettes (Millions $US)	Long-term / Long terme	218.3	190.7	-12.6%	856.6	789.2	-7.9%
	Short-term / Court terme	1381.7	1498.4	8.5%	5009.0	5658.8	13.0%
	Total	1600.0	1689.2	5.6%	5865.6	6448.0	9.9%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.78	5.40	12.9%	4.27	4.99	16.8%
	Short-term / Court terme	5.57	5.53	-0.8%	4.56	5.24	15.0%
	Total	5.45	5.51	1.2%	4.51	5.21	15.4%

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
	2003-02	2004-02		2003-02	2004-02		2002-11 2003-02	2003-11 2004-02		2002-11 2003-02	2003-11 2004-02	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1296.9	1002.6	-22.7	6.74	6.69	-0.8	5697.8	4492.0	-21.2	6.16	6.10	-0.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3390.8	4847.6	43.0	8.10	6.81	-15.8	14997.2	19213.1	28.1	6.70	6.41	-4.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3573.8	2749.3	-23.1	7.62	6.91	-9.4	15876.8	11093.4	-30.1	6.42	6.40	-0.3
TOTAL - TERM/TERME	8261.5	8599.5	4.1	7.68	6.83	-11.1	36571.8	34798.5	-4.8	6.50	6.37	-2.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	699.0	1057.7	51.3	7.30	6.58	-9.8	4708.8	4305.3	-8.6	5.62	6.06	7.9
MIDWEST/MIDWEST	3919.3	3818.6	-2.6	7.43	6.81	-8.4	16010.2	16002.8	0.0	6.44	6.31	-2.0
MOUNTAIN/ROCHEUSES	0.6	10.6	1745.0	7.89	5.80	-26.5	1.8	43.7	2385.6	6.04	5.93	-1.7
NORTHEAST/NORD-EST	2765.0	2644.9	-4.3	8.53	7.34	-13.9	11938.7	10337.0	-13.4	7.14	6.90	-3.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	877.6	1067.7	21.7	6.46	5.90	-8.7	3912.3	4109.6	5.0	5.85	5.60	-4.4
TOTAL - REGION/RÉGION	8261.5	8599.5	4.1	7.68	6.83	-11.1	36571.8	34798.5	-4.8	6.50	6.37	-2.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	855.4	1020.3	19.3	6.70	6.44	-3.9	3569.7	3834.8	7.4	6.24	6.02	-3.5
LDC/SDL	1302.1	1426.4	9.5	7.58	6.55	-13.5	5992.2	6386.8	6.6	6.39	6.14	-3.9
MARKETING CO./COMMERCIALISATEURS	5787.3	5926.5	2.4	7.89	6.93	-12.2	25809.8	23597.0	-8.6	6.57	6.46	-1.7
PIPELINE/PIPELINES	316.7	226.3	-28.5	6.91	7.71	11.5	1200.0	979.9	-18.3	6.19	6.98	12.9
TOTAL - CUSTOMER TYPE/CLIENT	8261.5	8599.5	4.1	7.68	6.83	-11.09	36571.8	34798.5	-4.8	6.50	6.37	-2.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %
	2003-02	2004-02		2003-02	2004-02		2002-11 2003-02	2003-11 2004-02		2002-11 2003-02	2003-11 2004-02	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	45.8	35.4	-22.7	4.78	5.40	12.9	201.1	158.6	-21.2	4.27	4.99	16.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	119.7	171.1	43.0	5.74	5.50	-4.2	529.4	678.2	28.1	4.66	5.24	12.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	126.2	97.1	-23.1	5.41	5.58	3.1	560.5	391.6	-30.1	4.46	5.23	17.3
TOTAL - TERM/TERME	291.6	303.6	4.1	5.45	5.51	1.2	1291.0	1228.4	-4.8	4.51	5.21	15.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	24.7	37.3	51.3	5.18	5.31	2.6	166.2	152.0	-8.6	3.89	4.95	27.3
MIDWEST/MIDWEST	138.4	134.8	-2.6	5.27	5.50	4.3	565.2	564.9	0.0	4.48	5.16	15.3
MOUNTAIN/ROCHEUSES	0.0	0.4	1745.0	5.60	4.68	-16.3	0.1	1.5	2385.6	4.22	4.85	15.0
NORTHEAST/NORD-EST	97.6	93.4	-4.3	6.05	5.93	-2.0	421.4	364.9	-13.4	4.96	5.64	13.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	31.0	37.7	21.7	4.58	4.76	3.9	138.1	145.1	5.0	4.06	4.58	12.6
TOTAL - REGION/RÉGION	291.6	303.6	4.1	5.45	5.51	1.2	1291.0	1228.4	-4.8	4.51	5.21	15.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	30.2	36.0	19.3	4.76	5.20	9.37	126.0	135.4	7.4	4.34	4.92	13.5
LDC/SDL	46.0	50.4	9.5	5.38	5.29	-1.62	211.5	225.5	6.6	4.44	5.02	13.2
MARKETING CO./COMMERCIALISATEURS	204.3	209.2	2.4	5.60	5.59	-0.06	911.1	833.0	-8.6	4.57	5.28	15.7
PIPELINE/PIPELINES	11.2	8.0	-28.5	4.90	6.22	26.91	42.4	34.6	-18.3	4.30	5.71	32.9
TOTAL - CUSTOMER TYPE/CLIENT	291.6	303.6	4.1	5.45	5.51	1.2	1291.0	1228.4	-4.8	4.51	5.21	15.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-02	VOLUME (MILLIONS M3) 2004-02	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-02	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-02	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-02	VOLUME (MILLIONS M3) 2003-11-2004-02	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-02	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-02	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	29.5	27.4	-7.0				127.2	117.7	-7.5			
	TOTAL	ADEN	29.5	27.4	-7.0				127.2	117.7	-7.5			
CARDSTON		SHORT-TERM/COURT TERME	0.4	0.5	6.4				2.5	6.6	167.9			
	TOTAL	CARDSTON	0.4	0.5	6.4				2.5	6.6	167.9			
CHIPPAWA		LONG-TERM/LONG TERME	7.8	0.0	-100.0	9.13	0.00	-100.0	35.1	8.5	-75.8	7.91	7.17	-9.3
		SHORT-TERM/COURT TERME	358.3	290.4	-19.0	9.96	7.49	-24.8	1352.5	965.1	-28.6	7.97	7.41	-7.1
	TOTAL	CHIPPAWA	366.1	290.4	-20.7	9.94	7.49	-24.6	1387.6	973.6	-29.8	7.97	7.40	-7.1
CORNWALL		LONG-TERM/LONG TERME	0.7	0.7	4.5	9.13	9.12	-0.1	2.7	3.1	13.8	7.72	9.98	29.4
		SHORT-TERM/COURT TERME	25.5	27.6	8.4	8.61	8.80	2.3	98.3	106.2	8.0	7.94	8.40	5.8
	TOTAL	CORNWALL	26.2	28.3	8.3	8.62	8.81	2.2	101.0	109.3	8.2	7.93	8.44	6.5
EAST HEREFORD		LONG-TERM/LONG TERME	82.1	72.7	-11.4	7.54	7.31	-3.0	327.7	287.6	-12.2	6.48	5.60	-13.6
		SHORT-TERM/COURT TERME	65.7	44.9	-31.7				232.9	191.9	-17.6			
	TOTAL	EAST HEREFORD	147.8	117.6	-20.4				560.6	479.5	-14.5			
ELMORE		SHORT-TERM/COURT TERME	1311.2	1377.7	5.1	8.26	6.82	-17.4	5499.9	5599.1	1.8	6.81	6.38	-6.3
	TOTAL	ELMORE	1311.2	1377.7	5.1	8.26	6.82	-17.4	5499.9	5599.1	1.8	6.81	6.38	-6.3
EMERSON		LONG-TERM/LONG TERME	119.9	78.0	-34.9	6.40	5.43	-15.1	490.9	338.9	-31.0	5.82	4.87	-16.4
		SHORT-TERM/COURT TERME	932.5	961.5	3.1	7.87	6.72	-14.6	4002.3	3976.5	-0.6	6.40	6.41	0.2
	TOTAL	EMERSON	1052.4	1039.6	-1.2	7.70	6.62	-14.0	4493.2	4315.5	-4.0	6.33	6.29	-0.7
HUNTINGDON		LONG-TERM/LONG TERME	113.6	38.3	-66.3	6.23	4.40	-29.4	483.5	156.0	-67.7	5.84	4.26	-27.1
		SHORT-TERM/COURT TERME	644.6	622.7	-3.4	5.90	6.12	3.7	2716.2	2327.2	-14.3	5.78	5.74	-0.8
	TOTAL	HUNTINGDON	758.1	660.9	-12.8	5.95	6.02	1.2	3199.7	2483.2	-22.4	5.79	5.65	-2.5
IROQUOIS		LONG-TERM/LONG TERME	486.3	435.8	-10.4	7.13	7.56	6.0	1935.8	1807.7	-6.6	6.45	6.87	6.5
		SHORT-TERM/COURT TERME	343.6	311.0	-9.5	10.04	8.19	-18.4	1377.6	1203.4	-12.6	8.29	8.06	-2.7
	TOTAL	IROQUOIS	829.9	746.8	-10.0	8.33	7.82	-6.2	3313.4	3011.1	-9.1	7.21	7.35	1.8
KINGSGATE		LONG-TERM/LONG TERME	89.8	88.5	-1.5	3.99	4.26	6.9	530.1	454.6	-14.2	4.48	4.91	9.6
		SHORT-TERM/COURT TERME	813.0	1400.2	72.2	7.29	6.30	-13.6	5162.0	5751.5	11.4	5.72	5.90	3.3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2003-02	VOLUME (MILLIONS M3) 2004-02	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-02	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-02	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-02	VOLUME (MILLIONS M3) 2003-11-2004-02	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-02	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-02	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	902.7	1488.6	64.9	6.96	6.18	-11.2	5692.1	6206.1	9.0	5.60	5.83	4.1
MONCHY	LONG-TERM/LONG TERME	123.2	124.1	0.7	4.46	6.57	47.1	529.9	517.6	-2.3	5.35	5.47	2.2
	SHORT-TERM/COURT TERME	1682.8	1635.4	-2.8	7.21	6.87	-4.8	6878.4	6764.2	-1.7	6.35	6.31	-0.6
TOTAL	MONCHY	1806.1	1759.5	-2.6	7.02	6.85	-2.5	7408.3	7281.9	-1.7	6.28	6.25	-0.4
NAPIERVILLE	LONG-TERM/LONG TERME	42.9	44.1	2.7	6.61	5.94	-10.2	186.3	167.0	-10.4	6.49	5.85	-9.9
	SHORT-TERM/COURT TERME	2.1	1.8	-15.1				7.5	5.8	-22.4			
TOTAL	NAPIERVILLE	45.0	45.9	1.9				193.7	172.8	-10.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	185.8	71.6	-61.5	8.26	6.26	-24.2	972.6	550.4	-43.4	6.77	6.37	-5.9
	SHORT-TERM/COURT TERME	524.3	631.2	20.4	8.76	7.04	-19.7	2215.0	2202.3	-0.6	7.50	6.80	-9.3
TOTAL	NIAGARA FALLS	710.1	702.8	-1.0	8.63	6.96	-19.4	3187.7	2752.6	-13.6	7.28	6.72	-7.7
NORTH PORTAL	LONG-TERM/LONG TERME	0.1	0.1	51.7	5.60	4.51	-19.5	0.7	2.3	253.1	3.64	2.87	-21.1
TOTAL	NORTH PORTAL	0.1	0.1	51.7	5.60	4.51	-19.5	0.7	2.3	253.1	3.64	2.87	-21.1
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	2.5	0.0				3.8	2.5	-34.3			
TOTAL	OJIBWAY (WINDSOR)	0.0	2.5	0.0				3.8	2.5	-34.3			
PHILIPSBURG	LONG-TERM/LONG TERME	16.2	16.2	0.5	8.36	8.05	-3.7	69.2	66.8	-3.4	7.26	7.29	0.5
	SHORT-TERM/COURT TERME	1.2	0.0	-100.0				11.4	2.0	-82.4			
TOTAL	PHILIPSBURG	17.3	16.2	-6.2				80.6	68.8	-14.6			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.8	1.2	40.5				2.6	5.6	112.8			
TOTAL	REAGAN FIELD	0.8	1.2	40.5				2.6	5.6	112.8			
SIERRA	SHORT-TERM/COURT TERME	0.0	5.7	0.0				0.0	19.4	0.0			
TOTAL	SIERRA	0.0	5.7	0.0				0.0	19.4	0.0			
SPRAGUE	SHORT-TERM/COURT TERME	9.8	11.0	11.8				49.6	44.7	-9.9			
TOTAL	SPRAGUE	9.8	11.0	11.8				49.6	44.7	-9.9			
ST CLAIR	SHORT-TERM/COURT TERME	12.4	0.0	-100.0				20.3	5.3	-73.9			

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-02	VOLUME (MILLIONS M3) 2004-02	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-02	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-02	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-02	VOLUME (MILLIONS M3) 2003-11-2004-02	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-02	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-02	%CHANGE VARIATION EN %
	TOTAL	ST CLAIR	12.4	0.0	-100.0				20.3	5.3	-73.9			
ST STEPHEN		LONG-TERM/LONG TERME	28.5	32.4	13.7	8.49	7.82	-7.9	133.4	131.4	-1.5	7.32	7.17	-2.1
		SHORT-TERM/COURT TERME	206.9	244.3	18.1	8.44	9.34	10.7	1113.8	1009.4	-9.4	6.91	7.68	11.2
	TOTAL	ST STEPHEN	235.4	276.7	17.6	8.44	9.16	8.4	1247.2	1140.8	-8.5	6.95	7.62	9.6
	TOTAL		8261.5	8599.5	4.1	7.68	6.83	-11.1	36571.8	34798.5	-4.8	6.50	6.37	-2.0

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117713.5
CARDSTON	5227.5	447.6	459.1	457.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6591.8
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	973551.0
CORNWALL	20274.4	27219.5	33432.2	28349.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109275.8
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	479500.9
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5599140.9
EMERSON	856726.3	1263263.8	1155916.4	1039556.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4315462.6
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2483192.5
IROQUOIS	660195.1	844040.6	760077.7	746815.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3011129.0
KINGSGATE	1519829.6	1723749.3	1473870.4	1488646.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6206095.3
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7281884.3
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172785.6
NIAGARA FALLS	507511.1	838137.4	704129.7	702849.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2752627.4
NORTH PORTAL	806.2	791.4	578.9	143.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2320.0
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2515.8
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68819.6
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5631.5
SIERRA	1628.6	5998.6	6120.5	5673.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19420.9
SPRAGUE	10412.5	11197.2	12137.4	10969.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44716.2
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5283.1
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1140804.3
TOTAL	7657833.2	9404738.1	9136355.2	8599535.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34798461.8

TABLE 4

TOP 15 EXPORTERS: 2003-11 AND 2004-02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-02

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
	2003-11 2004-02	2002-11 2003-02	% CHANGE VARIATION EN %	2004-02	2003-02	% CHANGE VARIATION EN %	2003-11 2004-02	2002-11 2003-02	% CHANGE VARIATION EN %	2004-02	2003-02	% CHANGE VARIATION EN %
BP CANADA	4533.8	3677.8	23.3	1049.7	865.7	21.3	160048.9	129830.9	23.3	37055.1	30559.5	21.3
ENCANA CORPOR	2324.0	1473.6	57.7	520.8	424.3	22.7	82038.6	52020.8	57.7	18383.2	14978.8	22.7
PACIFIC GAS & EL	1964.7	1803.7	8.9	472.2	371.2	27.2	69356.5	63672.1	8.9	16668.4	13103.6	27.2
NEXEN CANADA L	1957.0	1391.0	40.7	539.9	334.5	61.4	69084.8	49104.7	40.7	19058.4	11807.7	61.4
DUKE ENERGY	1318.0	2740.6	-51.9	345.0	520.0	-33.6	46527.6	96746.5	-51.9	12179.3	18355.8	-33.6
CARGILL, INC.	1172.3	0.0	0.0	311.5	0.0	0.0	41382.2	0.0	0.0	10996.5	0.0	0.0
PROGAS	1131.0	1235.7	-8.5	259.4	302.4	-14.2	39925.6	43622.5	-8.5	9158.1	10675.5	-14.2
CORAL ENERGY	1039.8	981.4	6.0	264.5	258.2	2.4	36706.0	34642.8	6.0	9337.6	9115.1	2.4
TCGS	1032.1	1195.7	-13.7	245.3	302.1	-18.8	36434.7	42209.0	-13.7	8658.5	10665.3	-18.8
EL PASO MERCHA	968.2	1077.4	-10.1	241.9	242.4	-0.2	34176.7	38034.8	-10.1	8540.0	8555.9	-0.2
HUSKY	876.6	899.6	-2.6	226.3	208.1	8.7	30943.1	31758.2	-2.6	7987.7	7346.9	8.7
TENASKA MARKE	840.0	547.6	53.4	208.6	157.9	32.1	29653.0	19330.1	53.4	7364.5	5572.9	32.1
BURLINGTON MA	777.8	841.4	-7.6	186.2	190.9	-2.5	27458.8	29701.7	-7.6	6571.7	6737.5	-2.5
IGI RESOURCES	707.2	701.0	0.9	249.4	148.9	67.5	24963.3	24746.8	0.9	8802.8	5254.9	67.5
PETRO-CANADA	674.7	635.7	6.1	162.6	160.2	1.5	23815.8	22440.4	6.1	5738.7	5656.6	1.5
OTHERS (AUTRES)	13481.3	17369.5	-22.4	3316.4	3774.8	-12.1	475903.7	613158.6	-22.4	117071.2	133253.5	-12.1
TOTAL	34798.5	36571.8	-4.8	8599.5	8261.5	4.1	1228419.2	1291019.9	-4.8	303571.9	291639.6	4.1

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0311 0402	0211 0302	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0311 0402	0211 0302	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0311 0402	0211 0302	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0311 0402	0211 0302	% CHANGE VARIATION EN %
LONG TERM												
TCGS	1032.1	1195.7	-13.7	6.35	5.82	9.2	36434.7	42209.0	-13.7	5.25	4.08	28.5
PROGAS	684.1	879.2	-22.2	6.74	6.98	-3.5	24149.4	31037.0	-22.2	5.57	4.90	13.8
ENCANA CORPOR	727.6	765.9	-5.0	5.67	5.06	12.0	25684.7	27038.3	-5.0	4.68	3.54	32.3
CARGILL GAS MK	402.2	615.9	-34.7	6.34	6.48	-2.2	14199.6	21743.4	-34.7	5.24	4.54	15.4
CANWEST	32.8	349.1	-90.6	3.30	6.17	-46.6	1157.0	12324.6	-90.6	2.72	4.33	-37.1
COENERGY II	191.3	232.2	-17.6	6.04	7.12	-15.1	6754.4	8197.5	-17.6	4.99	5.00	-0.1
HUSKY	146.3	175.4	-16.6	4.96	6.37	-22.1	5164.1	6190.3	-16.6	4.10	4.47	-8.3
SHELL CANADA	149.7	162.6	-8.0	5.49	6.21	-11.6	5282.8	5741.1	-8.0	4.53	4.35	4.0
IMPERIAL/BOSTO	131.4	133.4	-1.5	7.17	7.32	-2.1	4638.6	4709.7	-1.5	5.92	5.13	15.3
ATCOR	127.8	131.0	-2.4	6.72	6.99	-3.8	4513.2	4625.1	-2.4	5.55	4.90	13.2
AMOCO/CON ED	43.6	93.7	-53.5	6.82	6.98	-2.4	1538.0	3306.3	-53.5	5.60	4.91	14.1
BROOKLYN NAVY	89.4	89.3	0.1	7.39	7.56	-2.3	3154.7	3152.8	0.1	6.10	5.31	15.0
PAN-ALBERTA	0.0	81.8	-100.0	0.00	4.29	-100.0	0.0	2886.1	-100.0	0.00	2.98	-100.0
ENCO GAS	74.6	76.4	-2.4	4.99	5.29	-5.8	2632.0	2697.7	-2.4	4.12	3.71	11.0
ANDROSCOGGIN	76.0	75.1	1.1	4.14	4.22	-2.0	2681.2	2652.4	1.1	3.42	2.96	15.3
OTHERS	583.2	640.9	-9.0	5.68	6.05	-6.2	20586.2	22625.9	-9.0	4.69	4.24	10.5
TOTAL LONG-TERM	4492.0	5697.8	-21.2	6.10	6.16	-0.9	158570.7	201137.3	-21.2	4.32	5.04	16.8

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-02

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0311 0402	0211 0302	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0311 0402	0211 0302	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0311 0402	0211 0302	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0311 0402	0211 0302	% CHANGE VARIATION EN %
********************												
SHORT- TERM												
********************												
BP CANADA	4533.8	3677.8	23.3				160048.9	129830.9	23.3			
DUKE ENERGY	1318.0	2740.6	-51.9				46527.6	96746.5	-51.9			
MIRANT CDA ENE	91.3	2521.4	-96.4				3223.4	89007.1	-96.4			
PACIFIC GAS & EL	1964.7	1803.7	8.9				69356.5	63672.1	8.9			
PAN-ALBERTA	0.0	1578.4	-100.0				0.0	55718.8	-100.0			
NEXEN CANADA L	1957.0	1391.0	40.7				69084.8	49104.7	40.7			
EL PASO MERCHA	968.2	1077.4	-10.1				34176.7	38034.8	-10.1			
CORAL ENERGY	1039.8	981.4	6.0				36706.0	34642.8	6.0			
BURLINGTON MA	777.8	841.4	-7.6				27458.8	29701.7	-7.6			
ENGAGE ENERGY	452.3	827.1	-45.3				15966.7	29198.2	-45.3			
HUSKY	730.3	724.3	0.8				25779.0	25567.9	0.8			
ENCANA CORPOR	1596.4	707.7	125.6				56353.9	24982.5	125.6			
IGI RESOURCES	707.2	701.0	0.9				24963.3	24746.8	0.9			
SETC	548.4	632.8	-13.3				19360.6	22338.5	-13.3			
PETRO-CANADA	674.7	625.8	7.8				23815.8	22091.2	7.8			
OTHERS	12946.6	10042.2	28.9				457026.5	354498.1	28.9			
TOTAL SHORT-TERM	30306.5	30874.0	-1.8	6.41	6.56	-2.3	1069848.4	1089882.7	-1.8	5.29	4.60	14.9

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	5218.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7657.8	5.33	0.34	4.99
2003-12	6389.5	6.00	0.36	5.64	3015.2	6.15	0.27	5.87	9404.7	6.05	0.33	5.72
2004-01	6246.5	7.14	0.36	6.78	2889.9	7.11	0.27	6.83	9136.4	7.13	0.34	6.79
2004-02	5850.2	6.79	0.38	6.41	2749.3	6.91	0.28	6.63	8599.5	6.83	0.35	6.48
2003-11 2003-11	5218.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7657.8	5.33	0.34	4.99
2003-11 2003-12	11608.3	5.70	0.36	5.35	5454.3	5.77	0.28	5.50	17062.6	5.73	0.33	5.39
2003-11 2004-01	17854.8	6.21	0.36	5.84	8344.1	6.23	0.28	5.96	26198.9	6.22	0.34	5.88
2003-11 2004-02	23705.1	6.35	0.38	5.97	11093.4	6.40	0.28	6.12	34798.5	6.37	0.34	6.03

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-12	5369.7	6.00	0.36	5.65	2446.4	6.20	0.29	5.91	7816.1	6.07	0.34	5.73
2004-01	5227.2	7.18	0.37	6.81	2375.1	7.21	0.29	6.92	7602.3	7.19	0.34	6.84
2004-02	4720.6	6.78	0.40	6.38	2247.2	6.93	0.29	6.64	6967.8	6.83	0.37	6.46
2003-11 2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-11 2003-12	9751.8	5.69	0.37	5.33	4338.6	5.85	0.30	5.55	14090.4	5.74	0.34	5.40
2003-11 2004-01	14979.0	6.21	0.37	5.85	6713.8	6.33	0.29	6.03	21692.7	6.25	0.34	5.90
2003-11 2004-02	19699.6	6.35	0.37	5.97	8961.0	6.48	0.29	6.18	28660.6	6.39	0.35	6.04

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-12	770.9	5.75	0.27	5.48	521.9	5.77	0.20	5.57	1292.8	5.76	0.24	5.52
2004-01	784.3	6.62	0.26	6.36	464.8	6.39	0.22	6.17	1249.1	6.53	0.24	6.29
2004-02	891.4	6.32	0.25	6.07	461.9	6.47	0.24	6.23	1353.3	6.37	0.25	6.13
2003-11 2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-11 2003-12	1388.4	5.51	0.26	5.25	1030.2	5.40	0.21	5.19	2418.6	5.46	0.24	5.23
2003-11 2004-01	2172.7	5.91	0.26	5.65	1495.0	5.71	0.21	5.50	3667.7	5.83	0.24	5.59
2003-11 2004-02	3064.1	6.03	0.26	5.77	1957.0	5.89	0.22	5.67	5021.1	5.97	0.24	5.73

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-02 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-02

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0311 0402	0211 0302	% CHANGE VARIATION EN %	0402	0302	% CHANGE VARIATION EN %	0311 0402	0211 0302	% CHANGE VARIATION EN %	0402	0302	% CHANGE VARIATION EN %
DUKE ENERGY	1905.6	3615.2	-47.3	486.9	682.9	-28.7	67268.4	127618.9	-47.3	17186.3	24106.9	-28.7
MIRANT AMERIC	118.9	2335.8	-94.9	20.3	556.3	-96.4	4195.7	82456.8	-94.9	715.3	19636.7	-96.4
NEXEN	2441.1	1902.8	28.3	673.7	440.7	52.9	86172.4	67172.2	28.3	23780.8	15556.6	52.9
PACIFIC GAS & E	1979.9	1803.8	9.8	472.9	371.2	27.4	69891.1	63674.9	9.8	16694.6	13103.6	27.4
PAN ALBERTA	18.2	1660.2	-98.9	0.0	376.1	0.0	641.3	58604.9	-98.9	0.0	13275.5	0.0
ENCANA ENERGY	2351.0	1430.0	64.4	531.1	393.9	34.8	82991.0	50481.6	64.4	18747.7	13905.2	34.8
CORAL ENERGY	1294.5	1239.0	4.5	310.3	331.5	-6.4	45697.5	43737.3	4.5	10952.9	11700.7	-6.4
EL PASO	3.3	1086.4	-99.7	0.0	243.7	0.0	115.1	38350.9	-99.7	0.0	8603.2	0.0
BP CANADA ENER	871.4	1019.8	-14.5	235.3	315.3	-25.4	30762.3	35998.3	-14.5	8306.3	11130.0	-25.4
TCPL	805.2	966.0	-16.6	193.0	241.5	-20.1	28423.9	34100.0	-16.6	6812.3	8525.0	-20.1
CONOCO INC.	1276.2	875.2	45.8	345.5	196.6	75.7	45049.6	30896.1	45.8	12196.1	6939.7	75.7
TENASKA	1116.8	834.8	33.8	255.5	211.9	20.6	39424.5	29470.5	33.8	9020.7	7481.3	20.6
SEMPRA ENERGY	640.0	771.2	-17.0	128.1	163.9	-21.8	22592.1	27224.7	-17.0	4523.2	5784.8	-21.8
HUSKY GAS MRK	804.0	724.3	11.0	212.8	166.5	27.8	28383.7	25567.9	11.0	7512.6	5879.3	27.8
INTERMOUNTAIN	707.2	724.1	-2.3	249.4	154.2	61.7	24963.3	25560.7	-2.3	8802.8	5444.8	61.7
OTHERS	18327.9	15190.4	20.7	4484.9	3415.4	31.3	646990.9	536235.4	20.7	158320.2	120566.2	31.3
TOTAL	34660.9	36178.9	-4.2	8599.5	8261.5	4.1	1223562.8	1277151.1	-4.2	303571.9	291639.6	4.1

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-01 2003-02	2004-01 2004-02	% CHANGE VARIATION EN %	2003-01 2003-02	2004-01 2004-02	% CHANGE VARIATION EN %	2003-01 2003-02	2004-01 2004-02	% CHANGE VARIATION EN %	2003-01 2003-02	2004-01 2004-02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2667.3	2098.9	-21.3	6.61	6.82	3.1	94.2	74.1	-21.3	4.65	5.58	20.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	7258.5	9997.8	37.7	7.52	7.00	-6.8	256.2	352.9	37.7	5.28	5.73	8.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	7599.2	5639.2	-25.8	7.28	7.01	-3.7	268.3	199.1	-25.8	5.11	5.73	12.1
TOTAL - TERM/TERME	17525.1	17735.9	1.2	7.28	6.98	-4.0	618.7	626.1	1.2	5.11	5.71	11.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1731.1	2130.3	23.1	6.71	6.63	-1.2	61.1	75.2	23.1	4.71	5.42	15.1
MIDWEST/MIDWEST	8126.3	8054.4	-0.9	7.09	6.93	-2.2	286.9	284.3	-0.9	4.98	5.67	13.8
MOUNTAIN/ROCHEUSES	1.2	21.7	1651.2	7.40	6.07	-17.9	0.0	0.8	1651.2	5.20	4.97	-4.4
NORTHEAST/NORD-EST	5838.3	5434.5	-6.9	8.02	7.58	-5.4	206.1	191.8	-6.9	5.63	6.20	10.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1828.1	2094.9	14.6	6.30	6.01	-4.7	64.5	74.0	14.6	4.43	4.91	10.9
TOTAL - REGION/RÉGION	17525.1	17735.9	1.2	6.98	7.28	-4.0	618.7	626.1	1.2	5.11	5.71	11.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1732.6	1949.8	12.5	6.63	6.54	-1.4	61.2	68.8	12.5	4.66	5.34	14.7
LDC/SDL	2784.7	3088.9	10.9	7.08	6.75	-4.6	98.3	109.0	10.9	4.98	5.53	11.1
MARKETING CO./DISTRIBUTEURS	12418.2	12203.5	-1.7	7.44	7.08	-4.8	438.4	430.8	-1.7	5.23	5.79	10.8
PIPELINE/PIPELINES	589.7	493.7	-16.3	6.76	7.88	16.7	20.8	17.4	-16.3	4.75	6.45	35.8
TOTAL - CUSTOMER TYPE/CLIENT	17525.1	17735.9	1.2	7.28	6.98	-4.0	618.7	626.1	1.2	5.11	5.71	11.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: / MOIS: February 2004 / Février 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À February 2004 / Février 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
LONG TERM *************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	13099.9	25317.0	51.7	495176.2	4138142	8.36	43567.9	78570.0	55.5	1646866.6	11226294	6.82
ANDROSCOGGIN	EAST HEREFORD	GL-283	17980.0	36018.0	49.9	673351.0	2861579	4.25	75953.1	150282.0	50.5	2846054.5	11775796	4.14
ANE & AEC	IROQUOIS	GL-105	15445.4	15457.0	99.9	581982.7	4363827	7.50	64444.6	64493.0	99.9	2428272.5	16432868	6.77
ANE & ATCOR	IROQUOIS	GL-104	30641.4	30653.0	100.0	1154568.0	8788778	7.61	127848.6	127897.0	100.0	4817335.3	32392236	6.72
ANE & CARGILL GAS	IROQUOIS	GL-102	184763.4	217703.0	84.9	6961885.0	54216000	7.79	770909.3	908347.0	84.9	29047862.7	205388023	7.07
ANE & PROGAS	IROQUOIS	GL-103	54218.4	54230.0	100.0	2042949.3	15569796	7.62	226221.6	226270.0	100.0	8524030.0	58139223	6.82
BEAR PAW	NORTH PORTAL	GO-59-96	143.5	870.0	16.5	7226.7	32575	4.51	2320.0	3630.0	63.9	119495.2	342837	2.87
BROOKLYN NAVY	IROQUOIS	GL-232	22313.8	21750.0	102.6	835651.8	6565520	7.86	89366.8	90750.0	98.5	3342539.5	24711394	7.39
BURLINGTON	EMERSON	GL-118	11705.8	12322.1	95.0	464486.1	1800097	3.88	52708.4	76906.9	68.5	2059502.2	8198448	3.98
CANWEST	HUNTINGDON	GL-218	7986.6	7922.8	100.8	305886.8	1085507	3.55	32775.9	33057.2	99.1	1253632.6	4131646	3.30
CARGILL GAS MKT LTD	EMERSON	GL-122	12467.1	24644.2	50.6	464274.8	908764	1.96	52017.9	102825.8	50.6	1937146.7	3689969	1.90
		GL-141	12481.6	12322.1	101.3	464814.8	3261376	7.02	52078.4	51412.9	101.3	1939399.7	12356389	6.37
	IROQUOIS	GL-175	42386.4	83810.0	50.6	1597119.6	12475403	7.81	176261.5	349690.0	50.4	6641533.4	46733012	7.04
	NIAGARA FALLS	GL-110	0.0	0.0	0.0	0.0	0	0.00	66036.4	65154.4	101.4	2492874.1	16767727	6.73
		GL-163	8325.9	8207.0	101.4	314302.7	2833417	9.01	18087.3	25753.0	70.2	682795.6	6329983	9.27
	PHILIPSBURG	GL-172	9126.3	26274.0	34.7	343879.0	2666529	7.75	37761.4	109626.0	34.4	1422849.6	994[illegible]99	6.99
TOTAL CARGILL GAS MKT LTD			84787.3			3184390.9	22145489	6.95	402242.9			15116599.0	95824679	6.34
CHEVRON CAN.	KINGSGATE	GL-250	13805.5	16988.2	81.3	523228.5	2184494	4.18	59646.7	70881.8	84.1	2265194.1	9237162	4.08
COENERGY II	EAST HEREFORD	GL-276	49773.6	65719.8	75.7	1878456.5	15564943	8.29	191337.2	274210.2	69.8	7221065.5	43636535	6.04
DARTMOUTH	IROQUOIS	GL-164	11483.0	11626.1	98.8	449214.9	3190915	7.10	47910.2	48508.9	98.8	1863683.2	12633668	6.78
DIRECT ENERGY	EAST HEREFORD	GL-188	4959.0	4959.0	100.0	194144.9	1642908	8.46	20349.0	20691.0	98.3	779939.6	5343107	6.85
ENCANA CORPORATION	KINGSGATE	GL-285	31355.1	79083.0	39.6	1191493.8	5767397	4.84	209954.0	329967.0	63.6	7978252.0	49082868	6.15
	MONCHY	GL-284	124062.0	124047.5	100.0	4652325.0	30558540	6.57	517638.0	517577.5	100.0	19398377.3	106179978	5.47
TOTAL ENCANA CORPORATION			155417.1			5843818.8	36325937	6.22	727592.0			27376629.3	155262846	5.67
ENCO GAS	HUNTINGDON	GL-203	18640.0	17437.7	106.9	719690.4	3647330	5.07	74560.0	72757.3	102.5	2874847.2	14333626	4.99
ENCOGEN NW	HUNTINGDON	GL-190	7427.5	7876.4	94.3	284621.8	1075294	3.78	31037.8	32863.6	94.4	1187566.2	4430291	3.73
FORTY MILE GAS	MONCHY	GO-21-98	0.9	0.0	0.0	32.2	214	6.63	4.7	0.0	0.0	169.0	1094	6.47

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: February 2004 / MOIS: Février 2004 — MONTH: November 2003 TO February 2004 / MOIS: Novembre 2003 À Février 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	12322.1	12322.1	100.0	461462.5	2959004	6.41	51412.9	51412.9	100.0	1927962.9	9673168	5.02
	NIAGARA FALLS	GL-252	5248.4	5220.0	100.5	196552.6	1684696	8.57	21843.8	21780.0	100.3	818912.9	6337367	7.74
		GL-253	808.0	812.0	99.5	30259.6	259376	8.57	3367.7	3388.0	99.4	126253.4	976816	7.74
		GL-255	2287.6	2299.7	99.5	85670.6	756347	8.83	9534.4	9595.3	99.4	357439.9	2843466	7.96
		GL-292	19020.9	19227.0	98.9	712332.7	1913296	2.69	60129.9	60333.0	99.7	2251798.4	7375172	3.28
TOTAL HUSKY ENERGY			39687.0			1486278.0	7572719	5.10	146288.7			5482367.6	27205989	4.96
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	32439.0	34945.0	92.8	1280691.7	10017302	7.82	131402.0	145805.0	90.1	5201384.2	37273243	7.17
MEAD CORPORATION	CORNWALL	GO-16-00	739.3	0.0	0.0	27731.1	253021	9.12	3088.2	0.0	0.0	115642.8	1154635	9.98
NEXEN/ROCK	PHILIPSBURG	GL-290	1660.8	1774.8	93.6	62263.4	515691	8.28	6943.0	7405.2	93.8	259808.1	1960692	7.55
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	0.0	0.0	0.0	0.0	0	0.00	3423.9	13725.0	24.9	129012.6	717247	5.56
	NAPIERVILLE		3762.9	6525.0	57.7	141786.1	1429272	10.08	17334.9	27225.0	63.7	653179.0	5840628	8.94
	NIAGARA FALLS		2832.8	6525.0	43.4	106938.2	739921	6.92	6770.2	20475.0	33.1	255575.1	1661778	6.50
TOTAL NYSEG			6595.7			248724.3	2169193	8.72	36006.0			1354296.7	10489329	7.75
PROGAS	EMERSON	GL-270	4767.8	6525.0	73.1	179650.7	1377080	7.67	25125.1	27225.0	92.3	946713.8	6515907	6.88
		GL-271	2111.2	1943.0	108.7	79550.0	508496	6.39	8529.3	8107.0	105.2	321384.0	2004785	6.24
		GL-295	4974.7	4970.6	100.1	187496.4	1049617	5.60	20834.7	20739.4	100.5	785259.8	4222434	5.38
	IROQUOIS	GL-161	17211.3	20537.8	83.8	648521.8	5828143	8.99	82365.4	85692.2	96.1	3103528.3	24287141	7.83
	NIAGARA FALLS	GL-101	0.0	0.0	0.0	0.0	0	0.00	130307.3	130640.0	99.7	4919100.6	34114706	6.94
		GL-109	0.0	0.0	0.0	0.0	0	0.00	64436.2	65154.4	98.9	2432466.6	16487007	6.78
		GL-129	10137.3	73111.9	13.9	382683.1	2181485	5.70	85198.7	305053.1	27.9	3216250.9	18439540	5.73
		GL-178	9852.5	9857.1	100.0	371931.9	2377651	6.39	41081.0	41127.9	99.9	1550807.8	9577209	6.18
TOTAL PROGAS			49054.8			1849833.9	13322472	7.20	457877.7			17275511.7	115648729	6.69
SARANAC/SHELL	NAPIERVILLE	GL-197	40294.2	41905.0	96.2	1519494.2	8438065	5.55	149651.5	174845.0	85.6	56433[illegible]	30979586	5.49
SELKIRK	IROQUOIS	GL-157	12455.5	13470.5	92.5	468202.2	3840158	8.20	51969.5	56204.5	92.5	1949199.9	14628853	7.51
SELKIRK/IM.OIL	IROQUOIS	GL-193	15538.9	15607.8	99.6	584107.3	3212706	5.50	57786.5	65122.2	88.7	2166771.2	11021002	5.09
SELKIRK/PANCDN	IROQUOIS	GL-194	15538.9	15607.8	99.6	584107.3	3244841	5.56	57786.5	65122.2	88.7	2166771.2	11161235	5.15
SELKRK/PROMARK	IROQUOIS	GL-192	13833.4	13891.0	99.6	519997.5	2826521	5.44	51444.8	57959.0	88.8	1928981.9	9713603	5.04
TALISMAN	HUNTINGDON	GL-265	2166.3	2166.3	100.0	82991.0	341394	4.11	9038.7	9038.7	100.0	345748.2	1336252	3.86

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: / MOIS: February 2004 / Février 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À February 2004 / Février 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2045.5	2288.1	89.4	78363.1	322363	4.11	8561.5	9546.9	89.7	327493.5	1265553	3.86
TOTAL TALISMAN			4211.8			161354.1	663757	4.11	17600.2			673241.7	2601805	3.86
TCPL	EMERSON	GL-187	17212.7	80765.0	21.3	644615.6	4142947	6.43	76207.0	336985.0	22.6	2849925.5	15467574	5.43
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	31099.0	24403.5	127.4	1175542.2	4871912	4.14	134095.6	101821.5	131.7	5068813.6	20591404	4.06
		GL-249	12200.3	12200.3	100.0	461171.3	1457282	3.16	50904.7	50904.7	100.0	1924197.6	5696685	2.96
TOTAL TRANSCANADA ENGY LTD			43299.3			1636713.5	6329195	3.87	185000.3			6993011.2	26288090	3.76
VERMONT GAS	PHILIPSBURG	GL-289	5457.1	6571.4	83.0	204586.7	1735016	8.48	22117.9	27418.6	80.7	828008.3	6405925	7.74
*TOTAL LENGTH	LONG TERM		1002610.5			37879463.3	253482949	6.69	4491966.5			169659564.3	1035442064	6.10
*************														
SHORT TERM *************														
ALCOA	CORNWALL	GO-33-02	6596.5	0.0	0.0	247434.7			25569.1	0.0	0.0	957610.7		
	MONCHY		8352.3	0.0	0.0	313211.3			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			14948.8			560646.0			56438.2			2114487.4		
ALLIANCE CANADA	ELMORE	GO-88-02	83073.2	0.0	0.0	4190212.1			353424.4	0.0	0.0	16643638.8		
ALTAGAS	CARDSTON	GO-124-02	457.6	0.0	0.0	16917.5			1728.3	0.0	0.0	63895.3		
AMERICAN CRYSTAL	EMERSON	GO-55-03	6862.7	0.0	0.0	257968.9			32542.7	0.0	0.0	1220567.8		
ANADARKO CDA	ELMORE	GO-4-04	11302.5	0.0	0.0	440684.5			45821.0	0.0	0.0	1786560.9		
	EMERSON		8170.3	0.0	0.0	305977.7			34133.7	0.0	0.0	1278566.7		
	MONCHY		33087.4	0.0	0.0	1240777.5			139098.7	0.0	0.0	5216201.3		
TOTAL ANADARKO CDA			52560.2			1987439.7			219053.4			8281328.8		
ANE	CHIPPAWA	GO-32-03	8215.7	0.0	0.0	310307.0			34279.3	0.0	0.0	1294729.2		
APACHE	ELMORE	GO-49-03	5275.3	0.0	0.0	219980.0			21342.9	0.0	0.0	884038.5		
	KINGSGATE		8332.1	0.0	0.0	316619.8			38044.1	0.0	0.0	1446344.2		
	MONCHY		28487.2	0.0	0.0	1068270.0			119798.3	0.0	0.0	4487870.8		
TOTAL APACHE			42094.6			1604869.8			179185.3			6818253.4		
AVISTA CORP	KINGSGATE	GO-75-02	106556.3	0.0	0.0	4027828.1			444634.6	0.0	0.0	16874803.5		
AVISTA ENERGY	HUNTINGDON	GO-75-03	48826.0	0.0	0.0	1855388.0			276111.8	0.0	0.0	10492248.4		
	KINGSGATE		17239.8	0.0	0.0	655112.4			92293.8	0.0	0.0	3507164.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2004 / MOIS: Février 2004 — MONTH: November 2003 TO February 2004 / MOIS: Novembre 2003 À Février 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL AVISTA ENERGY			66065.8			2510500.4			368405.6			13999412.8		
BOISE CASCADE	SPRAGUE	GO-67-02	10969.1	0.0	0.0	410490.1			44716.2	0.0	0.0	1672380.3		
BP CANADA	CHIPPAWA	GO-93-03	27674.3	0.0	0.0	1046088.5			93624.2	0.0	0.0	3538994.7		
	ELMORE		114612.6	0.0	0.0	4332356.2			489989.0	0.0	0.0	18521583.8		
	EMERSON		352580.9	0.0	0.0	13327557.8			1540336.3	0.0	0.0	58224711.0		
	HUNTINGDON		28330.1	0.0	0.0	1070877.8			132347.2	0.0	0.0	5002724.1		
	IROQUOIS		37361.0	0.0	0.0	1412245.8			128875.0	0.0	0.0	4871474.9		
	KINGSGATE		13464.4	0.0	0.0	508954.3			177172.9	0.0	0.0	6697135.5		
	MONCHY		346860.5	0.0	0.0	13111326.6			1474732.2	0.0	0.0	55744876.0		
	NIAGARA FALLS		91306.1	0.0	0.0	3451370.5			334042.3	0.0	0.0	12626798.7		
	ST STEPHEN		37502.3	0.0	0.0	1417586.9			162720.3	0.0	0.0	6150827.2		
TOTAL BP CANADA			1049692.2			39678364.4			4533839.4			171379125.9		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	32860.3	0.0	0.0	1242119.3			117749.5	0.0	0.0	4450931.0		
BURLINGTON MARKETING	ELMORE	GO-118-02	79120.5	0.0	0.0	3187765.0			332437.9	0.0	0.0	13213246.8		
	EMERSON		3829.9	0.0	0.0	151970.4			7920.3	0.0	0.0	314972.9		
	KINGSGATE		47103.2	0.0	0.0	1869055.0			219319.9	0.0	0.0	8591408.1		
	MONCHY		44328.4	0.0	0.0	1758950.9			180383.4	0.0	0.0	7075405.3		
	NIAGARA FALLS		11780.7	0.0	0.0	467458.2			37785.9	0.0	0.0	1503631.1		
TOTAL BURLINGTON MARKETING			186162.7			7435199.5			777847.4			30698664.2		
CALPINE CANADA	ELMORE	GO-48-03	21159.4	0.0	0.0	856109.3			86792.0	0.0	0.0	3505895.6		
	KINGSGATE		109798.9	0.0	0.0	4150398.3			407522.2	0.0	0.0	15463883.7		
TOTAL CALPINE CANADA			130958.3			5006507.6			494314.2			18969779.4		
CANADA IMP.OIL	ST STEPHEN	GO-46-02	24253.9	0.0	0.0	919465.3			82360.0	0.0	0.0	3220113.8		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61569.4		
	EMERSON		2444.7	0.0	0.0	91040.6			14189.4	0.0	0.0	528413.3		
	IROQUOIS		32819.3	0.0	0.0	1236631.2			136935.7	0.0	0.0	5113926.1		
TOTAL CARGILL GAS MKT			35264.0			1327671.9			152781.1			5704008.9		
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			59.0	0.0	0.0	2228.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: February 2004 / Février 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À February 2004 / Février 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC.	EMERSON	GO-50-03	5540.9	0.0	0.0	206343.1			73582.7	0.0	0.0	2740219.9		
	HUNTINGDON		25361.9	0.0	0.0	948860.8			116776.0	0.0	0.0	4353122.0		
	IROQUOIS		4610.3	0.0	0.0	173716.1			19817.1	0.0	0.0	743232.2		
	KINGSGATE		62567.5	0.0	0.0	2371308.3			171086.5	0.0	0.0	6484178.6		
	MONCHY		189710.7	0.0	0.0	7064826.8			743617.8	0.0	0.0	27732682.3		
	NIAGARA FALLS		23714.6	0.0	0.0	895226.2			47329.3	0.0	0.0	1786681.1		
TOTAL CARGILL, INC.			311505.9			11660281.3			1172268.4			43842344.5		
CHEHALIS POWER	HUNTINGDON	GO-98-02	67720.0	0.0	0.0	2594353.3			171469.4	0.0	0.0	6560998.0		
CHEVRON CAN.	ELMORE	GO-123-03	31628.8	0.0	0.0	1325246.8			65197.3	0.0	0.0	2731767.0		
	KINGSGATE		34406.8	0.0	0.0	1304017.8			105767.9	0.0	0.0	4015739.6		
TOTAL CHEVRON CAN.			66035.6			2629264.5			170965.2			6747506.5		
CNR LTD.	ELMORE	GO-1-04	44048.7	0.0	0.0	1788817.7			44048.7	0.0	0.0	1788817.7		
		GO-4-02	0.0	0.0	0.0	0.0			150911.6	0.0	0.0	6128520.2		
	KINGSGATE	GO-1-04	5318.4	0.0	0.0	201035.5			5318.4	0.0	0.0	201035.5		
		GO-4-02	0.0	0.0	0.0	0.0			24749.5	0.0	0.0	940481.0		
	MONCHY	GO-1-04	49450.6	0.0	0.0	1854397.5			49450.6	0.0	0.0	1854397.5		
		GO-4-02	0.0	0.0	0.0	0.0			158045.6	0.0	0.0	5921472.9		
TOTAL CNR LTD.			98817.7			3844250.7			432524.4			16834724.8		
CONCORD ENERGY	HUNTINGDON	GO-76-02	2647.0	0.0	0.0	101644.8			13733.2	0.0	0.0	527354.9		
	IROQUOIS		564.2	0.0	0.0	21101.1			4596.4	0.0	0.0	171961.5		
	KINGSGATE		0.0	0.0	0.0	0.0			7731.7	0.0	0.0	293804.6		
TOTAL CONCORD ENERGY			3211.2			122745.9			26061.3			993121.0		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	11286.2	0.0	0.0	422216.7			42737.7	0.0	0.0	1598817.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
	EMERSON		72615.2	0.0	0.0	2716534.6			256572.0	0.0	0.0	9598358.5		
	IROQUOIS		10302.4	0.0	0.0	385412.8			45252.1	0.0	0.0	1692881.1		
	MONCHY		23888.3	0.0	0.0	893661.3			67104.3	0.0	0.0	2510371.9		
	NIAGARA FALLS		35335.1	0.0	0.0	1321886.1			99128.0	0.0	0.0	3708378.5		
TOTAL CONOCOPHILLIPS			153427.2			5739711.5			511076.1			19119356.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2004 / MOIS: Février 2004 — MONTH: November 2003 TO February 2004 / MOIS: Novembre 2003 À Février 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	50483.5	0.0	0.0	2042057.6			198654.0	0.0	0.0	8042175.7		
	IROQUOIS		4069.6	0.0	0.0	152976.3			17001.4	0.0	0.0	638273.3		
TOTAL CONOCOPHILLIPS CANAD			54553.1			2195033.9			215655.4			8680448.9		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	52755.3	0.0	0.0	2126038.5			216018.6	0.0	0.0	8705549.4		
	MONCHY		0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7		
TOTAL CONOCOPHILLIPS WSTRN			52755.3			2126038.5			286339.9			11339082.2		
CONSTELLATION	EMERSON	GO-44-03	6612.6	0.0	0.0	247641.9			45872.0	0.0	0.0	1717929.7		
	IROQUOIS		66548.9	0.0	0.0	2492256.4			217519.3	0.0	0.0	8136356.2		
	NIAGARA FALLS		49079.3	0.0	0.0	1861087.0			132685.3	0.0	0.0	5025573.9		
TOTAL CONSTELLATION			122240.8			4600985.2			396076.6			14879859.8		
CORAL ENERGY	CHIPPAWA	GO-117-02	11934.7	0.0	0.0	450296.2			47560.5	0.0	0.0	1794457.6		
	CORNWALL		814.5	0.0	0.0	30446.0			3268.5	0.0	0.0	122176.5		
	EAST HEREFORD		961.9	0.0	0.0	36080.9			8706.2	0.0	0.0	325836.5		
	ELMORE		243.9	0.0	0.0	9309.7			989.2	0.0	0.0	37890.7		
	EMERSON		145349.0	0.0	0.0	5443320.2			589492.1	0.0	0.0	22053522.9		
	HUNTINGDON		17459.1	0.0	0.0	653379.3			57796.8	0.0	0.0	2162324.1		
	IROQUOIS		23430.7	0.0	0.0	877479.7			120012.3	0.0	0.0	4488281.6		
	NAPIERVILLE		1816.9	0.0	0.0	68115.6			5799.2	0.0	0.0	217186.7		
	NIAGARA FALLS		26605.1	0.0	0.0	1008865.3			77180.5	0.0	0.0	2922633.5		
	PHILIPSBURG		0.0	0.0	0.0	0.0			1997.3	0.0	0.0	74798.9		
	ST STEPHEN		35899.0	0.0	0.0	1346571.4			126998.8	0.0	0.0	4755884.3		
TOTAL CORAL ENERGY			264514.8			9923864.3			1039801.4			38954993.3		
CORAL RESOURCES	EMERSON	GO-116-02	12397.9	0.0	0.0	464301.4			51777.4	0.0	0.0	1937246.6		
	MONCHY		31170.3	0.0	0.0	1181354.4			88382.9	0.0	0.0	3326023.3		
TOTAL CORAL RESOURCES			43568.2			1645655.8			140160.3			5263269.9		
DOMINION ENERGY	ELMORE	GO-53-03	10484.0	0.0	0.0	430263.4			42663.6	0.0	0.0	1741212.7		
DOMINION EXPLORATION	ELMORE	GO-78-02	10163.3	0.0	0.0	401755.2			43361.4	0.0	0.0	1706098.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: February 2004 / Février 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À February 2004 / Février 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DUKE CANADA CORP	ST STEPHEN	GO-57-03	31440.8	0.0	0.0	1236881.1			136556.6	0.0	0.0	5372135.1		
DUKE ENERGY	ELMORE	GO-89-02	66830.2	0.0	0.0	2673206.0			293680.9	0.0	0.0	11747234.0		
	EMERSON		21449.3	0.0	0.0	808210.0			132928.3	0.0	0.0	5008737.3		
	HUNTINGDON		60182.4	0.0	0.0	2303180.5			161109.5	0.0	0.0	6160954.4		
	IROQUOIS		2847.6	0.0	0.0	107299.1			7466.9	0.0	0.0	281351.7		
	KINGSGATE		188656.6	0.0	0.0	7155744.9			613823.9	0.0	0.0	23328042.0		
	MONCHY		0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			60615.5	0.0	0.0	2288235.1		
	ST STEPHEN		5047.8	0.0	0.0	198581.6			30875.7	0.0	0.0	1214648.1		
TOTAL DUKE ENERGY			345013.9			13246222.1			1318026.9			50694153.3		
DYNEGY	CHIPPAWA	GO-34-03	63244.4	0.0	0.0	2355221.6			188582.5	0.0	0.0	7022812.6		
	IROQUOIS		191.7	0.0	0.0	7138.9			737.0	0.0	0.0	27445.9		
TOTAL DYNEGY			63436.1			2362360.5			189319.5			7050258.5		
EL PASO MERCHANT EN	ELMORE	GO-98-03	163183.0	0.0	0.0	6427778.3			639199.0	0.0	0.0	25080413.0		
	NIAGARA FALLS		78738.0	0.0	0.0	2985744.8			328953.0	0.0	0.0	12446578.9		
TOTAL EL PASO MERCHANT EN			241921.0			9413523.1			968152.0			37526991.9		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	69892.8	0.0	0.0	2759367.7			297834.2	0.0	0.0	11776236.0		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	79151.5	0.0	0.0	3162102.5			321647.4	0.0	0.0	12846722.5		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	31651.6	0.0	0.0	1294867.0			130025.2	0.0	0.0	5293883.7		
	EMERSON		0.0	0.0	0.0	0.0			54321.2	0.0	0.0	2031556.7		
	IROQUOIS		3951.8	0.0	0.0	147994.9			3951.8	0.0	0.0	147994.9		
	ST STEPHEN		820.0	0.0	0.0	32373.6			7736.4	0.0	0.0	305917.2		
TOTAL ENBRIDGE GAS SERVICE			36423.4			1475235.5			196034.6			7779352.5		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	27265.7	0.0	0.0	1001469.1			56483.0	0.0	0.0	2074912.8		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	66484.9	0.0	0.0	2700616.6			136726.4	0.0	0.0	5553826.2		

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SHORT TERM

MONTH: / MOIS: February 2004 / Février 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À February 2004 / Février 2004

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ENCANA CORPORATION	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
	KINGSGATE		0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
	MONCHY		0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		
		GO-128-03	271588.6	0.0	0.0	10184191.0			566305.1	0.0	0.0	21235565.4		
TOTAL ENCANA CORPORATION			365339.2			13886276.8			1596383.7			60613453.2		
ENCO GAS	HUNTINGDON	GO-104-02	1391.0	0.0	0.0	53706.5			9630.0	0.0	0.0	371214.7		
ENERGETIX, INC	CHIPPAWA	GO-90-03	23815.7	0.0	0.0	903569.1			81547.6	0.0	0.0	3088300.1		
ENERGY TRUST	ELMORE	GO-73-03	2103.3	0.0	0.0	93302.4			4351.0	0.0	0.0	189976.0		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	47382.7	0.0	0.0	1785378.3			195909.2	0.0	0.0	7381858.3		
	IROQUOIS		19915.4	0.0	0.0	750412.7			82906.1	0.0	0.0	3123902.6		
	MONCHY		41318.1	0.0	0.0	1567607.5			173488.1	0.0	0.0	6582138.7		
TOTAL ENGAGE ENERGY CANADA			108616.1			4103398.4			452303.4			17087899.6		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	2606.2	0.0	0.0	97054.9			11498.1	0.0	0.0	428189.3		
	IROQUOIS		20716.2	0.0	0.0	771471.3			82137.3	0.0	0.0	3058793.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6570.4	0.0	0.0	244681.7		
TOTAL ENTERGY-KOCH CANADA			23322.4			868526.2			100205.8			3731664.2		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	20663.5	0.0	0.0	793478.4			48158.1	0.0	0.0	1849271.5		
HUNT OIL	ELMORE	GO-40-03	8135.8	0.0	0.0	319736.9			33119.9	0.0	0.0	1304793.2		
HUSKY ENERGY	CHIPPAWA	GO-14-03	15682.9	0.0	0.0	587323.1			45219.9	0.0	0.0	1694094.0		
	ELMORE		22759.3	0.0	0.0	910372.0			98441.2	0.0	0.0	3951074.9		
	EMERSON		19070.7	0.0	0.0	714199.0			63426.6	0.0	0.0	2378928.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			4587.3	0.0	0.0	179035.4		
	IROQUOIS		4192.2	0.0	0.0	156997.0			12968.0	0.0	0.0	485647.0		
	KINGSGATE		0.0	0.0	0.0	0.0			8834.2	0.0	0.0	335252.3		
	MONCHY		117613.8	0.0	0.0	4410517.5			482566.9	0.0	0.0	18084368.2		
	NIAGARA FALLS		7269.4	0.0	0.0	272236.0			14217.9	0.0	0.0	532376.0		
TOTAL HUSKY ENERGY			186588.3			7051644.6			730262.0			27640776.3		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	35732.4	0.0	0.0	1410715.1			147659.4	0.0	0.0	5845024.2		
IGI RESOURCES	HUNTINGDON	GO-133-03	238271.6	0.0	0.0	9054320.8			653272.3	0.0	0.0	24824347.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

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SHORT TERM

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IGI RESOURCES	KINGSGATE	GO-133-03	11092.2	0.0	0.0	421503.6			53883.5	0.0	0.0	2047573.0		
TOTAL IGI RESOURCES			249363.8			9475824.4			707155.8			26871920.4		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	9889.0	0.0	0.0	373309.8			41261.0	0.0	0.0	1557602.8		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	9889.0	0.0	0.0	373309.8			41261.0	0.0	0.0	1557602.8		
INTALCO	HUNTINGDON	GO-7-03	1996.6	0.0	0.0	76489.7			8603.9	0.0	0.0	329123.1		
LOUIS DREYFUS	IROQUOIS	GO-60-03	386.2	0.0	0.0	14463.2			875.6	0.0	0.0	32791.2		
	NIAGARA FALLS		1001.6	0.0	0.0	37980.7			2773.3	0.0	0.0	105163.5		
TOTAL LOUIS DREYFUS			1387.8			52443.9			3648.9			137954.8		
MARKEDON	ADEN	GO-103-03	160.2	0.0	0.0	6236.6			633.6	0.0	0.0	24618.0		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0			450.8	0.0	0.0	16905.0		
	EMERSON		18765.9	0.0	0.0	703721.3			78299.1	0.0	0.0	2936216.3		
	IROQUOIS		1420.8	0.0	0.0	53280.0			12562.2	0.0	0.0	471082.5		
TOTAL MIRANT CDA ENERGY			20186.7			757001.3			91312.1			3424203.8		
MONTANA-DAKOTA	MONCHY	GO-27-03	8112.3	0.0	0.0	304211.3			17964.8	0.0	0.0	673368.2		
N. AMERICAN	CHIPPAWA	GO-72-02	49.0	0.0	0.0	1850.2			226.4	0.0	0.0	8548.9		
	NIAGARA FALLS		492.2	0.0	0.0	18585.5			1373.1	0.0	0.0	51848.3		
TOTAL N. AMERICAN			541.2			20435.7			1599.5			60397.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	526.9	0.0	0.0	19837.8			1086.4	0.0	0.0	40947.7		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	2515.8	0.0	0.0	94946.3			2515.8	0.0	0.0	94946.3		
NEXEN CANADA LTD.	ELMORE	GO-96-02	97775.2	0.0	0.0	3911008.0			384594.9	0.0	0.0	15385706.3		
	EMERSON		176988.3	0.0	0.0	6629981.6			479776.4	0.0	0.0	17959194.1		
	IROQUOIS		6375.7	0.0	0.0	238770.0			25545.7	0.0	0.0	955572.9		
	MONCHY		183144.3	0.0	0.0	6867911.3			769873.5	0.0	0.0	28851935.3		
	NIAGARA FALLS		75601.1	0.0	0.0	2866793.6			292802.9	0.0	0.0	11079263.6		
	ST CLAIR		0.0	0.0	0.0	0.0			4428.9	0.0	0.0	166438.1		
TOTAL NEXEN CANADA LTD.			539884.6			20514464.3			1957022.3			74398110.3		
NJR ENERGY	IROQUOIS	GO-24-02	15426.9	0.0	0.0	579897.2			20678.8	0.0	0.0	776580.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			36281.0	0.0	0.0	1362969.7		
	ST CLAIR		0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7		

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TOTAL NJR ENERGY			15426.9			579897.2			57814.0			2171617.2		
NUMAC ENERGY	KINGSGATE	GO-59-02	11361.4	0.0	0.0	431733.2			52641.1	0.0	0.0	2000361.8		
NW NATURAL GAS	KINGSGATE	GO-89-03	73198.6	0.0	0.0	2808630.2			316726.6	0.0	0.0	12152799.3		
NYSEG	CHIPPAWA	GO-21-02	8139.9	0.0	0.0	304432.3			25511.6	0.0	0.0	954134.3		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	553.0	0.0	0.0	24282.2			2386.8	0.0	0.0	106942.2		
ONEOK ENERGY	MONCHY	GO-65-03	49234.3	0.0	0.0	1846286.3			206748.0	0.0	0.0	7747800.0		
OXY ENERGY CANADA	MONCHY	GO-62-03	41826.7	0.0	0.0	1568501.3			174035.3	0.0	0.0	6531846.6		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	472179.2	0.0	0.0	17942809.6			1964718.7	0.0	0.0	74659310.6		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	67322.5	0.0	0.0	2558255.0			268112.7	0.0	0.0	10188282.6		
	MONCHY		811.6	0.0	0.0	30069.8			4555.2	0.0	0.0	171411.9		
TOTAL PACIFICORP ENERGY			68134.1			2588324.8			272667.9			10359694.5		
PETRO-CANADA	ELMORE	GO-84-03	89383.0	0.0	0.0	3608391.6			366628.2	0.0	0.0	14750344.6		
	KINGSGATE		23151.7	0.0	0.0	875134.2			98062.3	0.0	0.0	3721737.0		
	MONCHY		50031.1	0.0	0.0	1876166.3			209959.8	0.0	0.0	7868170.2		
TOTAL PETRO-CANADA			162565.8			6359692.1			674650.3			26340251.9		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	14821.0	0.0	0.0	562012.3			41143.0	0.0	0.0	1558300.0		
TOTAL PETROCOM			14821.0			562012.3			44273.0			1676394.9		
PIONEER	ELMORE	GO-90-02	82236.4	0.0	0.0	3345024.5			335300.7	0.0	0.0	13629135.4		
PITTSFIELD	NIAGARA FALLS	GO-83-02	25918.0	0.0	0.0	974257.6			107848.0	0.0	0.0	4044547.5		
PORTLAND G.E.	KINGSGATE	GO-92-03	33472.9	0.0	0.0	1264940.9			118143.2	0.0	0.0	4483258.9		
PROGAS	ELMORE	GO-16-03	72355.3	0.0	0.0	2761078.2			297100.1	0.0	0.0	11337339.8		
	EMERSON		7037.1	0.0	0.0	265312.7			24381.5	0.0	0.0	918939.3		
	NIAGARA FALLS		76763.9	0.0	0.0	2897837.2			125424.1	0.0	0.0	4734759.8		
TOTAL PROGAS			156156.3			5924228.1			446905.7			16991038.9		
PUGET SOUND	HUNTINGDON	GO-15-02	52001.1	0.0	0.0	1992682.1			425021.9	0.0	0.0	16257004.9		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	617.4	0.0	0.0	23356.2			3244.7	0.0	0.0	122747.0		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: February 2004 / Février 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À February 2004 / Février 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
RELIANT ENERGY INC	NIAGARA FALLS	GO-124-03	5289.2	0.0	0.0	200566.5			19212.4	0.0	0.0	727559.6		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1726.8	0.0	0.0	64772.3			6899.3	0.0	0.0	258383.7		
RG&E	CHIPPAWA	GO-106-03	69595.5	0.0	0.0	2628622.1			245702.9	0.0	0.0	9280198.6		
RUMFORD	EAST HEREFORD	GO-16-02	40617.4	0.0	0.0	1530463.6			169472.6	0.0	0.0	6385727.6		
SDG&E	KINGSGATE	GO-44-02	43149.1	0.0	0.0	1636645.4			175749.6	0.0	0.0	6678343.4		
SEMINOLE	ELMORE	GO-1-03	625.0	0.0	0.0	25156.3			2365.9	0.0	0.0	95212.1		
SETC	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			45144.0	0.0	0.0	1690959.8		
	HUNTINGDON		26419.0	0.0	0.0	992826.1			116339.0	0.0	0.0	4367716.2		
	IROQUOIS		45410.0	0.0	0.0	1700604.5			194863.0	0.0	0.0	7288109.3		
	KINGSGATE		20868.0	0.0	0.0	784219.5			109296.0	0.0	0.0	4101200.9		
	NIAGARA FALLS		21154.0	0.0	0.0	802159.6			69311.0	0.0	0.0	2622816.7		
	ST STEPHEN		3663.0	0.0	0.0	144615.2			13492.0	0.0	0.0	533238.5		
TOTAL SETC			117514.0			4424425.0			548445.0			20604041.4		
SIERRA PRODUCTION	SIERRA	GO-95-02	5673.2	0.0	0.0	199753.4			19420.9	0.0	0.0	683103.6		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	24484.0	0.0	0.0	924760.7			101368.6	0.0	0.0	3828692.1		
		GO-2-04	15903.2	0.0	0.0	600663.9			15903.2	0.0	0.0	600663.9		
TOTAL SITHE/INDEPEND			40387.2			1525424.6			117271.8			4429355.9		
SMUD	KINGSGATE	GO-18-02	25715.9	0.0	0.0	963060.5			110052.3	0.0	0.0	4131293.9		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	6496.0	0.0	0.0	246458.2			22853.0	0.0	0.0	865361.1		
	CORNWALL		879.0	0.0	0.0	32971.3			4874.0	0.0	0.0	182492.8		
	EAST HEREFORD		3294.0	0.0	0.0	123557.9			12950.0	0.0	0.0	485070.8		
	IROQUOIS		5875.0	0.0	0.0	220018.8			46059.0	0.0	0.0	1722401.8		
	NIAGARA FALLS		16255.0	0.0	0.0	616389.6			77212.0	0.0	0.0	2922548.5		
TOTAL SPRAGUE ENERGY			32799.0			1239395.8			163948.0			6177875.0		
ST.LAWRENCE	CORNWALL	GO-105-02	17593.6	0.0	0.0	659760.0			65576.7	0.0	0.0	2454964.2		
	IROQUOIS		109.7	0.0	0.0	4113.8			3325.7	0.0	0.0	124634.0		
TOTAL ST.LAWRENCE			17703.3			663873.8			68902.4			2579598.3		
SUMMIT	ELMORE	GO-58-02	15890.3	0.0	0.0	645146.2			64851.6	0.0	0.0	2639706.2		
SUNCOR ENERGY	KINGSGATE	GO-25-03	4085.3	0.0	0.0	155241.4			28702.5	0.0	0.0	1090695.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: February 2004 / Février 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À February 2004 / Février 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TALISMAN	ELMORE	GO-47-03	33127.5	0.0	0.0	1242281.3			135255.2	0.0	0.0	5109012.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			33127.5			1242281.3			139397.9			5267263.7		
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0			4863.5	0.0	0.0	184667.1		
	ELMORE		31660.4	0.0	0.0	1249952.6			129052.7	0.0	0.0	5133596.9		
	EMERSON		43472.0	0.0	0.0	1628026.4			197726.0	0.0	0.0	7400099.2		
	IROQUOIS		1.2	0.0	0.0	44.9			991.1	0.0	0.0	37060.1		
	KINGSGATE		15861.4	0.0	0.0	596547.3			64350.0	0.0	0.0	2419605.3		
	MONCHY		110650.9	0.0	0.0	4158261.0			422770.6	0.0	0.0	15868798.9		
	NIAGARA FALLS		6974.4	0.0	0.0	264469.2			20252.7	0.0	0.0	767052.9		
TOTAL TENASKA MARKETING			208620.3			7897301.5			840006.6			31810880.3		
TERASEN GAS	HUNTINGDON	GO-66-03	3.4	0.0	0.0	130.6			14.9	0.0	0.0	572.2		
TRANSALTA	HUNTINGDON	GO-30-03	549.9	0.0	0.0	21066.7			10648.1	0.0	0.0	406885.9		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		4149.4	0.0	0.0	157179.3			17558.1	0.0	0.0	665100.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			25496.5	0.0	0.0	965807.4		
TOTAL TXU ENERGY			4149.4			157179.3			43118.5			1633328.8		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	730.0	0.0	0.0	27550.2			3049.5	0.0	0.0	115088.1		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	10943.0	0.0	0.0	412988.8			34166.8	0.0	0.0	1289455.1		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	2729.6	0.0	0.0	103015.1			8252.3	0.0	0.0	311441.8		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	5141.7	0.0	0.0	194870.4			16657.5	0.0	0.0	633276.9		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	10498.9	0.0	0.0	396228.5			32165.0	0.0	0.0	1213907.2		
TOTAL U.S. GYPSUM			30043.2			1134653.1			121297.0			4584523.9		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2004 / MOIS: Février 2004

MONTH: November 2003 TO February 2004 / MOIS: Novembre 2003 À Février 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
WESTERN GAS	KINGSGATE	GO-120-03	142.2	0.0	0.0	5385.1			2759.9	0.0	0.0	104517.4		
TOTAL WESTERN GAS			142.2			5385.1			4750.3			179893.9		
WEYERHAEUSER	HUNTINGDON	GO-64-03	28112.6	0.0	0.0	1076993.7			106101.0	0.0	0.0	4072148.1		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		0.0	0.0	0.0	0.0			1620.2	0.0	0.0	60756.5		
	IROQUOIS		309.6	0.0	0.0	11600.7			309.6	0.0	0.0	11600.7		
	MONCHY		5778.8	0.0	0.0	217340.7			18776.2	0.0	0.0	704410.4		
TOTAL WPS ENERGY CANADA CO			6088.4			228941.4			20742.6			778134.5		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	40.1	0.0	0.0	1583.5			3169.1	0.0	0.0	125528.9		
*TOTAL LENGTH	SHORT TERM		7596924.9			290818422.4	1991344089	6.85	30306495.4			1158881198.1	7424321803	6.41
*TOTAL			8599535.4			328697885.7	2244827038	6.83	34798461.8			1328540762.4	8459763868	6.37

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2004 / MOIS: Février 2004 — MONTH: November 2003 TO February 2004 / MOIS: Novembre 2003 À Février 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
*************														
SHORT TERM *************														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			905.9	0.0	0.0	34424.2		
BP CANADA	COURTRIGHT	GO-94-03	36391.2	0.0	0.0	1375587.3			128588.9	0.0	0.0	4860660.3		
CARGILL, INC.	ST CLAIR	GO-51-03	50246.1	0.0	0.0	1871164.8			172056.3	0.0	0.0	6407376.9		
COENERGY II	COURTRIGHT	GO-33-03	47301.4	0.0	0.0	1785154.9			324805.6	0.0	0.0	12258163.9		
	ST CLAIR		21235.7	0.0	0.0	801435.4			148316.2	0.0	0.0	5597453.6		
TOTAL COENERGY II			68537.1			2586590.3			473121.8			17855617.5		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	0.0	0.0	0.0	0.0			6224.0	0.0	0.0	232839.8		
	ST CLAIR		10413.2	0.0	0.0	389557.8			68952.4	0.0	0.0	2579509.3		
TOTAL CONOCOPHILLIPS			10413.2			389557.8			75176.4			2812349.1		
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0			37888.0	0.0	0.0	1426868.9		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
		GO-82-03	8062.0	0.0	0.0	304421.1			25239.1	0.0	0.0	955331.8		
	COURTRIGHT	GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
		GO-82-03	254166.7	0.0	0.0	9699001.2			801882.5	0.0	0.0	30622496.7		
TOTAL ENBRIDGE GAS DIST			262228.7			10003422.3			1101327.6			41972357.7		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03	1926.8	0.0	0.0	72756.0			11572.6	0.0	0.0	438900.8		
	COURTRIGHT		66268.3	0.0	0.0	2528798.3			275555.7	0.0	0.0	10500454.0		
	ST CLAIR		0.0	0.0	0.0	0.0			52164.6	0.0	0.0	1959998.0		
TOTAL ENBRIDGE GAS SERVICE			68195.1			2601554.3			339292.9			12899352.8		
ENCANA CORPORATION	CARDSTON	GO-8-02	6274.3	0.0	0.0	234282.4			16224.1	0.0	0.0	604949.6		
MICHCON	COURTRIGHT	GO-30-02	8332.7	0.0	0.0	317975.8			51196.4	0.0	0.0	1935651.9		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	221780.6	0.0	0.0	8463147.7			767783.5	0.0	0.0	29265681.1		
	SARNIA		148095.9	0.0	0.0	5574329.6			360715.6	0.0	0.0	13570354.4		
	SAULT STE MARIE		20156.7	0.0	0.0	755271.6			57195.3	0.0	0.0	2141422.0		
	ST CLAIR		11573.4	0.0	0.0	436780.1			45183.5	0.0	0.0	1705225.4		
TOTAL NEXEN CANADA LTD.			401606.6			15229529.0			1230877.9			46682682.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2004 / MOIS: Février 2004 — MONTH: November 2003 TO February 2004 / MOIS: Novembre 2003 À Février 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NJR ENERGY	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0			8712.5	0.0	0.0	327067.3		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	0.0	0.0	0.0	0.0			1228.9	0.0	0.0	46852.6		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2729.0	0.0	0.0	102828.7			11372.0	0.0	0.0	428497.0		
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	677.5	0.0	0.0	25507.9			2475.8	0.0	0.0	93153.9		
	LOOMIS		4406.8	0.0	0.0	164109.2			9319.1	0.0	0.0	346797.7		
TOTAL SEMINOLE			5084.3			189617.1			11794.9			439951.5		
TENASKA MARKETING	COURTRIGHT	GO-79-03	27267.9	0.0	0.0	1040543.1			91521.8	0.0	0.0	3490927.5		
	LOOMIS		20774.4	0.0	0.0	773638.7			76957.8	0.0	0.0	2858218.9		
TOTAL TENASKA MARKETING			48042.3			1814181.8			168479.6			6349146.4		
UNION GAS	OJIBWAY (WINDSOR)	GO-43-03	44787.7	0.0	0.0	1696558.1			187853.0	0.0	0.0	7115871.5		
	ST CLAIR		62043.0	0.0	0.0	2350188.9			260421.0	0.0	0.0	9864749.3		
TOTAL UNION GAS			106830.7			4046747.0			448274.0			16980620.7		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	COURTRIGHT	GO-87-02	2211.7	0.0	0.0	84396.6			70806.3	0.0	0.0	2701214.2		
*TOTAL LENGTH	SHORT TERM		1077123.0			40847435.2	302854139	7.41	4347679.1			164778943.7	1082520166	6.57
*TOTAL			1077123.0			40847435.2	302854139	7.41	4347679.1			164778943.7	1082520166	6.57

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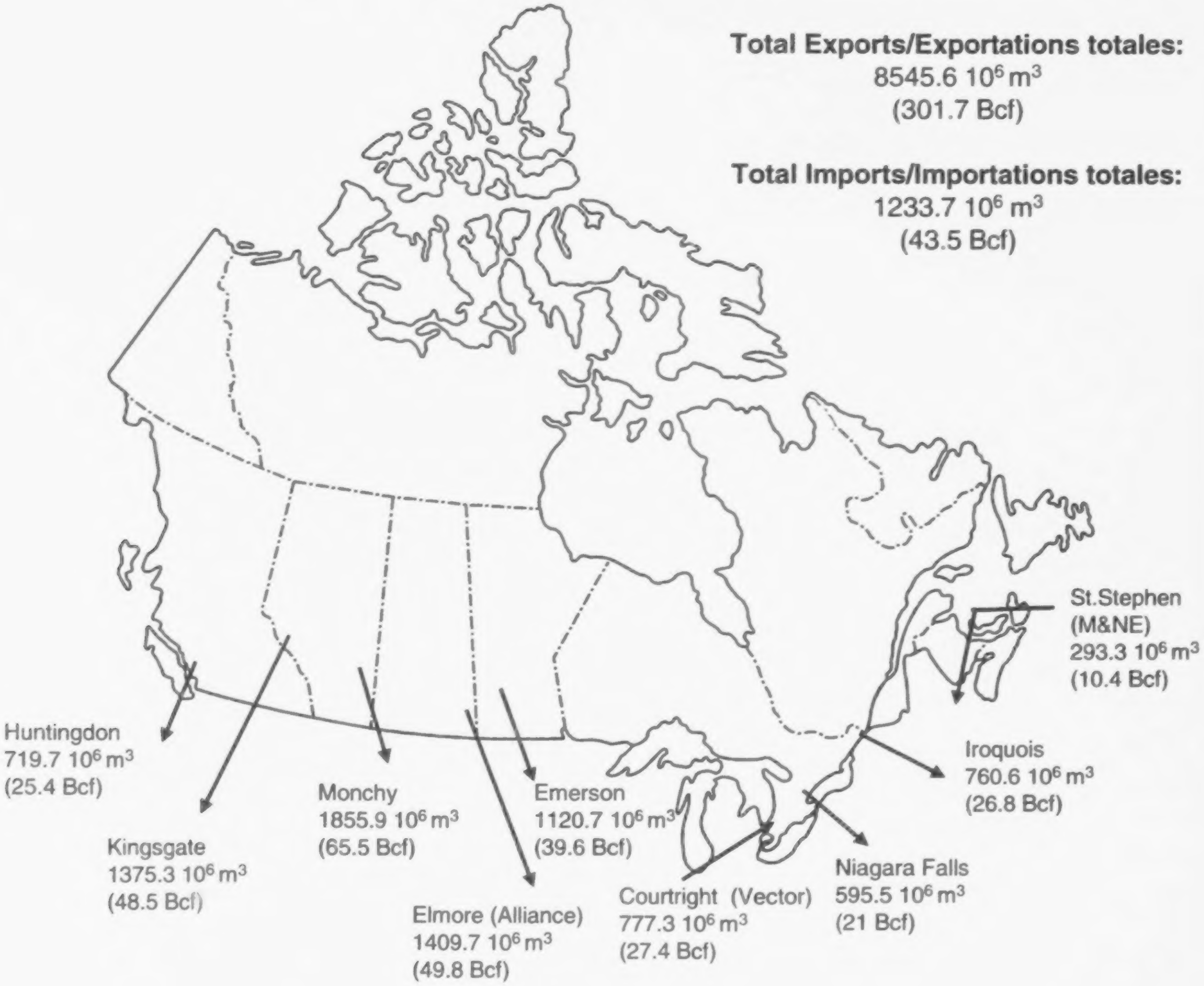
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2004

Total Exports/Exportations totales:
8545.6 10^6 m^3
(301.7 Bcf)

Total Imports/Importations totales:
1233.7 10^6 m^3
(43.5 Bcf)



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2004/mars 2004

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) March

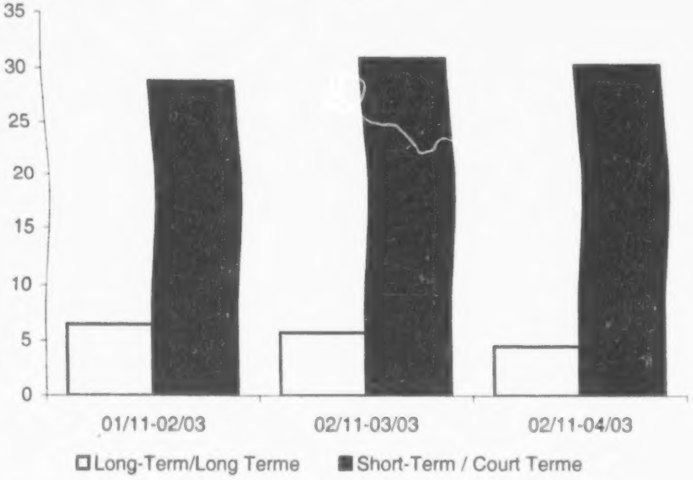


Figure 2

Monthly Exports/Exportations par mois (millions m3)

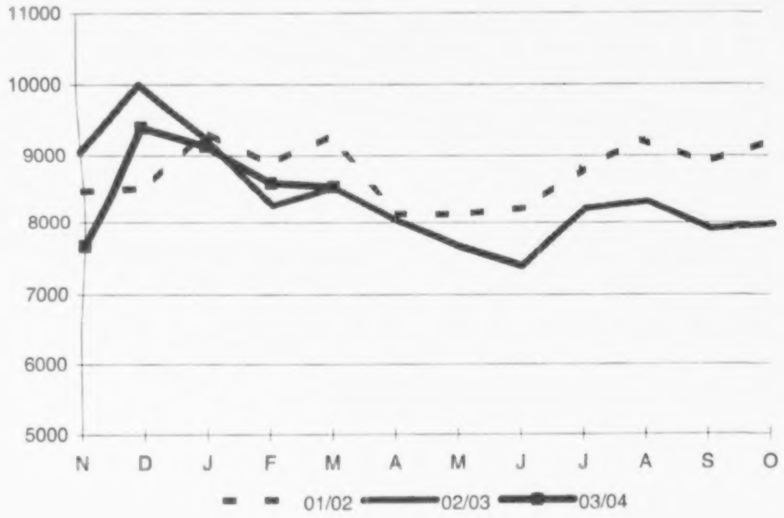


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

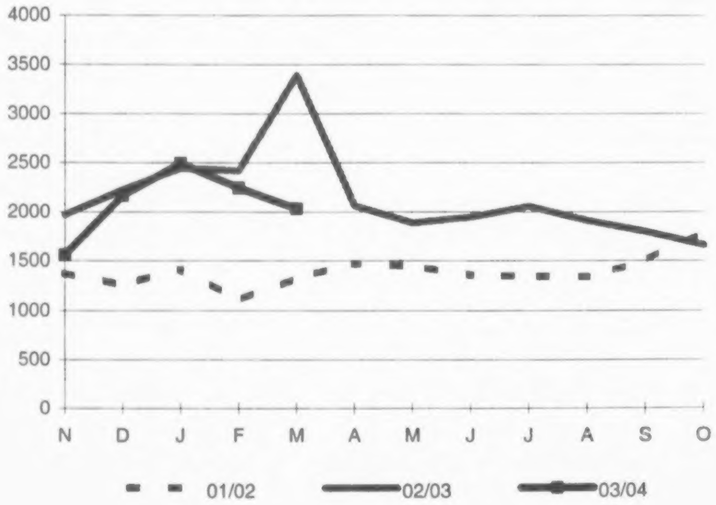
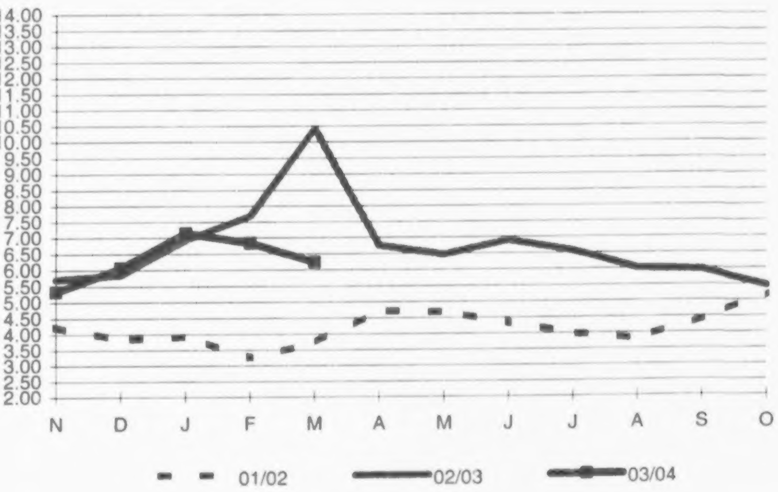


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2004/mars 2004

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
March

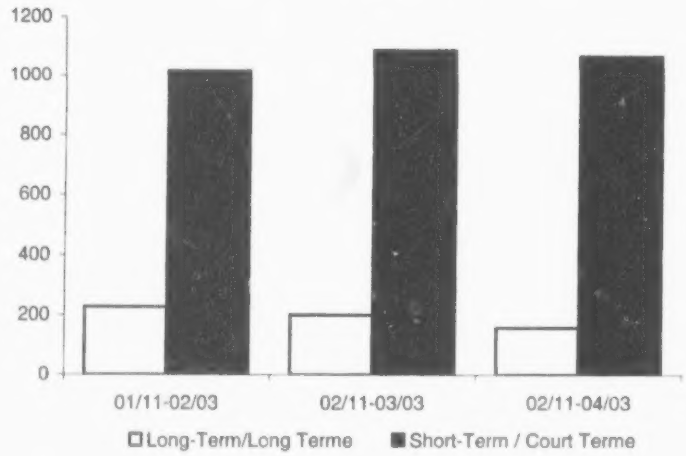


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

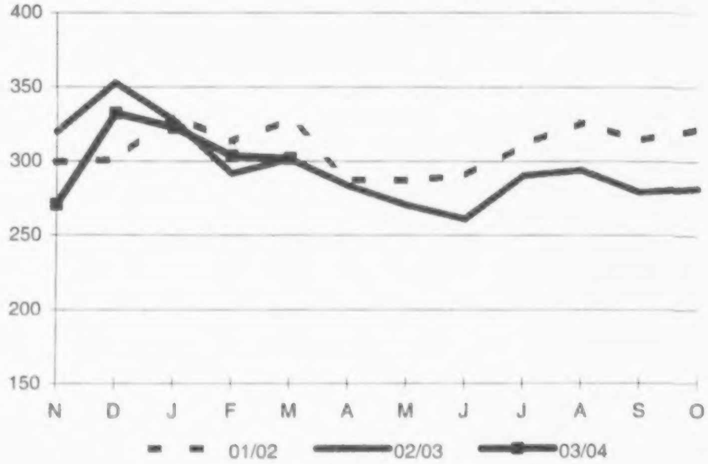


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

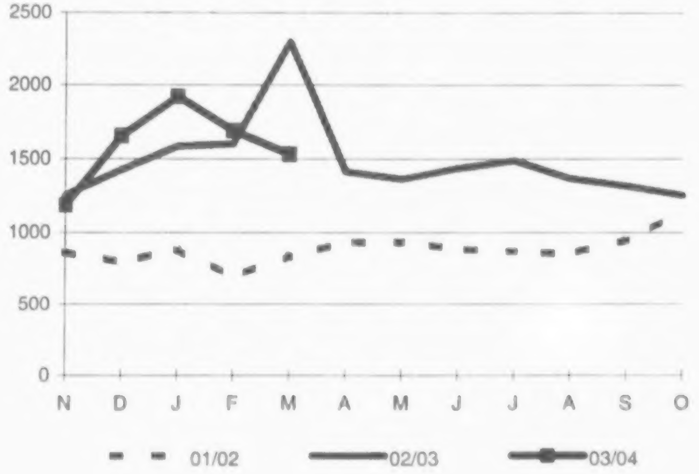


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)

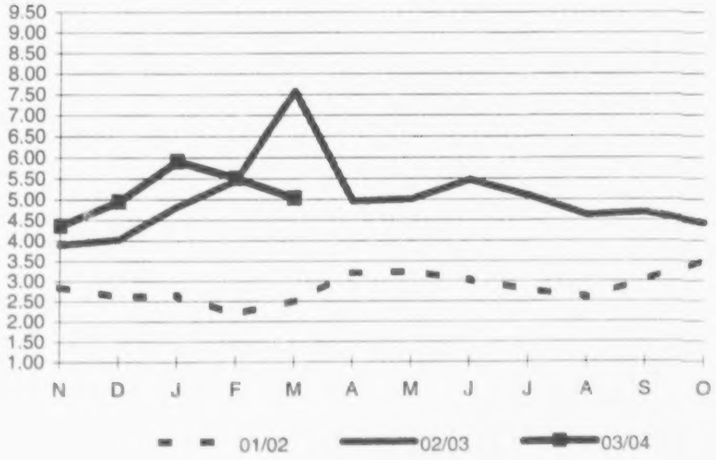


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois		Variation	Cumulative to date		Variation
		2003-03	2004-03	% Change	2002-11-2003-03	2003-11-2004-03	% Change
Volume (Millions M3)	Long-term / Long terme	1324.8	1081.3	-18.4%	7022.6	5573.3	-20.6%
	Short-term / Court terme	7210.3	7464.3	3.5%	38084.3	37770.8	-0.8%
	Total	8535.0	8545.6	0.1%	45106.8	43344.1	-3.9%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	427.7	248.0	-42.0%	1751.7	1283.4	-26.7%
	Short-term / Court terme	2,961.5	1784.4	-39.7%	10694.9	9210.1	-13.9%
	Total	3389.2	2032.4	-40.0%	12446.5	10493.5	-15.7%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	8.55	6.07	-29.0%	6.61	6.10	-7.7%
	Short-term / Court terme	10.75	6.26	-41.8%	7.35	6.38	-13.2%
	Total	10.41	6.23	-40.1%	7.24	6.34	-12.4%
Volume (BCF)	Long-term / Long terme	46.8	38.2	-18.4%	247.9	196.7	-20.6%
	Short-term / Court terme	254.5	263.5	3.5%	1344.4	1333.3	-0.8%
	Total	301.3	301.7	0.1%	1592.3	1530.1	-3.9%
Revenue/Recettes (Millions $US)	Long-term / Long terme	289.8	186.7	-35.6%	1146.4	975.9	-14.9%
	Short-term / Court terme	2006.5	1343.3	-33.1%	7015.5	7003.2	-0.2%
	Total	2296.3	1530.0	-33.4%	8161.9	7979.1	-2.2%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	6.21	4.91	-21.1%	4.64	4.97	7.2%
	Short-term / Court terme	7.81	5.05	-35.3%	5.17	5.20	0.6%
	Total	7.57	5.03	-33.5%	5.09	5.18	1.6%

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2003-03	2004-03	% CHANGE VARIATION EN %	2003-03	2004-03	% CHANGE VARIATION EN %	2002-11 2003-03	2003-11 2004-03	% CHANGE VARIATION EN %	2002-11 2003-03	2003-11 2004-03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1324.8	1081.3	-18.4	8.55	6.07	-29.0	7022.6	5573.3	-20.6	6.61	6.10	-7.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3402.2	4682.2	37.6	10.72	6.27	-41.5	18399.4	23895.3	29.9	7.45	6.38	-14.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3808.0	2782.1	-26.9	10.78	6.21	-42.4	19684.8	13875.5	-29.5	7.26	6.36	-12.4
TOTAL - TERM/TERME	8535.0	8545.6	0.1	10.41	6.22	-40.2	45106.8	43344.1	-3.9	7.24	6.34	-12.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	832.0	1058.9	27.3	9.42	6.03	-36.0	5540.8	5364.2	-3.2	6.19	6.05	-2.2
MIDWEST/MIDWEST	3839.7	3957.0	3.1	10.88	6.16	-43.4	19849.9	19959.9	0.6	7.30	6.28	-13.9
MOUNTAIN/ROCHEUSES	0.5	7.3	1480.5	8.56	6.22	-27.3	2.2	51.0	2198.0	6.54	5.97	-8.7
NORTHEAST/NORD-EST	2830.4	2488.7	-12.1	10.73	6.67	-37.8	14769.1	12825.7	-13.2	7.82	6.85	-12.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1032.5	1033.7	0.1	8.57	5.57	-35.0	4944.8	5143.3	4.0	6.42	5.59	-12.9
TOTAL - REGION/RÉGION	8535.0	8545.6	0.1	10.41	6.22	-40.2	45106.8	43344.1	-3.9	7.24	6.34	-12.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	857.8	924.9	7.8	9.11	6.13	-32.7	4427.5	4759.7	7.5	6.80	6.04	-11.1
LDC/SDL	1285.8	1755.3	36.5	9.28	6.22	-33.0	7278.0	8142.1	11.9	6.90	6.16	-10.8
MARKETING CO./COMMERCIALISATEURS	6066.6	5785.8	-4.6	11.04	6.23	-43.6	31876.4	29382.8	-7.8	7.42	6.41	-13.6
PIPELINE/PIPELINES	324.9	79.7	-75.5	6.45	7.10	10.1	1524.9	1059.5	-30.5	6.24	6.99	12.0
TOTAL - CUSTOMER TYPE/CLIENT	8535.0	8545.6	0.1	10.41	6.22	-40.21	45106.8	43344.1	-3.9	7.24	6.34	-12.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-03	2004-03	% CHANGE VARIATION EN %	2003-03	2004-03	% CHANGE VARIATION EN %	2002-11 2003-03	2003-11 2004-03	% CHANGE VARIATION EN %	2002-11 2003-03	2003-11 2004-03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	46.8	38.2	-18.4	6.21	4.91	-21.1	247.9	196.7	-20.6	4.64	4.97	7.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	120.1	165.3	37.6	7.79	5.06	-35.0	649.5	843.5	29.9	5.24	5.21	-0.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	134.4	98.2	-26.9	7.83	5.01	-36.0	694.9	489.8	-29.5	5.11	5.19	1.5
TOTAL - TERM/TERME	301.3	301.7	0.1	7.57	5.03	-33.6	1592.3	1530.1	-3.9	5.09	5.17	1.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	29.4	37.4	27.3	6.85	4.87	-28.8	195.6	189.4	-3.2	4.34	4.94	13.9
MIDWEST/MIDWEST	135.5	139.7	3.1	7.91	4.98	-37.1	700.7	704.6	0.6	5.14	5.13	-0.3
MOUNTAIN/ROCHEUSES	0.0	0.3	1480.5	6.22	5.02	-19.2	0.1	1.8	2198.0	4.62	4.88	5.5
NORTHEAST/NORD-EST	99.9	87.9	-12.1	7.80	5.39	-30.9	521.4	452.8	-13.2	5.50	5.59	1.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.4	36.5	0.1	6.23	4.50	-27.8	174.6	181.6	4.0	4.52	4.56	1.0
TOTAL - REGION/RÉGION	301.3	301.7	0.1	7.57	5.03	-33.6	1592.3	1530.1	-3.9	5.09	5.17	1.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	30.3	32.6	7.8	6.62	4.95	-25.24	156.3	168.0	7.5	4.78	4.93	3.1
LDC/SDL	45.4	62.0	36.5	6.75	5.03	-25.51	256.9	287.4	11.9	4.85	5.02	3.7
MARKETING CO./COMMERCIALISATEURS	214.2	204.2	-4.6	8.02	5.03	-37.31	1125.3	1037.2	-7.8	5.22	5.23	0.2
PIPELINE/PIPELINES	11.5	2.8	-75.5	4.69	5.74	22.29	53.8	37.4	-30.5	4.38	5.72	30.4
TOTAL - CUSTOMER TYPE/CLIENT	301.3	301.7	0.1	7.57	5.03	-33.6	1592.3	1530.1	-3.9	5.09	5.17	1.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2003-03	VOLUME (MILLIONS M3) 2004-03	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-03	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-03	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11- 2003-03	VOLUME (MILLIONS M3) 2003-11- 2004-03	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11- 2003-03	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11- 2004-03	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERME	33.4	29.1	-12.8				160.6	146.8	-8.6			
TOTAL	ADEN	33.4	29.1	-12.8				160.6	146.8	-8.6			
CARDSTON	SHORT-TERM/COURT TERME	0.5	0.5	-8.1				3.0	7.1	137.4			
TOTAL	CARDSTON	0.5	0.5	-8.1				3.0	7.1	137.4			
CHIPPAWA	LONG-TERM/LONG TERME	4.2	0.0	-100.0	13.62	0.00	-100.0	39.3	8.5	-78.4	8.52	7.17	-15.8
	SHORT-TERM/COURT TERME	227.6	217.7	-4.3	11.58	7.30	-36.9	1580.1	1182.8	-25.1	8.49	7.39	-13.0
TOTAL	CHIPPAWA	231.7	217.7	-6.0	11.62	7.30	-37.1	1619.4	1191.3	-26.4	8.49	7.39	-13.0
CORNWALL	LONG-TERM/LONG TERME	0.8	0.8	1.7	14.05	7.22	-48.6	3.5	3.9	11.1	9.13	9.42	3.1
	SHORT-TERM/COURT TERME	22.1	24.0	8.4	10.39	8.01	-22.9	120.4	130.2	8.1	8.39	8.33	-0.8
TOTAL	CORNWALL	22.9	24.8	8.1	10.52	7.99	-24.1	123.9	134.0	8.2	8.41	8.36	-0.6
EAST HEREFORD	LONG-TERM/LONG TERME	77.9	57.8	-25.8	11.30	6.00	-46.9	405.6	345.5	-14.8	7.41	5.67	-23.5
	SHORT-TERM/COURT TERME	53.5	0.1	-99.8				286.4	192.0	-33.0			
TOTAL	EAST HEREFORD	131.4	58.0	-55.9				692.0	537.5	-22.3			
ELMORE	SHORT-TERM/COURT TERME	1383.4	1409.7	1.9	10.78	6.21	-42.4	6883.3	7008.9	1.8	7.60	6.35	-16.5
TOTAL	ELMORE	1383.4	1409.7	1.9	10.78	6.21	-42.4	6883.3	7008.9	1.8	7.60	6.35	-16.5
EMERSON	LONG-TERM/LONG TERME	117.8	89.4	-24.2	8.37	4.83	-42.3	608.7	428.3	-29.6	6.31	4.86	-23.0
	SHORT-TERM/COURT TERME	917.2	1031.3	12.4	10.34	6.28	-39.3	4919.5	5007.9	1.8	7.13	6.38	-10.5
TOTAL	EMERSON	1035.0	1120.7	8.3	10.11	6.16	-39.1	5528.2	5436.1	-1.7	7.04	6.26	-11.1
HUNTINGDON	LONG-TERM/LONG TERME	124.0	39.6	-68.1	8.56	4.35	-49.2	607.4	195.6	-67.8	6.40	4.28	-33.2
	SHORT-TERM/COURT TERME	709.9	680.1	-4.2	8.82	5.57	-36.9	3426.1	3007.3	-12.2	6.41	5.70	-11.1
TOTAL	HUNTINGDON	833.9	719.7	-13.7	8.78	5.50	-37.4	4033.6	3202.8	-20.6	6.41	5.61	-12.4
IROQUOIS	LONG-TERM/LONG TERME	505.0	464.8	-7.9	6.93	6.79	-2.1	2440.7	2272.6	-6.9	6.55	6.85	4.6
	SHORT-TERM/COURT TERME	480.0	295.8	-38.4	11.53	7.20	-37.5	1857.6	1499.1	-19.3	9.13	7.89	-13.5
TOTAL	IROQUOIS	985.0	760.6	-22.8	9.17	6.95	-24.2	4298.4	3771.7	-12.3	7.66	7.27	-5.2
KINGSGATE	LONG-TERM/LONG TERME	123.0	66.1	-46.2	8.19	4.01	-51.0	653.1	520.7	-20.3	5.18	4.79	-7.4
	SHORT-TERM/COURT TERME	898.6	1309.1	45.7	9.07	6.00	-33.9	6060.7	7060.6	16.5	6.21	5.92	-4.7

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2003-03	VOLUME (MILLIONS M3) 2004-03	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-03	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-03	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-03	VOLUME (MILLIONS M3) 2003-11-2004-03	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-03	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-03	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1021.6	1375.3	34.6	8.96	5.90	-34.2	6713.7	7581.4	12.9	6.11	5.84	-4.4
MONCHY	LONG-TERM/LONG TERME	136.8	132.6	-3.1	11.21	5.65	-49.6	666.7	650.3	-2.5	6.56	5.51	-15.9
	SHORT-TERM/COURT TERME	1597.0	1723.2	7.9	11.60	6.23	-46.3	8475.4	8487.5	0.1	7.34	6.29	-14.2
TOTAL	MONCHY	1733.8	1855.9	7.0	11.57	6.18	-46.5	9142.1	9137.7	0.0	7.28	6.24	-14.3
NAPIERVILLE	LONG-TERM/LONG TERME	45.4	48.5	6.9	6.67	5.89	-11.8	231.6	215.5	-7.0	6.53	5.86	-10.3
	SHORT-TERM/COURT TERME	0.3	0.3	-9.4				7.8	6.1	-21.9			
TOTAL	NAPIERVILLE	45.7	48.8	6.8				239.4	221.6	-7.5			
NIAGARA FALLS	LONG-TERM/LONG TERME	145.0	130.7	-9.9	9.79	6.10	-37.7	1117.7	681.1	-39.1	7.16	6.32	-11.8
	SHORT-TERM/COURT TERME	575.1	464.8	-19.2	11.65	6.78	-41.8	2790.2	2667.1	-4.4	8.36	6.80	-18.6
TOTAL	NIAGARA FALLS	720.2	595.5	-17.3	11.27	6.63	-41.2	3907.8	3348.2	-14.3	8.01	6.70	-16.4
NORTH PORTAL	LONG-TERM/LONG TERME	0.1	0.2	137.9	5.36	3.69	-31.1	0.8	2.6	237.7	3.87	2.95	-23.9
TOTAL	NORTH PORTAL	0.1	0.2	137.9	5.36	3.69	-31.1	0.8	2.6	237.7	3.87	2.95	-23.9
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.8	2.5	-34.3			
TOTAL	OJIBWAY (WINDSOR)							3.8	2.5	-34.3			
PHILIPSBURG	LONG-TERM/LONG TERME	11.3	16.1	43.3	10.33	7.11	-31.1	80.5	83.0	3.1	7.69	7.26	-5.6
	SHORT-TERM/COURT TERME	3.1	0.0	-100.0				14.5	2.0	-86.2			
TOTAL	PHILIPSBURG	14.4	16.1	12.3				94.9	85.0	-10.5			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.0	1.3	31.4				3.6	6.9	91.2			
TOTAL	REAGAN FIELD	1.0	1.3	31.4				3.6	6.9	91.2			
SIERRA	SHORT-TERM/COURT TERME	0.0	6.1	0.0				0.0	25.5	0.0			
TOTAL	SIERRA	0.0	6.1	0.0				0.0	25.5	0.0			
SPRAGUE	SHORT-TERM/COURT TERME	10.3	12.4	20.6				59.9	57.1	-4.7			
TOTAL	SPRAGUE	10.3	12.4	20.6				59.9	57.1	-4.7			
ST CLAIR	SHORT-TERM/COURT TERME	10.3	0.0	-100.0				30.5	5.3	-82.7			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-03	VOLUME (MILLIONS M3) 2004-03	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-03	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-03	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-03	VOLUME (MILLIONS M3) 2003-11-2004-03	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-03	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-03	%CHANGE VARIATION EN %
	TOTAL	ST CLAIR	10.3	0.0	-100.0				30.5	5.3	-82.7			
ST STEPHEN		LONG-TERM/LONG TERME	33.6	34.6	2.8	13.21	7.04	-46.7	167.0	166.0	-0.6	8.51	7.14	-16.1
		SHORT-TERM/COURT TERME	287.0	258.7	-9.8	13.71	6.79	-50.4	1400.8	1268.1	-9.5	8.29	7.50	-9.5
	TOTAL	ST STEPHEN	320.6	293.3	-8.5	13.65	6.82	-50.0	1567.9	1434.1	-8.5	8.31	7.46	-10.3
	TOTAL		8535.0	8545.6	0.1	10.41	6.23	-40.1	45106.8	43344.1	-3.9	7.24	6.34	-12.4

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146824.0
CARDSTON	5227.5	447.6	459.1	457.6	473.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7064.8
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1191292.2
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134047.5
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	537464.7
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7008870.0
EMERSON	856726.3	1263263.8	1155916.4	1039556.1	1120660.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5436123.1
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3202844.4
IROQUOIS	660195.1	844040.6	760077.7	746815.6	760595.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3771724.3
KINGSGATE	1519829.6	1723749.3	1473870.4	1488646.0	1375261.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7581357.0
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9137744.4
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221578.0
NIAGARA FALLS	507511.1	838137.4	704129.7	702849.2	595541.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3348168.7
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2561.2
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2515.8
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84963.7
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6886.4
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25540.4
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57123.5
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5283.1
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1434102.5
TOTAL	7657833.2	9404738.1	9136355.2	8599535.4	8545617.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43344079.7

TOP 15 EXPORTERS: 2003-11 AND 2004-03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-03

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 2003-11 2004-03	2002-11 2003-03	% CHANGE VARIATION EN %	2004-03	2003-03	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 2003-11 2004-03	2002-11 2003-03	% CHANGE VARIATION EN %	2004-03	2003-03	% CHANGE VARIATION EN %
BP CANADA	5580.4	4576.1	21.9	1046.6	898.3	16.5	196993.6	161541.1	21.9	36944.7	31710.2	16.5
ENCANA CORPOR	2855.3	1883.0	51.6	531.3	409.3	29.8	100794.2	66471.2	51.6	18755.6	14450.4	29.8
NEXEN CANADA L	2467.0	1712.4	44.1	510.0	321.4	58.7	87089.1	60450.4	44.1	18004.3	11345.7	58.7
PACIFIC GAS & EL	2463.5	2240.8	9.9	498.8	437.1	14.1	86965.3	79102.6	9.9	17608.8	15430.5	14.1
DUKE ENERGY	1595.7	3213.2	-50.3	277.7	472.6	-41.2	56330.7	113428.0	-50.3	9803.1	16681.5	-41.2
CARGILL, INC.	1458.8	0.0	0.0	286.6	0.0	0.0	51498.2	0.0	0.0	10116.0	0.0	0.0
PROGAS	1406.8	1563.5	-10.0	275.8	327.7	-15.9	49661.2	55192.3	-10.0	9735.6	11569.8	-15.9
CORAL ENERGY	1301.7	1224.4	6.3	261.9	243.0	7.8	45952.6	43221.7	6.3	9246.6	8578.9	7.8
TCGS	1297.7	1501.5	-13.6	265.6	305.8	-13.2	45809.0	53005.1	-13.6	9374.3	10796.1	-13.2
EL PASO MERCHA	1210.8	1334.8	-9.3	242.6	257.3	-5.7	42741.8	47118.1	-9.3	8565.1	9083.2	-5.7
HUSKY	1105.8	1133.7	-2.5	229.2	234.0	-2.0	39035.0	40019.1	-2.5	8091.9	8260.9	-2.0
TENASKA MARKE	1050.9	661.8	58.8	210.9	114.3	84.6	37099.4	23363.5	58.8	7446.4	4033.4	84.6
BURLINGTON MA	978.8	1053.0	-7.0	200.9	211.6	-5.0	34552.1	37171.6	-7.0	7093.3	7469.9	-5.0
IGI RESOURCES	939.2	835.5	12.4	232.0	134.5	72.6	33153.5	29493.1	12.4	8190.2	4746.4	72.6
PETRO-CANADA	845.1	808.9	4.5	170.5	173.3	-1.6	29833.5	28556.4	4.5	6017.7	6116.0	-1.6
OTHERS (AUTRES)	16786.5	21364.3	-21.4	3305.1	3994.9	-17.3	592578.6	754180.7	-21.4	116674.9	141022.1	-17.3
TOTAL	43344.1	45106.8	-3.9	8545.6	8535.0	0.1	1530087.7	1592315.0	-3.9	301668.5	301295.0	0.1

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-03

	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
EXPORTER / EXPORTATEUR	0311 / 0403	0211 / 0303	% CHANGE VARIATION EN %	0311 / 0403	0211 / 0303	% CHANGE VARIATION EN %	0311 / 0403	0211 / 0303	% CHANGE VARIATION EN %	0311 / 0403	0211 / 0303	% CHANGE VARIATION EN %
********************												
LONG TERM												
********************												
TCGS	1297.7	1501.5	-13.6	6.34	5.68	11.6	45809.0	53005.1	-13.6	5.22	4.02	29.9
PROGAS	862.6	1052.9	-18.1	6.71	7.22	-7.1	30451.6	37168.4	-18.1	5.53	5.11	8.3
ENCANA CORPOR	867.3	952.0	-8.9	5.67	6.29	-9.9	30615.0	33605.4	-8.9	4.67	4.48	4.3
CARGILL GAS MK	505.8	707.8	-28.5	6.28	7.11	-11.7	17856.9	24986.8	-28.5	5.17	5.03	2.9
CANWEST	41.3	439.4	-90.6	3.35	6.91	-51.6	1457.5	15510.1	-90.6	2.76	4.91	-43.9
COENERGY II	225.1	286.1	-21.3	6.16	8.39	-26.5	7946.9	10100.5	-21.3	5.08	5.97	-14.9
HUSKY	178.4	221.8	-19.6	4.82	7.38	-34.6	6296.7	7828.5	-19.6	3.97	5.25	-24.3
SHELL CANADA	191.7	203.0	-5.5	5.50	6.16	-10.6	6768.5	7166.0	-5.5	4.53	4.35	4.1
IMPERIAL/BOSTO	166.0	167.0	-0.6	7.14	8.51	-16.1	5858.7	5896.1	-0.6	5.88	6.05	-2.9
ATCOR	160.6	163.8	-1.9	6.70	6.84	-2.2	5669.4	5781.3	-1.9	5.52	4.84	13.9
AMOCO/CON ED	45.6	120.5	-62.2	6.87	7.37	-6.9	1609.1	4253.6	-62.2	5.64	5.24	7.6
BROOKLYN NAVY	111.7	111.4	0.2	7.39	8.93	-17.2	3943.4	3933.8	0.2	6.09	6.36	-4.2
PAN-ALBERTA	0.0	108.4	-100.0	0.00	5.02	-100.0	0.0	3828.1	-100.0	0.00	3.56	-100.0
ENCO GAS	93.2	95.1	-2.0	5.01	5.26	-4.9	3290.0	3355.7	-2.0	4.12	3.72	10.8
ANDROSCOGGIN	95.0	94.0	1.1	4.14	4.30	-3.7	3355.3	3318.1	1.1	3.41	3.05	11.9
OTHERS	731.3	797.9	-8.3	5.70	6.31	-9.8	25815.0	28165.7	-8.3	4.69	4.47	4.8
TOTAL LONG-TERM	5573.3	7022.6	-20.6	6.10	6.61	-7.7	196743.1	247903.3	-20.6	4.69	5.02	7.2

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	0311 0403	0211 0303	% CHANGE VARIATION EN %	0311 0403	0211 0303	% CHANGE VARIATION EN %	0311 0403	0211 0303	% CHANGE VARIATION EN %	0311 0403	0211 0303	% CHANGE VARIATION EN %
********************												
SHORT- TERM												
********************												
BP CANADA	5580.4	4576.1	21.9				196993.6	161541.1	21.9			
MIRANT CDA ENE	111.4	3275.1	-96.6				3931.5	115615.8	-96.6			
DUKE ENERGY	1595.7	3213.2	-50.3				56330.7	113428.0	-50.3			
PACIFIC GAS & EL	2463.5	2240.8	9.9				86965.3	79102.6	9.9			
PAN-ALBERTA	0.0	1963.0	-100.0				0.0	69296.2	-100.0			
NEXEN CANADA L	2467.0	1712.4	44.1				87089.1	60450.4	44.1			
EL PASO MERCHA	1210.8	1334.8	-9.3				42741.8	47118.1	-9.3			
CORAL ENERGY	1301.7	1224.4	6.3				45952.6	43221.7	6.3			
BURLINGTON MA	978.8	1053.0	-7.0				34552.1	37171.6	-7.0			
ENGAGE ENERGY	566.1	1017.8	-44.4				19982.3	35927.9	-44.4			
ENCANA CORPOR	1988.0	931.0	113.5				70179.2	32865.8	113.5			
HUSKY	927.4	911.9	1.7				32738.3	32190.6	1.7			
IGI RESOURCES	939.2	835.5	12.4				33153.5	29493.1	12.4			
PETRO-CANADA	845.1	796.4	6.1				29833.5	28113.2	6.1			
SETC	696.6	788.1	-11.6				24590.9	27820.5	-11.6			
OTHERS	16099.0	12210.9	31.8				568310.3	431054.9	31.8			
TOTAL SHORT-TERM	37770.8	38084.3	-0.8	6.38	7.35	-13.3	1333344.6	1344411.7	-0.8	5.25	5.23	0.5

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PERIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	5218.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7657.8	5.33	0.34	4.99
2003-12	6389.5	6.00	0.36	5.64	3015.2	6.15	0.27	5.87	9404.7	6.05	0.33	5.72
2004-01	6246.5	7.14	0.36	6.78	2889.9	7.11	0.27	6.83	9136.4	7.13	0.34	6.80
2004-02	5850.2	6.80	0.38	6.42	2749.3	6.91	0.28	6.63	8599.5	6.83	0.35	6.48
2004-03	5763.5	6.23	0.37	5.86	2782.1	6.21	0.27	5.93	8545.6	6.22	0.34	5.89
2003-11 2003-11	5218.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7657.8	5.33	0.34	4.99
2003-11 2003-12	11608.3	5.70	0.36	5.35	5454.3	5.77	0.28	5.50	17062.6	5.73	0.33	5.39
2003-11 2004-01	17854.8	6.21	0.36	5.84	8344.1	6.23	0.28	5.96	26198.9	6.22	0.34	5.88
2003-11 2004-02	23705.1	6.35	0.38	5.97	11093.4	6.40	0.28	6.12	34798.5	6.37	0.34	6.03
2003-11 2004-03	29468.6	6.33	0.37	5.96	13875.5	6.36	0.28	6.09	43344.1	6.34	0.34	6.00

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-12	5369.7	6.00	0.36	5.65	2446.4	6.20	0.29	5.91	7816.1	6.07	0.34	5.73
2004-01	5227.2	7.18	0.37	6.81	2375.1	7.21	0.29	6.92	7602.3	7.19	0.34	6.84
2004-02	4720.6	6.78	0.40	6.38	2247.2	6.93	0.29	6.64	6967.8	6.83	0.37	6.46
2004-03	4669.0	6.27	0.39	5.89	2194.9	6.29	0.29	6.00	6864.0	6.28	0.35	5.92
2003-11 2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-11 2003-12	9751.8	5.69	0.37	5.33	4338.6	5.85	0.30	5.55	14090.4	5.74	0.34	5.40
2003-11 2004-01	14979.0	6.21	0.37	5.85	6713.8	6.33	0.29	6.03	21692.7	6.25	0.34	5.90
2003-11 2004-02	19699.6	6.35	0.37	5.97	8961.0	6.48	0.29	6.18	28660.6	6.39	0.35	6.04
2003-11 2004-03	24368.6	6.33	0.38	5.96	11155.9	6.44	0.29	6.15	35524.5	6.37	0.35	6.02

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-12	770.9	5.75	0.27	5.48	521.9	5.77	0.20	5.57	1292.8	5.76	0.24	5.52
2004-01	784.3	6.62	0.26	6.36	464.8	6.39	0.22	6.17	1249.1	6.54	0.24	6.29
2004-02	891.4	6.32	0.25	6.08	461.9	6.47	0.24	6.23	1353.3	6.37	0.25	6.13
2004-03	847.1	5.83	0.26	5.57	539.7	5.85	0.23	5.62	1386.8	5.84	0.25	5.59
2003-11 2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-11 2003-12	1388.4	5.51	0.26	5.25	1030.2	5.40	0.21	5.19	2418.6	5.46	0.24	5.23
2003-11 2004-01	2172.7	5.91	0.26	5.65	1495.0	5.71	0.21	5.50	3667.7	5.83	0.24	5.59
2003-11 2004-02	3064.1	6.03	0.26	5.78	1957.0	5.89	0.22	5.67	5021.1	5.98	0.24	5.74
2003-11 2004-03	3911.2	5.99	0.26	5.73	2496.6	5.88	0.22	5.66	6407.9	5.95	0.24	5.70

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-03 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-03

	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
PURCHASER ACHETEUR	0311 0403	0211 0303	% CHANGE VARIATION EN %	0403	0303	% CHANGE VARIATION EN %	0311 0403	0211 0303	% CHANGE VARIATION EN %	0403	0303	% CHANGE VARIATION EN %
DUKE ENERGY	2403.8	4289.3	-44.0	498.2	674.1	-26.1	84856.7	151414.8	-44.0	17588.2	23795.9	-26.1
MIRANT AMERIC	139.0	3064.5	-95.5	20.2	728.7	-97.2	4907.7	108179.8	-95.5	712.0	25723.0	-97.2
NEXEN	3089.9	2346.2	31.7	648.9	443.3	46.4	109077.9	82822.2	31.7	22905.5	15650.0	46.4
PACIFIC GAS & E	2478.7	2240.9	10.6	498.8	437.1	14.1	87500.1	79106.6	10.6	17608.9	15431.7	14.1
PAN ALBERTA	18.2	2071.5	-99.1	0.0	411.3	0.0	641.3	73124.3	-99.1	0.0	14519.4	0.0
ENCANA ENERGY	2887.7	1786.3	61.7	536.8	356.3	50.7	101939.4	63057.9	61.7	18948.4	12576.3	50.7
CORAL ENERGY	1604.3	1548.8	3.6	309.8	309.9	0.0	56632.8	54675.4	3.6	10935.3	10938.1	0.0
EL PASO	5.0	1344.3	-99.6	1.7	257.9	-99.3	176.4	47454.6	-99.6	61.3	9103.7	-99.3
BP CANADA ENER	1138.3	1319.2	-13.7	266.9	299.4	-10.9	40184.4	46569.2	-13.7	9422.1	10570.8	-10.9
TCPL	805.2	1236.6	-34.9	0.0	270.6	0.0	28423.9	43653.7	-34.9	0.0	9553.7	0.0
CONOCO INC	1629.7	1093.8	49.0	353.6	218.6	61.7	57531.0	38613.6	49.0	12481.4	7717.5	61.7
TENASKA	1354.2	1004.2	34.9	237.4	169.4	40.2	47804.4	35449.5	34.9	8379.9	5979.0	40.2
SEMPRA ENERGY	857.3	956.7	-10.4	217.3	185.5	17.1	30262.7	33773.8	-10.4	7670.6	6549.2	17.1
HUSKY GAS MRK	1025.0	911.9	[illegible]	220.9	187.6	17.8	36183.3	32190.6	12.4	7799.6	6622.7	17.8
INTERMOUNTAIN	939.2	864.5	8.6	232.0	140.4	65.2	33153.5	30517.4	8.6	8190.2	4956.7	65.2
OTHERS	22772.6	18609.3	22.4	4503.1	3444.9	30.7	803894.3	656924.6	22.4	158965.0	121607.3	30.7
TOTAL	43148.1	44688.0	-3.4	8545.6	8535.0	0.1	1523169.7	1577528.0	-3.4	301668.5	301295.0	0.1

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-01 2003-03	2004-01 2004-03	% CHANGE VARIATION EN %	2003-01 2003-03	2004-01 2004-03	% CHANGE VARIATION EN %	2003-01 2003-03	2004-01 2004-03	% CHANGE VARIATION EN %	2003-01 2003-03	2004-01 2004-03	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3992.1	3180.2	-20.3	7.26	6.57	-9.5	140.9	112.3	-20.3	5.17	5.35	3.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	10660.7	14680.0	37.7	8.54	6.77	-20.7	376.3	518.2	37.7	6.08	5.52	-9.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	11407.2	8421.3	-26.2	8.44	6.74	-20.1	402.7	297.3	-26.2	6.02	5.50	-8.7
TOTAL - TERM/TERME	26060.1	26281.5	0.8	8.30	6.74	-18.8	919.9	927.8	0.8	5.92	5.49	-7.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	2563.2	3189.3	24.4	7.59	6.43	-15.3	90.5	112.6	24.4	5.41	5.24	-3.1
MIDWEST/MIDWEST	11965.9	12011.5	0.4	8.31	6.68	-19.5	422.4	424.0	0.4	5.92	5.45	-8.0
MOUNTAIN/ROCHEUSES	1.7	29.0	1605.0	7.71	6.11	-20.8	0.1	1.0	1605.0	5.48	4.98	-9.0
NORTHEAST/NORD-EST	8668.7	7923.2	-8.6	8.90	7.30	-18.0	306.0	279.7	-8.6	6.34	5.95	-6.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2860.6	3128.6	9.4	7.12	5.86	-17.7	101.0	110.4	9.4	5.08	4.78	-6.0
TOTAL - REGION/RÉGION	26060.1	26281.5	0.8	6.74	8.30	-18.8	919.9	927.8	0.8	5.92	5.49	-7.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	2590.4	2874.7	11.0	7.45	6.41	-14.0	91.4	101.5	11.0	5.31	5.22	-1.8
LDC/SDL	4070.4	4844.2	19.0	7.78	6.56	-15.6	143.7	171.0	19.0	5.54	5.35	-3.4
MARKETING CO./DISTRIBUTEURS	18484.7	17989.3	-2.7	8.62	6.81	-21.0	652.5	635.0	-2.7	6.14	5.55	-9.7
PIPELINE/PIPELINES	914.5	573.3	-37.3	6.65	7.77	16.9	32.3	20.2	-37.3	4.73	6.35	34.3
TOTAL - CUSTOMER TYPE/CLIENT	26060.1	26281.5	0.8	8.30	6.74	-18.8	919.9	927.8	0.8	5.92	5.49	-7.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH / MOIS: March 2004 / Mars 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À March 2004 / Mars 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
LONG TERM *************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	2015.6	27063.0	7.4	76189.7	604428	7.93	45583.5	105633.0	43.2	1723056.3	11830722	6.87
ANDROSCOGGIN	EAST HEREFORD	GL-283	19095.3	38502.0	49.6	717028.5	2989587	4.17	95048.4	188784.0	50.3	3563083.0	14765383	4.14
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4253564	6.84	80955.2	81016.0	99.9	3050392.0	20686432	6.78
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	8135655	6.59	160603.2	160664.0	100.0	6051528.6	40527891	6.70
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	51352123	6.90	968415.0	1141064.0	84.9	36489877.5	256740146	7.04
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	14781367	6.77	284179.2	284240.0	100.0	10707872.3	72920590	6.81
BEAR PAW	NORTH PORTAL	GO-59-96	241.2	930.0	25.9	12339.8	45526	3.69	2561.2	4560.0	56.2	131835.0	388364	2.95
BROOKLYN NAVY	IROQUOIS	GL-232	22341.7	23250.0	96.1	835579.6	6181910	7.40	111708.5	114000.0	98.0	4178119.1	30893304	7.39
BURLINGTON	EMERSON	GL-118	12516.4	13171.9	95.0	496525.6	1908815	3.84	65224.8	90078.8	72.4	2556027.8	10107263	3.95
CANWEST	HUNTINGDON	GL-218	8510.6	8469.2	100.5	325956.0	1154061	3.54	41286.5	41526.4	99.4	1579588.6	5285707	3.35
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	945763	1.91	65344.8	129169.6	50.6	2433440.5	4635732	1.91
		GL-141	13342.4	13171.9	101.3	496871.0	3096049	6.23	65420.8	64584.8	101.3	2436270.7	15452438	6.34
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	11796259	6.91	221571.1	439280.0	50.4	8348799.1	58529271	7.01
	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5293686	6.39	87990.6	87108.6	101.0	3321645.2	22061413	6.64
		GL-163	0.0	0.0	0.0	0.0	0	0.00	18087.3	25753.0	70.2	682795.6	6329983	9.27
	PHILIPSBURG	GL-172	9671.7	28086.0	34.4	364429.7	2376777	6.52	47433.1	137712.0	34.4	1787279.2	12324376	6.90
TOTAL CARGILL GAS MKT LTD			103604.8			3893631.2	23508534	6.04	505847.7			19010230.2	119333213	6.28
CHEVRON CAN.	KINGSGATE	GL-250	14185.7	18159.8	78.1	538347.3	2238904	4.16	73832.4	89041.6	82.9	2803541.4	11476066	4.09
COENERGY II	EAST HEREFORD	GL-276	33782.2	70252.2	48.1	1274940.3	8731684	6.85	225119.4	344462.4	65.4	8496005.8	52368219	6.16
DARTMOUTH	IROQUOIS	GL-164	11483.0	12427.9	92.4	431186.6	3502749	8.12	59393.2	60936.8	97.5	2294869.8	16136417	7.03
DIRECT ENERGY	EAST HEREFORD	GL-188	4959.0	5301.0	93.5	194144.9	1397959	7.20	25308.0	25992.0	97.4	974084.4	6741066	6.92
ENCANA CORPORATION	KINGSGATE	GL-285	7045.5	84537.0	8.3	267447.2	1498361	5.60	216999.5	414504.0	52.4	8245699.2	50581229	6.13
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	28103460	5.65	650256.0	650180.0	100.0	24371552.3	134283438	5.51
TOTAL ENCANA CORPORATION			139663.5			5240622.2	29601821	5.65	867255.5			32617251.5	184864667	5.67
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	721554.4	3667597	5.08	93200.0	91397.6	102.0	3596401.6	18001223	5.01
ENCOGEN NW	HUNTINGDON	GL-190	7914.9	8419.6	94.0	302744.9	1143208	3.78	38952.7	41283.2	94.4	1490311.1	5573499	3.74
FORTY MILE GAS	MONCHY	GO-21-98	0.7	0.0	0.0	25.2	139	5.51	5.4	0.0	0.0	194.2	1233	6.35

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: March 2004 / MOIS: Mars 2004						MONTH: November 2003 TO March 2004 / MOIS: Novembre 2003 À Mars 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	494604.8	1822014	3.68	64584.8	64584.8	100.0	2422567.8	11495182	4.75
	NIAGARA FALLS	GL-252	5595.4	5580.0	100.3	210107.3	1594961	7.59	27439.2	27360.0	100.3	1029020.2	7932328	7.71
		GL-253	861.4	868.0	99.2	32345.6	245430	7.59	4229.1	4256.0	99.4	158599.0	1222246	7.71
		GL-255	2438.9	2458.3	99.2	91580.7	716482	7.82	11973.3	12053.6	99.3	449020.6	3559948	7.93
		GL-292	10016.7	20553.0	48.7	376127.1	669020	1.78	70146.6	80886.0	86.7	2627925.5	8044192	3.06
TOTAL HUSKY ENERGY			32084.3			1204765.4	5047907	4.19	178373.0			6687133.1	32253896	4.82
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	34563.3	37355.0	92.5	1363176.5	9593113	7.04	165963.3	183160.0	90.6	6564560.8	46866356	7.14
MEAD CORPORATION	CORNWALL	GO-16-00	795.8	0.0	0.0	29762.9	214894	7.22	3884.0	0.0	0.0	145405.7	1369528	9.42
NEXEN/ROCK	PHILIPSBURG	GL-290	1572.9	1897.2	82.9	58826.5	449720	7.64	8515.9	9302.4	91.5	318634.6	2410412	7.56
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	0.0	0.0	0.0	0.0	0	0.00	3423.9	13725.0	24.9	129012.6	717247	5.56
	NAPIERVILLE		6436.5	6975.0	92.3	242527.3	1960065	8.08	23771.4	34200.0	69.5	895706.4	7800693	8.71
	NIAGARA FALLS		618.9	6975.0	8.9	23363.5	145513	6.23	7389.1	27450.0	26.9	278938.5	1807291	6.48
TOTAL NYSEG			7055.4			265890.8	2105578	7.92	43061.4			1620187.5	12594907	7.77
PROGAS	EMERSON	GL-270	6254.5	6975.0	89.7	235669.6	1553165	6.59	31379.6	34200.0	91.8	1182383.3	8069072	6.82
		GL-271	2256.8	2077.0	108.7	85036.2	535866	6.30	10786.1	10184.0	105.9	406420.3	2540651	6.25
		GL-295	5324.7	5313.4	100.2	200687.9	1079227	5.38	26159.4	26052.8	100.4	985947.8	5301661	5.38
	IROQUOIS	GL-161	19504.0	21954.2	88.8	734910.7	5797699	7.89	101869.4	107646.4	94.6	3838439.0	30084840	7.84
	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	10799937	6.52	174215.2	174660.0	99.7	6576623.8	44914643	6.83
		GL-109	21953.9	21954.2	100.0	828759.7	5233142	6.31	86390.1	87108.6	99.2	3261226.3	21720149	6.66
		GL-129	10836.4	78154.1	13.9	409074.1	2285308	5.59	96035.1	383207.2	25.1	3625325.0	20724848	5.72
		GL-178	10532.0	10536.9	100.0	397583.0	2475927	6.23	51613.0	51664.8	99.9	1948390.8	12053136	6.19
TOTAL PROGAS			120570.2			4549244.5	29760271	6.54	578447.9			21824756.2	145409000	6.66
SARANAC/SHELL	NAPIERVILLE	GL-197	42085.7	44795.0	94.0	1587051.7	8810891	5.55	191737.2	219640.0	87.3	7230409.6	39790477	5.50
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	499959.5	3745538	7.49	65284.0	70604.0	92.5	2449159.3	18374391	7.50
SELKIRK/IM.OIL	IROQUOIS	GL-193	16662.4	16684.2	99.9	625673.1	3199656	5.11	74448.9	81806.4	91.0	2792444.3	14220658	5.09
SELKIRK/PANCDN	IROQUOIS	GL-194	16662.4	16684.2	99.9	625673.1	3242996	5.18	74448.9	81806.4	91.0	2792444.3	14404232	5.16
SELKRK/PROMARK	IROQUOIS	GL-192	14833.7	14849.0	99.9	557005.4	2810947	5.05	66278.5	72808.0	91.0	2485987.4	12524550	5.04
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88552.4	338644	3.82	11354.4	11354.4	100.0	434300.6	1674896	3.86

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: March 2004 / MOIS: Mars 2004 — MONTH: November 2003 TO March 2004 / MOIS: Novembre 2003 À Mars 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2194.9	2445.9	89.7	83933.0	320975	3.82	10756.4	11992.8	89.7	411426.4	1586528	3.86
TOTAL TALISMAN			4510.6			172485.4	659619	3.82	22110.8			845727.0	3261424	3.86
TCPL	EMERSON	GL-187	23161.9	86335.0	26.8	866949.9	5333476	6.15	99368.9	423320.0	23.5	3716875.5	20801051	5.60
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	31844.2	26086.5	122.1	1203710.7	4966495	4.13	165939.8	127908.0	129.7	6272524.3	25557899	4.07
		GL-249	13041.7	13041.7	100.0	492976.3	1334966	2.71	63946.4	63946.4	100.0	2417173.9	7031652	2.91
TOTAL TRANSCANADA ENGY LTD			44885.9			1696687.0	6301461	3.71	229886.2			8689698.2	32589550	3.75
VERMONT GAS	PHILIPSBURG	GL-289	4899.5	7024.6	69.7	183241.3	1487190	8.12	27017.4	34443.2	78.4	1011249.6	7893115	7.81
*TOTAL LENGTH	LONG TERM		1081341.6			40829379.1	247962889	6.07	5573308.1			210488943.4	1283404953	6.10
**************														
SHORT TERM **************														
ALCOA	CORNWALL	GO-33-02	6285.4	0.0	0.0	235262.5			31854.5	0.0	0.0	1192873.2		
	MONCHY		0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			6285.4			235262.5			62723.6			2349749.9		
ALLIANCE CANADA	ELMORE	GO-88-02	87968.8	0.0	0.0	4111661.9			441393.2	0.0	0.0	20755300.7		
ALTAGAS	CARDSTON	GO-124-02	473.0	0.0	0.0	17141.5			2201.3	0.0	0.0	81036.8		
AMERICAN CRYSTAL	EMERSON	GO-55-03	5960.0	0.0	0.0	224036.4			38502.7	0.0	0.0	1444604.2		
ANADARKO CDA	ELMORE	GO-4-04	11649.8	0.0	0.0	454225.7			57470.8	0.0	0.0	2240786.6		
	EMERSON		8736.1	0.0	0.0	327079.6			42869.8	0.0	0.0	1605646.3		
	MONCHY		35688.9	0.0	0.0	1338333.8			174787.6	0.0	0.0	6554535.0		
TOTAL ANADARKO CDA			56074.8			2119639.0			275128.2			10400967.8		
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			43061.6	0.0	0.0	1626436.7		
APACHE	ELMORE	GO-49-03	5421.4	0.0	0.0	226072.4			26764.3	0.0	0.0	1110110.9		
	KINGSGATE		4427.1	0.0	0.0	168052.7			42471.2	0.0	0.0	1614396.9		
	MONCHY		30848.1	0.0	0.0	1156803.8			150646.4	0.0	0.0	5644674.5		
TOTAL APACHE			40696.6			1550928.8			219881.9			8369182.3		
AVISTA CORP	KINGSGATE	GO-75-02	101300.6	0.0	0.0	3844357.8			545935.2	0.0	0.0	20719161.3		
AVISTA ENERGY	HUNTINGDON	GO-75-03	94509.1	0.0	0.0	3591345.8			370620.9	0.0	0.0	14083594.2		
	KINGSGATE		25832.0	0.0	0.0	981616.0			118125.8	0.0	0.0	4488780.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH MOIS March 2004 Mars 2004 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISE	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH MOIS November 2003 Novembre 2003 TO À March 2004 Mars 2004 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISE	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL AVISTA ENERGY			120341.1			4572961.8			488746.7			18572374.6		
BOISE CASCADE	SPRAGUE	GO-67-02	12407.3	0.0	0.0	464732.7			57123.5	0.0	0.0	2137112.9		
BP CANADA	CHIPPAWA	GO-93-03	20333.5	0.0	0.0	768606.3			113957.7	0.0	0.0	4307601.0		
	ELMORE		114952.3	0.0	0.0	4345196.9			604941.3	0.0	0.0	22866780.7		
	EMERSON		344742.9	0.0	0.0	13031281.4			1885079.2	0.0	0.0	71255992.3		
	HUNTINGDON		30284.3	0.0	0.0	1144746.5			162631.5	0.0	0.0	6147470.6		
	IROQUOIS		30032.8	0.0	0.0	1135239.8			158907.8	0.0	0.0	6006714.7		
	KINGSGATE		1188.1	0.0	0.0	44910.2			178361.0	0.0	0.0	6742045.7		
	MONCHY		375725.6	0.0	0.0	14202427.4			1850457.8	0.0	0.0	69947303.4		
	NIAGARA FALLS		89881.4	0.0	0.0	3397516.9			423923.7	0.0	0.0	16024315.5		
	ST STEPHEN		39422.4	0.0	0.0	1490166.7			202142.7	0.0	0.0	7640993.9		
TOTAL BP CANADA			1046563.3			39560091.9			5580402.7			210939217.8		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8			160194.1	0.0	0.0	6055336.9		
BURLINGTON MARKETING	ELMORE	GO-118-02	83227.7	0.0	0.0	3297481.4			415665.6	0.0	0.0	16510728.2		
	EMERSON		4122.1	0.0	0.0	163523.7			12042.4	0.0	0.0	478496.6		
	KINGSGATE		51564.4	0.0	0.0	2045559.7			270884.3	0.0	0.0	10636967.8		
	MONCHY		48360.6	0.0	0.0	1918464.9			228744.0	0.0	0.0	8993870.2		
	NIAGARA FALLS		13662.8	0.0	0.0	542003.3			51448.7	0.0	0.0	2045634.4		
TOTAL BURLINGTON MARKETING			200937.6			7967032.9			978785.0			38665697.1		
CALPINE CANADA	ELMORE	GO-48-03	21901.6	0.0	0.0	886576.8			108693.6	0.0	0.0	4392472.4		
	KINGSGATE		114976.0	0.0	0.0	4361039.7			522498.2	0.0	0.0	19824923.5		
TOTAL CALPINE CANADA			136877.6			5247616.5			631191.8			24217395.8		
CANADA IMP.OIL	ST STEPHEN	GO-46-02	25156.6	0.0	0.0	992176.3			107516.6	0.0	0.0	4212290.1		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61669.4		
	EMERSON		2613.3	0.0	0.0	97319.3			16802.7	0.0	0.0	625732.6		
	IROQUOIS		35082.7	0.0	0.0	1306479.8			172018.4	0.0	0.0	6420406.0		
TOTAL CARGILL GAS MKT			37696.0			1403799.1			190477.1			7107808.0		
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			59.0	0.0	0.0	2228.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2004 / MOIS: Mars 2004 — MONTH: November 2003 TO March 2004 / MOIS: Novembre 2003 À Mars 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC.	EMERSON	GO-50-03	36962.0	0.0	0.0	1376464.9			110544.7	0.0	0.0	4116684.8		
	HUNTINGDON		31184.9	0.0	0.0	1161325.7			147960.9	0.0	0.0	5514447.8		
	IROQUOIS		127.5	0.0	0.0	4804.2			19944.6	0.0	0.0	748036.4		
	KINGSGATE		28147.2	0.0	0.0	1058694.2			199233.7	0.0	0.0	7542872.8		
	MONCHY		186303.7	0.0	0.0	6937950.1			929921.5	0.0	0.0	34670632.4		
	NIAGARA FALLS		3839.9	0.0	0.0	144956.2			51169.2	0.0	0.0	1931637.3		
TOTAL CARGILL, INC.			286565.2			10684195.4			1458833.6			54526539.9		
CHEHALIS POWER	HUNTINGDON	GO-98-02	35833.2	0.0	0.0	1370261.6			207302.6	0.0	0.0	7931259.6		
CHEVRON CAN.	ELMORE	GO-123-03	32530.7	0.0	0.0	1365638.8			97728.0	0.0	0.0	4097405.7		
	KINGSGATE		15641.3	0.0	0.0	593587.3			121409.2	0.0	0.0	4609326.9		
TOTAL CHEVRON CAN.			48172.0			1959226.1			219137.2			8706732.7		
CNR LTD.	ELMORE	GO-1-04	44384.2	0.0	0.0	1802442.4			88432.9	0.0	0.0	3591260.1		
		GO-4-02	0.0	0.0	0.0	0.0			150911.6	0.0	0.0	6128520.2		
	KINGSGATE	GO-1-04	5007.0	0.0	0.0	190015.7			10325.4	0.0	0.0	391051.2		
		GO-4-02	0.0	0.0	0.0	0.0			24749.5	0.0	0.0	940481.0		
	MONCHY	GO-1-04	53443.4	0.0	0.0	2004551.2			102894.0	0.0	0.0	3858948.7		
		GO-4-02	0.0	0.0	0.0	0.0			158045.6	0.0	0.0	5921472.9		
TOTAL CNR LTD.			102834.6			3997009.3			535359.0			20831734.1		
CONCORD ENERGY	HUNTINGDON	GO-76-02	16889.6	0.0	0.0	648560.7			30622.8	0.0	0.0	1175915.6		
	IROQUOIS		589.6	0.0	0.0	22051.0			5186.0	0.0	0.0	194012.5		
	KINGSGATE		47.3	0.0	0.0	1795.0			7779.0	0.0	0.0	295599.6		
TOTAL CONCORD ENERGY			17526.5			672406.7			43587.8			1665527.7		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	15226.6	0.0	0.0	572367.9			57964.3	0.0	0.0	2171185.2		
	EAST HEREFORD		0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
	EMERSON		86754.6	0.0	0.0	3261105.4			343326.6	0.0	0.0	12859463.9		
	IROQUOIS		10129.9	0.0	0.0	380782.9			55382.0	0.0	0.0	2073664.0		
	MONCHY		25576.3	0.0	0.0	961413.1			92680.6	0.0	0.0	3471785.0		
	NIAGARA FALLS		26141.8	0.0	0.0	982670.3			125269.8	0.0	0.0	4691048.7		
TOTAL CONOCOPHILLIPS			163829.2			6158339.7			674905.3			25277696.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: March 2004 / Mars 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À March 2004 / Mars 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	0.0	0.0	0.0	0.0			198654.0	0.0	0.0	8042175.7		
		GO-18-04	52014.6	0.0	0.0	2103990.6			52014.6	0.0	0.0	2103990.6		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			17001.4	0.0	0.0	638273.3		
		GO-18-04	4350.2	0.0	0.0	163524.0			4350.2	0.0	0.0	163524.0		
TOTAL CONOCOPHILLIPS CANAD			56364.8			2267514.6			272020.2			10947963.6		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	54355.3	0.0	0.0	2190518.5			270373.9	0.0	0.0	10896068.0		
	MONCHY		0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7		
TOTAL CONOCOPHILLIPS WSTRN			54355.3			2190518.5			340695.2			13529600.7		
CONSTELLATION	EMERSON	GO-44-03	615.1	0.0	0.0	23029.3			46487.1	0.0	0.0	1740959.0		
	IROQUOIS		80272.4	0.0	0.0	3002187.9			297791.7	0.0	0.0	11138544.1		
	NIAGARA FALLS		25316.7	0.0	0.0	956464.9			158002.0	0.0	0.0	5982038.8		
TOTAL CONSTELLATION			106204.2			3981682.1			502280.8			18861541.9		
CORAL ENERGY	CHIPPAWA	GO-117-02	3467.4	0.0	0.0	130825.0			51027.9	0.0	0.0	1925282.6		
	CORNWALL		851.7	0.0	0.0	31836.5			4120.2	0.0	0.0	154013.1		
	EAST HEREFORD		127.3	0.0	0.0	4762.3			8833.5	0.0	0.0	330598.8		
	ELMORE		249.0	0.0	0.0	9504.3			1238.2	0.0	0.0	47395.0		
	EMERSON		179549.6	0.0	0.0	6722336.8			769041.7	0.0	0.0	28775859.7		
	HUNTINGDON		13415.5	0.0	0.0	502089.3			71212.3	0.0	0.0	2664413.4		
	IROQUOIS		25426.5	0.0	0.0	950951.1			145438.8	0.0	0.0	5439232.7		
	NAPIERVILLE		270.2	0.0	0.0	10105.5			6069.4	0.0	0.0	227292.1		
	NIAGARA FALLS		3456.9	0.0	0.0	130601.7			80637.4	0.0	0.0	3053235.2		
	PHILIPSBURG		0.0	0.0	0.0	0.0			1997.3	0.0	0.0	74798.9		
	ST STEPHEN		35121.9	0.0	0.0	1313910.3			162120.7	0.0	0.0	6069794.6		
TOTAL CORAL ENERGY			261936.0			9806922.9			1301737.4			48761916.2		
CORAL RESOURCES	EMERSON	GO-116-02	13256.5	0.0	0.0	496323.3			65033.9	0.0	0.0	2433569.9		
	MONCHY		26759.2	0.0	0.0	1003737.5			115142.1	0.0	0.0	4329760.8		
TOTAL CORAL RESOURCES			40015.7			1500060.9			180176.0			6763330.8		
DEVON CANADA CORP.	KINGSGATE	GO-59-02	14664.7	0.0	0.0	556672.0			67305.8	0.0	0.0	2557033.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2004 / MOIS: Mars 2004 — MONTH: November 2003 TO March 2004 / MOIS: Novembre 2003 À Mars 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DOMINION ENERGY	ELMORE	GO-53-03	10937.3	0.0	0.0	443398.2			53600.9	0.0	0.0	2184610.8		
DOMINION EXPLORATION	ELMORE	GO-78-02	10727.8	0.0	0.0	414093.1			54089.2	0.0	0.0	2120191.6		
DUKE CANADA CORP	ELMORE	GO-57-03	71876.1	0.0	0.0	2887262.0			71876.1	0.0	0.0	2887262.0		
	ST STEPHEN		33625.0	0.0	0.0	1322809.1			170181.6	0.0	0.0	6694944.2		
TOTAL DUKE CANADA CORP			105501.1			4210071.1			242057.7			9582206.2		
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0			293680.9	0.0	0.0	11747234.0		
	EMERSON		24725.4	0.0	0.0	931651.2			157653.6	0.0	0.0	5940388.4		
	HUNTINGDON		75482.6	0.0	0.0	2886454.8			236592.1	0.0	0.0	9047409.1		
	IROQUOIS		2864.4	0.0	0.0	107932.1			10331.3	0.0	0.0	389283.8		
	KINGSGATE		164864.0	0.0	0.0	6261534.6			778687.9	0.0	0.0	29589576.6		
	MONCHY		0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			60615.5	0.0	0.0	2288235.1		
	ST STEPHEN		9763.8	0.0	0.0	384107.9			40639.5	0.0	0.0	1598756.0		
TOTAL DUKE ENERGY			277700.2			10571680.6			1595727.1			61265833.9		
DYNEGY	CHIPPAWA	GO-34-03	48051.1	0.0	0.0	1789423.0			236633.6	0.0	0.0	8812235.7		
	IROQUOIS		271.8	0.0	0.0	10121.8			1008.8	0.0	0.0	37567.7		
TOTAL DYNEGY			48322.9			1799544.9			237642.4			8849803.4		
EL PASO MERCHANT EN	ELMORE	GO-98-03	158278.0	0.0	0.0	6176007.6			797477.0	0.0	0.0	31256420.6		
	NIAGARA FALLS		84352.0	0.0	0.0	3186818.5			413305.0	0.0	0.0	15633397.3		
TOTAL EL PASO MERCHANT EN			242630.0			9362826.1			1210782.0			46889818.0		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	73293.8	0.0	0.0	2890707.4			371128.0	0.0	0.0	14666943.4		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	81606.1	0.0	0.0	3258531.6			403253.5	0.0	0.0	16105254.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	32647.6	0.0	0.0	1329083.8			162672.8	0.0	0.0	6622967.4		
	EMERSON		0.0	0.0	0.0	0.0			54321.2	0.0	0.0	2031556.7		
	IROQUOIS		4052.8	0.0	0.0	151574.7			8004.6	0.0	0.0	299569.6		
	ST STEPHEN		0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		
TOTAL ENBRIDGE GAS SERVICE			36700.4			1480658.5			232735.0			9260011.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2004 / MOIS: Mars 2004 — MONTH: November 2003 TO March 2004 / MOIS: Novembre 2003 À Mars 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	28968.1	0.0	0.0	1063998.3			85451.1	0.0	0.0	3138911.1		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	68498.3	0.0	0.0	2782400.9			205224.7	0.0	0.0	8336227.1		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
	KINGSGATE		0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
	MONCHY		0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		
		GO-128-03	294175.1	0.0	0.0	11031154.4			860480.2	0.0	0.0	32266719.7		
TOTAL ENCANA CORPORATION			391641.5			14877553.5			1988025.2			75491006.8		
ENCO GAS	HUNTINGDON	GO-104-02	1845.0	0.0	0.0	71419.9			11475.0	0.0	0.0	442634.7		
ENERGETIX, INC	CHIPPAWA	GO-90-03	17089.1	0.0	0.0	648360.4			98636.7	0.0	0.0	3736660.5		
ENERGY TRUST	ELMORE	GO-73-03	2179.1	0.0	0.0	97187.9			6530.1	0.0	0.0	287163.8		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	48094.8	0.0	0.0	1812211.7			244004.0	0.0	0.0	9194070.0		
	IROQUOIS		21121.0	0.0	0.0	795838.2			104027.1	0.0	0.0	3919740.8		
	MONCHY		44535.9	0.0	0.0	1689691.2			218024.0	0.0	0.0	8271829.9		
TOTAL ENGAGE ENERGY CANADA			113751.6			4297741.1			566055.1			21385640.7		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	1133.1	0.0	0.0	42196.6			12631.2	0.0	0.0	470385.9		
	IROQUOIS		12384.3	0.0	0.0	461191.4			94521.6	0.0	0.0	3519984.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6570.4	0.0	0.0	244681.7		
TOTAL ENTERGY-KOCH CANADA			13517.4			503388.0			113723.2			4235052.2		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	14220.4	0.0	0.0	546063.4			62378.5	0.0	0.0	2395334.9		
HUNT OIL	ELMORE	GO-40-03	8430.5	0.0	0.0	332330.3			41550.4	0.0	0.0	1637123.5		
HUSKY ENERGY	CHIPPAWA	GO-14-03	16236.6	0.0	0.0	609685.0			61456.5	0.0	0.0	2303779.0		
	ELMORE		23305.8	0.0	0.0	932232.0			121747.0	0.0	0.0	4883306.9		
	EMERSON		13787.9	0.0	0.0	517737.0			77214.5	0.0	0.0	2896665.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			4587.3	0.0	0.0	179035.4		
	IROQUOIS		4355.1	0.0	0.0	163534.0			17323.1	0.0	0.0	649181.0		
	KINGSGATE		2257.8	0.0	0.0	85683.5			11092.0	0.0	0.0	420935.8		
	MONCHY		135893.4	0.0	0.0	5096002.5			618460.3	0.0	0.0	23180370.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2004 / MOIS: Mars 2004 — MONTH: November 2003 TO March 2004 / MOIS: Novembre 2003 À Mars 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GO-14-03	1306.5	0.0	0.0	49060.0			15524.4	0.0	0.0	581436.0		
TOTAL HUSKY ENERGY			197143.1			7453934.0			927405.1			35094710.4		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38235.4	0.0	0.0	1508004.1			185894.8	0.0	0.0	7353028.3		
IGI RESOURCES	HUNTINGDON	GO-133-03	216407.5	0.0	0.0	8223485.0			869679.8	0.0	0.0	33047832.4		
	KINGSGATE		15603.5	0.0	0.0	592152.8			69487.0	0.0	0.0	2639725.8		
TOTAL IGI RESOURCES			232011.0			8815637.8			939166.8			35687558.2		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			51832.0	0.0	0.0	1956658.0		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3			51832.0	0.0	0.0	1956658.0		
INTALCO	HUNTINGDON	GO-7-03	2275.1	0.0	0.0	86999.8			10879.0	0.0	0.0	416123.0		
LOUIS DREYFUS	IROQUOIS	GO-60-03	0.0	0.0	0.0	0.0			875.6	0.0	0.0	32791.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2773.3	0.0	0.0	105163.5		
TOTAL LOUIS DREYFUS			0.0			0.0			3648.9			137954.8		
MARKEDON	ADEN	GO-103-03	142.4	0.0	0.0	5536.5			776.0	0.0	0.0	30154.5		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0			450.8	0.0	0.0	16905.0		
	EMERSON		20060.1	0.0	0.0	752253.8			98359.2	0.0	0.0	368[illegible]470.0		
	IROQUOIS		0.0	0.0	0.0	0.0			12562.2	0.0	0.0	471082.5		
TOTAL MIRANT CDA ENERGY			20060.1			752253.8			111372.2			4176457.5		
MONTANA-DAKOTA	MONCHY	GO-27-03	6209.7	0.0	0.0	232863.8			24174.5	0.0	0.0	906232.0		
N. AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0			226.4	0.0	0.0	8548.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1373.1	0.0	0.0	51848.3		
TOTAL N. AMERICAN			0.0			0.0			1599.5			60397.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	546.0	0.0	0.0	20556.9			1632.4	0.0	0.0	61504.6		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0			2515.8	0.0	0.0	94946.3		
NEXEN CANADA LTD.	ELMORE	GO-96-02	95728.5	0.0	0.0	3829140.0			480323.4	0.0	0.0	19214846.3		
	EMERSON		183045.9	0.0	0.0	6853238.2			662822.3	0.0	0.0	24812432.4		
	IROQUOIS		5298.6	0.0	0.0	198167.6			30844.3	0.0	0.0	1153740.5		
	MONCHY		170994.5	0.0	0.0	6412293.8			940868.0	0.0	0.0	35264229.0		
	NIAGARA FALLS		54956.3	0.0	0.0	2076248.9			347759.2	0.0	0.0	13155512.6		
	ST CLAIR		0.0	0.0	0.0	0.0			4428.9	0.0	0.0	166438.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: March 2004 / Mars 2004

MONTH / MOIS: November 2003 / Novembre 2003 TO / À March 2004 / Mars 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL NEXEN CANADA LTD			510023.8			19369088.6			2467046.1			93767198.9		
NJR ENERGY	IROQUOIS	GO-24-02	3410.0	0.0	0.0	128181.9			24088.8	0.0	0.0	904762.7		
	NIAGARA FALLS		2457.2	0.0	0.0	92366.1			38738.2	0.0	0.0	1455335.9		
	ST CLAIR		0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7		
TOTAL NJR ENERGY			5867.2			220548.0			63681.2			2392165.3		
NW NATURAL GAS	KINGSGATE	GO-89-03	54884.4	0.0	0.0	2105914.4			371611.0	0.0	0.0	14258713.7		
NYSEG	CHIPPAWA	GO-21-02	8710.6	0.0	0.0	327081.1			34222.2	0.0	0.0	1281215.4		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	595.5	0.0	0.0	26243.7			2982.3	0.0	0.0	133185.8		
ONEOK ENERGY	MONCHY	GO-65-03	53068.9	0.0	0.0	1990083.8			259816.9	0.0	0.0	9737883.7		
OXY ENERGY CANADA	MONCHY	GO-62-03	45098.9	0.0	0.0	1691208.8			219134.2	0.0	0.0	8223055.3		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	498819.2	0.0	0.0	18930189.0			2463537.9	0.0	0.0	93589499.6		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6		
		GO-7-04	50077.8	0.0	0.0	1900953.2			50077.8	0.0	0.0	1900953.2		
	MONCHY	GO-7-02	0.0	0.0	0.0	0.0			4555.2	0.0	0.0	171411.9		
TOTAL PACIFICORP ENERGY			50077.8			1900953.2			322745.7			12260647.7		
PETRO-CANADA	ELMORE	GO-84-03	92374.3	0.0	0.0	3717142.0			459002.5	0.0	0.0	18467486.6		
	KINGSGATE		24650.5	0.0	0.0	935486.5			122712.8	0.0	0.0	4657223.5		
	MONCHY		53443.8	0.0	0.0	2004142.5			263403.6	0.0	0.0	9872312.7		
TOTAL PETRO-CANADA			170468.6			6656771.0			845118.9			32997022.8		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	7127.0	0.0	0.0	269258.1			48270.0	0.0	0.0	1827558.0		
TOTAL PETROCOM			7127.0			269258.1			51400.0			1945652.9		
PIONEER	ELMORE	GO-90-02	84896.2	0.0	0.0	3447535.3			420196.9	0.0	0.0	17076670.8		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27706.0	0.0	0.0	1041468.5			135554.0	0.0	0.0	5086016.0		
PORTLAND G.E.	KINGSGATE	GO-92-03	27502.8	0.0	0.0	1043181.2			145646.0	0.0	0.0	5526440.1		
PROGAS	ELMORE	GO-16-03	74721.4	0.0	0.0	2851368.6			371821.5	0.0	0.0	14188708.4		
	EMERSON		6363.5	0.0	0.0	239848.9			30745.0	0.0	0.0	1158788.3		
	NIAGARA FALLS		16175.8	0.0	0.0	610636.5			141599.9	0.0	0.0	5345396.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH / MOIS: March 2004 / Mars 2004 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH / MOIS: November 2003 TO March 2004 / Novembre 2003 À Mars 2004 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PROGAS			97260.7			3701854.0			544166.4			20692892.9		
PUGET SOUND	HUNTINGDON	GO-132-03	89044.6	0.0	0.0	3405956.0			89044.6	0.0	0.0	3405956.0		
		GO-15-02	0.0	0.0	0.0	0.0			425021.9	0.0	0.0	16257004.9		
TOTAL PUGET SOUND			89044.6			3405956.0			514066.5			19662960.8		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	659.4	0.0	0.0	24945.1			3904.1	0.0	0.0	147692.1		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			19212.4	0.0	0.0	727559.6		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1724.9	0.0	0.0	64563.0			8624.2	0.0	0.0	322946.7		
RG&E	CHIPPAWA	GO-106-03	33422.3	0.0	0.0	1262360.3			279125.2	0.0	0.0	10542558.9		
RUMFORD	EAST HEREFORD	GO-16-02	0.0	0.0	0.0	0.0			169472.6	0.0	0.0	6385727.6		
SDG&E	KINGSGATE	GO-44-02	45913.3	0.0	0.0	1742868.8			221662.9	0.0	0.0	8421212.2		
SEMINOLE	ELMORE	GO-1-03	1035.6	0.0	0.0	41662.2			3401.5	0.0	0.0	136874.3		
SETC	EMERSON	GO-112-03	19182.0	0.0	0.0	718174.1			64326.0	0.0	0.0	2409133.9		
	HUNTINGDON		27261.0	0.0	0.0	1024741.0			143600.0	0.0	0.0	5392457.2		
	IROQUOIS		35761.0	0.0	0.0	1337461.5			230624.0	0.0	0.0	8625570.7		
	KINGSGATE		39367.0	0.0	0.0	1479805.5			148663.0	0.0	0.0	5581006.4		
	NIAGARA FALLS		22475.0	0.0	0.0	849105.5			91786.0	0.0	0.0	3471922.1		
	ST STEPHEN		4116.0	0.0	0.0	162211.6			17608.0	0.0	0.0	695450.0		
TOTAL SETC			148162.0			5571499.1			696607.0			26175540.5		
SIERRA PRODUCTION	SIERRA	GO-95-02	6119.5	0.0	0.0	215466.9			25540.4	0.0	0.0	898570.5		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	0.0	0.0	0.0	0.0			101368.6	0.0	0.0	3828692.1		
		GO-2-04	37261.1	0.0	0.0	1407351.8			53164.3	0.0	0.0	2008015.6		
TOTAL SITHE/INDEPEND			37261.1			1407351.8			154532.9			5836707.7		
SMUD	KINGSGATE	GO-18-02	0.0	0.0	0.0	0.0			110052.3	0.0	0.0	4131293.9		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	6615.0	0.0	0.0	249980.9			29468.0	0.0	0.0	1115341.9		
	CORNWALL		939.0	0.0	0.0	35146.8			5813.0	0.0	0.0	217639.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			12950.0	0.0	0.0	485070.8		
	IROQUOIS		5747.0	0.0	0.0	214937.8			51806.0	0.0	0.0	1937339.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

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SHORT TERM

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SPRAGUE ENERGY	NIAGARA FALLS	GO-70-02	11442.0	0.0	0.0	432278.7			88654.0	0.0	0.0	3354827.2		
TOTAL SPRAGUE ENERGY			24743.0			932344.2			188691.0			7110219.1		
ST LAWRENCE	CORNWALL	GO-105-02	14174.9	0.0	0.0	530141.3			79751.6	0.0	0.0	2985105.5		
	IROQUOIS		1210.0	0.0	0.0	45254.0			4535.7	0.0	0.0	169888.0		
TOTAL ST LAWRENCE			15384.9			575395.3			84287.3			3154993.5		
SUMMIT	ELMORE	GO-58-02	16306.7	0.0	0.0	663682.7			81158.3	0.0	0.0	3303388.9		
SUNCOR ENERGY	KINGSGATE	GO-25-03	3803.5	0.0	0.0	144533.0			32506.0	0.0	0.0	1235228.0		
TALISMAN	ELMORE	GO-47-03	34807.6	0.0	0.0	1545805.5			170062.8	0.0	0.0	6654818.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			34807.6			1545805.5			174205.5			6813069.2		
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0			4863.5	0.0	0.0	184667.1		
	ELMORE		32716.8	0.0	0.0	1291659.2			161769.5	0.0	0.0	6425256.2		
	EMERSON		22935.5	0.0	0.0	858705.1			220661.5	0.0	0.0	8258804.3		
	IROQUOIS		8833.3	0.0	0.0	330365.4			9824.4	0.0	0.0	367425.5		
	KINGSGATE		13078.3	0.0	0.0	491744.1			77428.3	0.0	0.0	2911349.4		
	MONCHY		129871.6	0.0	0.0	4871483.5			552642.2	0.0	0.0	20740282.3		
	NIAGARA FALLS		3504.7	0.0	0.0	132407.6			23757.4	0.0	0.0	899460.4		
TOTAL TENASKA MARKETING			210940.2			7976364.9			1050946.8			39787245.2		
TERASEN GAS	HUNTINGDON	GO-66-03	3.1	0.0	0.0	119.0			18.0	0.0	0.0	691.2		
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0			10648.1	0.0	0.0	406885.9		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		4434.7	0.0	0.0	167986.4			21992.8	0.0	0.0	833087.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			25496.5	0.0	0.0	965807.4		
TOTAL TXU ENERGY			4434.7			167986.4			47553.2			1801315.3		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	866.6	0.0	0.0	32705.5			3916.1	0.0	0.0	147793.6		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	9797.8	0.0	0.0	369769.0			43964.6	0.0	0.0	1659224.1		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2004 / MOIS: Mars 2004 — MONTH: November 2003 TO March 2004 / MOIS: Novembre 2003 À Mars 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	HUNTINGDON	GO-116-03	2919.3	0.0	0.0	110174.4			11171.6	0.0	0.0	421616.2		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	5526.8	0.0	0.0	209852.6			22184.3	0.0	0.0	843129.5		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	7421.4	0.0	0.0	280083.6			39586.4	0.0	0.0	1493990.8		
TOTAL U.S. GYPSUM			26531.9			1002585.1			147828.9			5587109.0		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		
		GO-120-03	0.0	0.0	0.0	0.0			2759.9	0.0	0.0	104517.4		
TOTAL WESTERN GAS			0.0			0.0			4750.3			179893.9		
WEYERHAEUSER	HUNTINGDON	GO-64-03	28500.6	0.0	0.0	1092713.0			134601.6	0.0	0.0	5164861.1		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		0.0	0.0	0.0	0.0			1620.2	0.0	0.0	60756.5		
	IROQUOIS		0.0	0.0	0.0	0.0			309.6	0.0	0.0	11600.7		
	MONCHY		7243.8	0.0	0.0	271859.8			26020.0	0.0	0.0	976270.2		
TOTAL WPS ENERGY CANADA CO			7243.8			271859.8			27986.4			1049994.3		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			3169.1	0.0	0.0	125528.9		
*TOTAL LENGTH	SHORT TERM		7464276.3			285703256.2	1784415462	6.25	37770771.7			1444584454.3	9210143328	6.38
*TOTAL			8545617.9			326532635.3	2032378350	6.22	43344079.8			1655073397.8	10493548281	6.34

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2004 / MOIS: Mars 2004 — MONTH: November 2003 TO March 2004 / MOIS: Novembre 2003 A Mars 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
SHORT TERM														
*************														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			905.9	0.0	0.0	34424.2		
BP CANADA	COURTRIGHT	GO-94-03	39126.6	0.0	0.0	1478985.5			167715.5	0.0	0.0	6339645.8		
CARGILL, INC.	ST CLAIR	GO-51-03	60599.0	0.0	0.0	2256706.9			232655.3	0.0	0.0	8664083.8		
COENERGY II	COURTRIGHT	GO-33-03	56041.3	0.0	0.0	2114998.8			380846.9	0.0	0.0	14373162.6		
	ST CLAIR		7911.5	0.0	0.0	298580.0			156227.7	0.0	0.0	5896033.7		
TOTAL COENERGY II			63952.8			2413578.8			537074.6			20269196.3		
CONOCOPHILLIPS	OJIBWAY (WINDSOR)	GO-56-02	3789.1	0.0	0.0	142432.3			10013.1	0.0	0.0	375272.1		
	ST CLAIR		19290.2	0.0	0.0	725118.6			88242.6	0.0	0.0	3304627.9		
TOTAL CONOCOPHILLIPS			23079.3			867550.9			98255.7			3679900.0		
CONSTELLATION	ST CLAIR	GO-54-03	597.6	0.0	0.0	22457.8			38485.6	0.0	0.0	1449326.7		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
		GO-82-03	8988.5	0.0	0.0	341293.4			34227.6	0.0	0.0	1296625.2		
	COURTRIGHT	GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
		GO-82-03	273052.8	0.0	0.0	10365434.2			1074935.3	0.0	0.0	40987930.9		
TOTAL ENBRIDGE GAS DIST			282041.3			10706727.5			1383368.9			52679085.2		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03	2075.0	0.0	0.0	78787.8			13647.6	0.0	0.0	517688.6		
	COURTRIGHT		73988.4	0.0	0.0	2808599.6			349544.1	0.0	0.0	13309053.6		
	ST CLAIR		0.0	0.0	0.0	0.0			52164.6	0.0	0.0	1959998.0		
TOTAL ENBRIDGE GAS SERVICE			76063.4			2887387.3			415356.3			15786740.2		
ENCANA CORPORATION	CARDSTON	GO-17-04	5803.4	0.0	0.0	215364.2			5803.4	0.0	0.0	215364.2		
		GO-8-02	0.0	0.0	0.0	0.0			16224.1	0.0	0.0	604949.6		
TOTAL ENCANA CORPORATION			5803.4			215364.2			22027.5			820313.8		
MICHCON	COURTRIGHT	GO-30-02	21382.3	0.0	0.0	811672.1			72578.7	0.0	0.0	2747324.0		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	281150.7	0.0	0.0	10672480.3			1048934.2	0.0	0.0	39938161.5		
	SARNIA		157831.4	0.0	0.0	5931304.3			518547.0	0.0	0.0	19501658.7		
	SAULT STE MARIE		9412.1	0.0	0.0	352389.0			66607.4	0.0	0.0	2493811.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: March 2004 / MOIS: Mars 2004 — MONTH: November 2003 TO March 2004 / MOIS: Novembre 2003 À Mars 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN CANADA LTD.	ST CLAIR	GO-97-02	12894.3	0.0	0.0	485599.3			58077.8	0.0	0.0	2190824.7		
TOTAL NEXEN CANADA LTD.			461288.5			17441773.0			1692166.4			64124455.9		
NJR ENERGY	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0			8712.5	0.0	0.0	327067.3		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	1355.6	0.0	0.0	51458.6			3437.9	0.0	0.0	130876.9		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	4717.0	0.0	0.0	178019.2			4717.0	0.0	0.0	178019.2		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2809.0	0.0	0.0	105843.1			14181.0	0.0	0.0	534340.1		
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	1089.6	0.0	0.0	40947.2			3565.4	0.0	0.0	134101.0		
	LOOMIS		2357.9	0.0	0.0	87761.0			11677.0	0.0	0.0	434558.7		
TOTAL SEMINOLE			3447.5			128708.2			15242.4			568659.8		
TENASKA MARKETING	COURTRIGHT	GO-79-03	30131.0	0.0	0.0	1143772.7			121652.8	0.0	0.0	4634700.2		
	LOOMIS		21836.7	0.0	0.0	812762.0			98794.5	0.0	0.0	3670980.9		
TOTAL TENASKA MARKETING			51967.7			1956534.7			220447.3			8305681.1		
UNION GAS	OJIBWAY (WINDSOR)	GO-43-03	48156.4	0.0	0.0	1824164.5			236009.4	0.0	0.0	8940035.9		
	ST CLAIR		65799.7	0.0	0.0	2492492.7			326220.7	0.0	0.0	12357242.0		
TOTAL UNION GAS			113956.1			4316657.2			562230.1			21297277.9		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	CORUNNA	GO-87-02	21539.8	0.0	0.0	[illegible]			105272.3	0.0	0.0	4013430.2		
	COURTRIGHT		0.0	0.0	0.0	0.0			70806.3	0.0	0.0	2701214.2		
TOTAL WPS ENERGY SERVICES			21539.8			821958.8			176078.6			6714644.5		
*TOTAL LENGTH SHORT TERM			1233726.9			46661383.7	308199637	6.61	5665991.9			214664364.6	1412466516	6.58
*TOTAL			1233726.9			46661383.7	308199637	6.61	5665991.9			214664364.6	1412466516	6.58

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National Energy Board

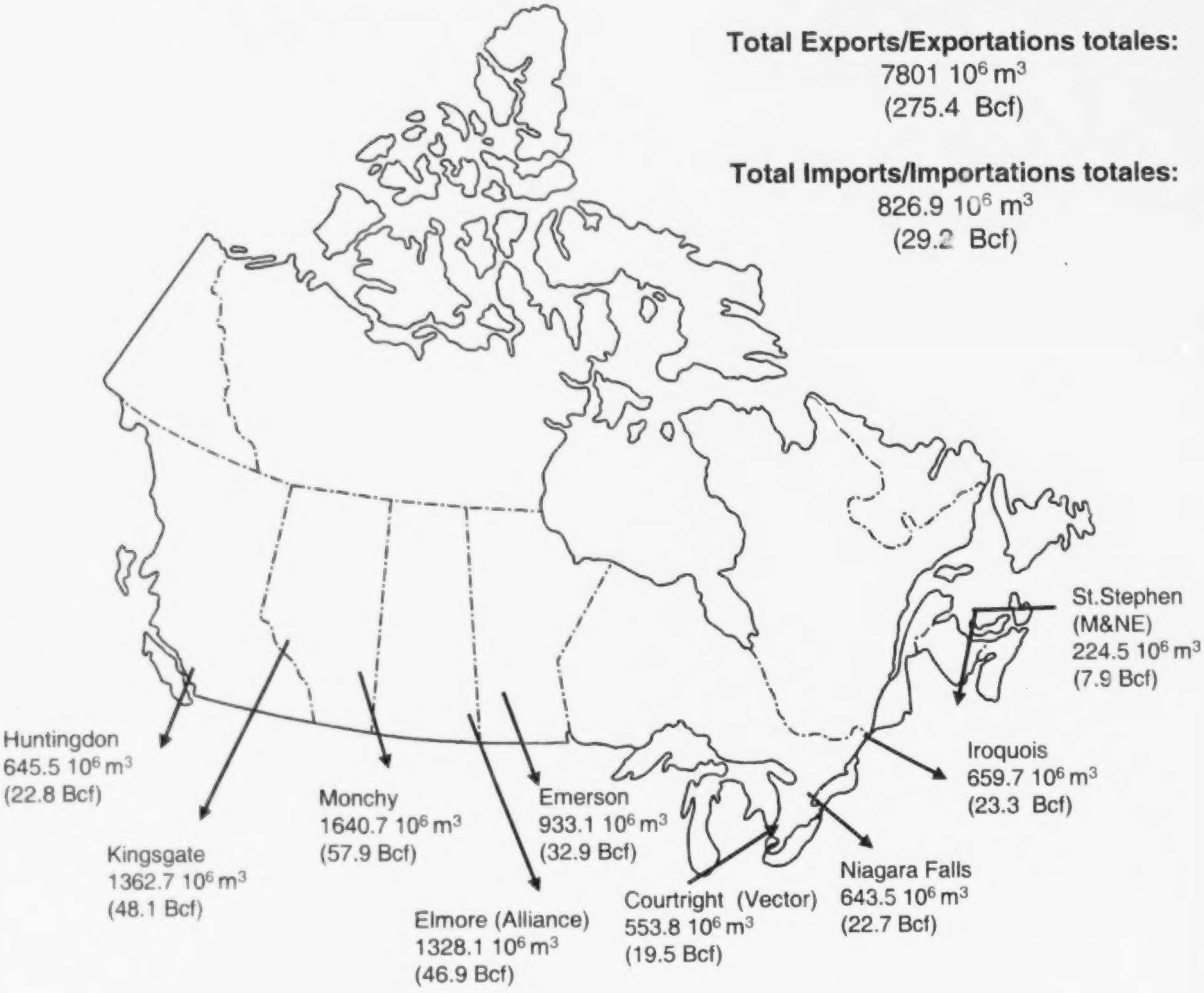
Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2004

Total Exports/Exportations totales:
7801 10^6 m^3
(275.4 Bcf)

Total Imports/Importations totales:
826.9 10^6 m^3
(29.2 Bcf)



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2004/avril 2004

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
April

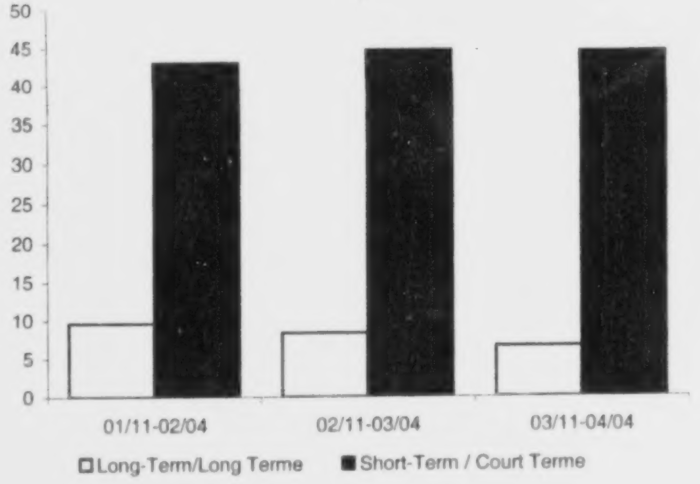


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

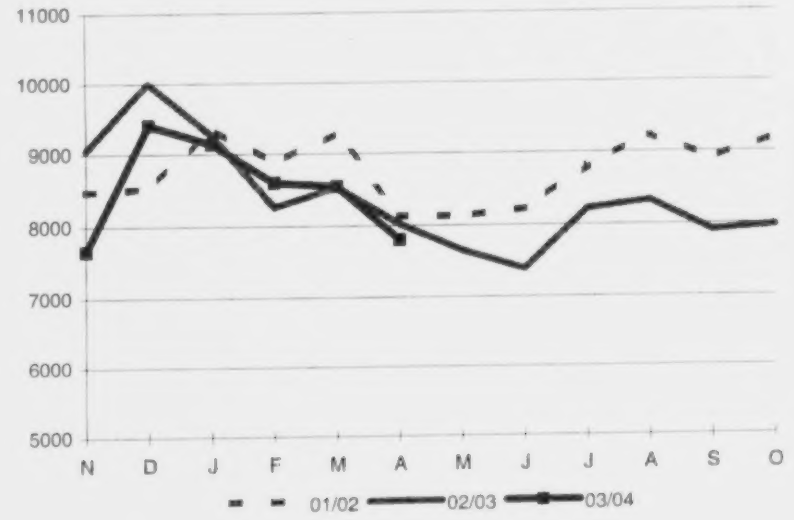


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

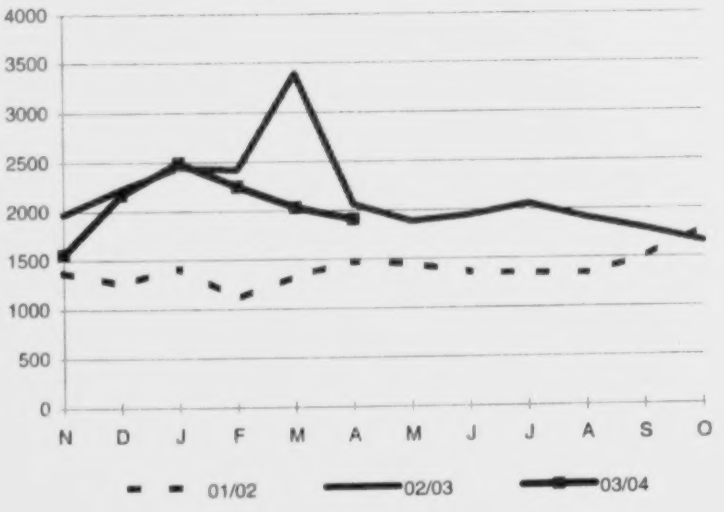
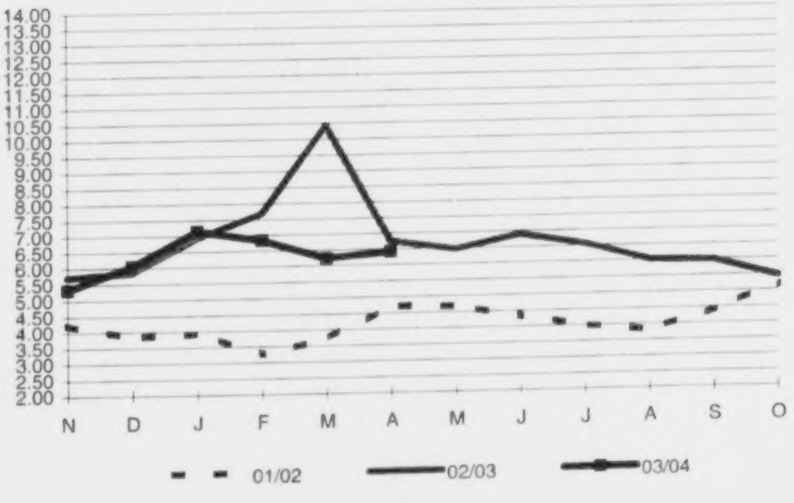


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2004/avril 2004

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) April

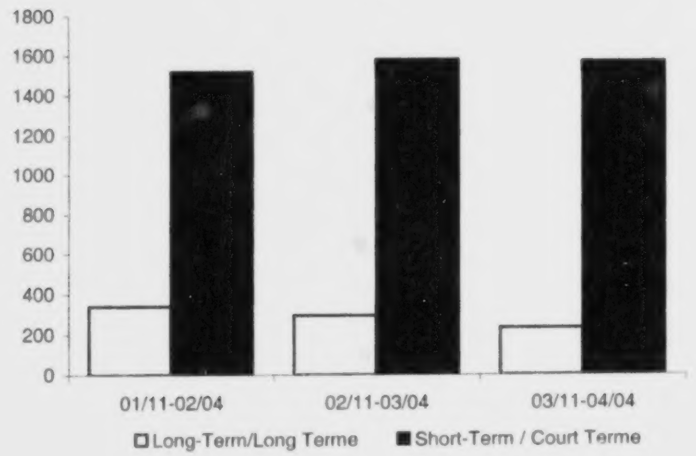


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

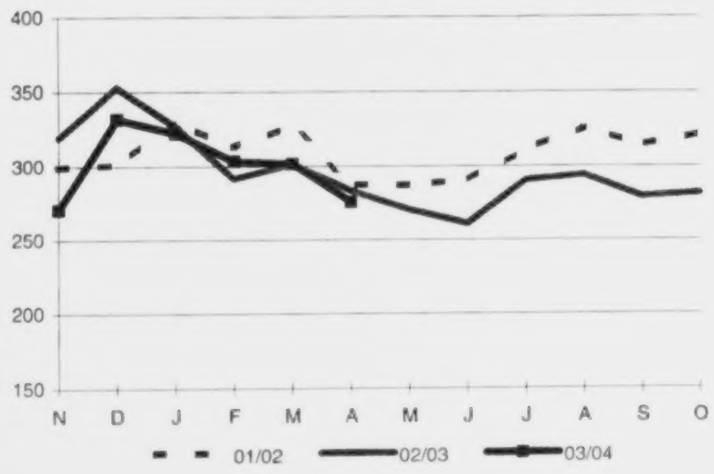


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

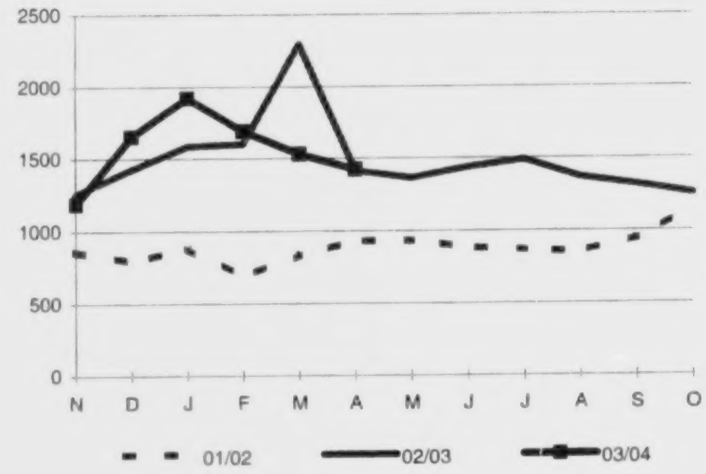


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)

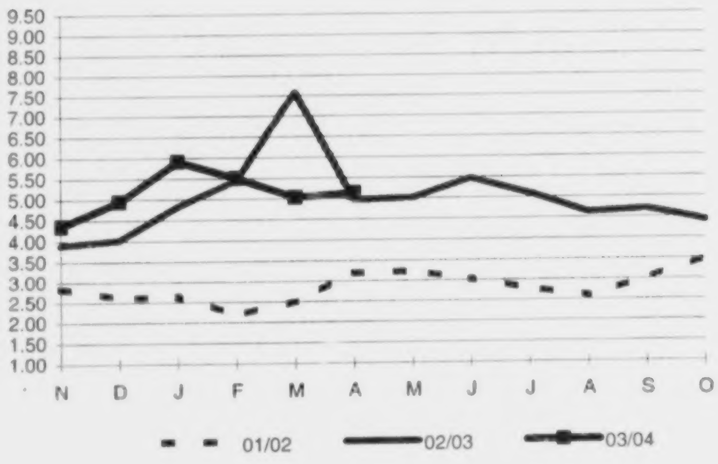


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois		Variation	Cumulative to date		Variation
		2003-04	2004-04	% Change	2002-11-2003-04	2003-11-2004-04	% Change
Volume (Millions M3)	Long-term / Long terme	1362.1	1064.3	-21.9%	8384.6	6637.7	-20.8%
	Short-term / Court terme	6657.5	6736.7	1.2%	44741.8	44507.5	-0.5%
	Total	8019.6	7801.0	-2.7%	53126.5	51145.1	-3.7%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	328.3	253.8	-22.7%	2080.0	1537.2	-26.1%
	Short-term / Court terme	1,735.3	1657.0	-4.5%	12430.2	10867.2	-12.6%
	Total	2063.7	1910.8	-7.4%	14510.2	12404.4	-14.5%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.39	6.31	-1.1%	6.57	6.13	-6.7%
	Short-term / Court terme	6.82	6.43	-5.7%	7.27	6.39	-12.2%
	Total	6.74	6.41	-4.9%	7.16	6.35	-11.3%
Volume (BCF)	Long-term / Long terme	48.1	37.6	-21.9%	296.0	234.3	-20.8%
	Short-term / Court terme	235.0	237.8	1.2%	1579.4	1571.2	-0.5%
	Total	283.1	275.4	-2.7%	1875.4	1805.5	-3.7%
Revenue/Recettes (Millions $US)	Long-term / Long terme	225.1	189.1	-16.0%	1371.5	1165.0	-15.1%
	Short-term / Court terme	1189.8	1234.3	3.7%	8205.4	8237.5	0.4%
	Total	1414.9	1423.4	0.6%	9576.9	9402.5	-1.8%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.70	5.05	7.4%	4.65	4.99	7.2%
	Short-term / Court terme	5.01	5.14	2.5%	5.15	5.19	0.9%
	Total	4.96	5.13	3.3%	5.07	5.17	1.9%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2003-04	2004-04	% CHANGE VARIATION EN %	2003-04	2004-04	% CHANGE VARIATION EN %	2002-11 2003-04	2003-11 2004-04	% CHANGE VARIATION EN %	2002-11 2003-04	2003-11 2004-04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1362.1	1064.3	-21.9	6.38	6.31	-1.1	8384.6	6637.7	-20.8	6.57	6.13	-6.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3380.4	4372.5	29.3	6.96	6.40	-8.1	21779.9	28267.8	29.8	7.37	6.39	-13.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3277.1	2364.2	-27.9	6.67	6.50	-2.6	22961.9	16239.7	-29.3	7.18	6.38	-11.1
TOTAL - TERM/TERME	8019.6	7801.0	-2.7	6.74	6.42	-4.9	53126.5	51145.1	-3.7	7.16	6.35	-11.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1090.1	1011.0	-7.3	6.47	6.20	-4.2	6631.0	6375.2	-3.9	6.23	6.08	-2.5
MIDWEST/MIDWEST	3505.6	3570.3	1.8	6.81	6.38	-6.3	23355.4	23530.1	0.7	7.22	6.30	-12.8
MOUNTAIN/ROCHEUSES	0.4	11.1	2589.8	6.29	6.23	-0.9	2.6	62.1	2259.2	6.50	6.02	-7.4
NORTHEAST/NORD-EST	2501.0	2284.1	-8.7	7.08	6.94	-2.1	17270.1	15109.8	-12.5	7.72	6.87	-11.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	922.5	924.6	0.2	5.90	5.52	-6.4	5867.3	6067.9	3.4	6.34	5.58	-11.9
TOTAL - REGION/RÉGION	8019.6	7801.0	-2.7	6.74	6.42	-4.9	53126.5	51145.1	-3.7	7.16	6.35	-11.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	747.6	915.6	22.5	6.48	6.06	-6.5	5175.2	5675.3	9.7	6.75	6.05	-10.5
LDC/SDL	1415.2	1554.3	9.8	6.67	6.43	-3.5	8693.2	9696.4	11.5	6.87	6.20	-9.6
MARKETING CO./COMMERCIALISATEURS	5552.6	5284.6	-4.8	6.80	6.47	-4.7	37429.0	34667.3	-7.4	7.33	6.42	-12.3
PIPELINE/PIPELINES	304.2	46.6	-84.7	6.78	6.11	-9.9	1829.1	1106.1	-39.5	6.33	6.96	9.8
TOTAL - CUSTOMER TYPE/CLIENT	8019.6	7801.0	-2.7	6.74	6.42	-4.87	53126.5	51145.1	-3.7	7.16	6.35	-11.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %
	2003-04	2004-04		2003-04	2004-04		2002-11 2003-04	2003-11 2004-04		2002-11 2003-04	2003-11 2004-04	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	48.1	37.6	-21.9	4.70	5.05	7.4	296.0	234.3	-20.8	4.65	4.99	7.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	119.3	154.4	29.3	5.12	5.11	-0.1	768.9	997.9	29.8	5.22	5.19	-0.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	115.7	83.5	-27.9	4.91	5.19	5.8	810.6	573.3	-29.3	5.08	5.19	2.1
TOTAL - TERM/TERME	283.1	275.4	-2.7	4.96	5.13	3.4	1875.4	1805.5	-3.7	5.07	5.17	1.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	38.5	35.7	-7.3	4.76	4.96	4.1	234.1	225.1	-3.9	4.41	4.94	12.2
MIDWEST/MIDWEST	123.7	126.0	1.8	5.01	5.10	1.8	824.5	830.6	0.7	5.12	5.12	0.0
MOUNTAIN/ROCHEUSES	0.0	0.4	2589.8	4.63	4.98	7.6	0.1	2.2	2259.2	4.62	4.89	5.9
NORTHEAST/NORD-EST	88.3	80.6	-8.7	5.21	5.54	6.4	609.7	533.4	-12.5	5.46	5.58	2.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	32.6	32.6	0.2	4.34	4.41	1.7	207.1	214.2	3.4	4.49	4.54	1.1
TOTAL - REGION/RÉGION	283.1	275.4	-2.7	4.96	5.13	3.4	1875.4	1805.5	-3.7	5.07	5.17	1.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	26.4	32.3	22.5	4.77	4.84	1.57	182.7	200.3	9.7	4.78	4.91	2.9
LDC/SDL	50.0	54.9	9.8	4.91	5.14	4.81	306.9	342.3	11.5	4.86	5.04	3.8
MARKETING CO./COMMERCIALISATEURS	196.0	186.6	-4.8	5.00	5.17	3.49	1321.3	1223.8	-7.4	5.19	5.22	0.6
PIPELINE/PIPELINES	10.7	1.6	-84.7	4.99	4.89	-2.08	64.6	39.0	-39.5	4.48	5.68	26.7
TOTAL - CUSTOMER TYPE/CLIENT	283.1	275.4	-2.7	4.96	5.13	3.4	1875.4	1805.5	-3.7	5.07	5.17	1.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2003-04	VOLUME (MILLIONS M3) 2004-04	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-04	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-04	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-04	VOLUME (MILLIONS M3) 2003-11-2004-04	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-04	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-04	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERME	28.6	27.9	-2.2				189.1	174.7	-7.6			
TOTAL	ADEN	28.6	27.9	-2.2				189.1	174.7	-7.6			
CARDSTON	SHORT-TERM/COURT TERME	0.5	0.6	10.4				3.5	7.7	118.2			
TOTAL	CARDSTON	0.5	0.6	10.4				3.5	7.7	118.2			
CHIPPAWA	LONG-TERM/LONG TERME	8.4	0.0	-100.0	8.74	0.00	-100.0	47.7	8.5	-82.2	8.56	7.17	-16.2
	SHORT-TERM/COURT TERME	170.4	183.5	7.7	7.77	7.82	0.7	1750.5	1366.3	-21.9	8.42	7.45	-11.6
TOTAL	CHIPPAWA	178.8	183.5	2.6	7.81	7.82	0.2	1798.2	1374.8	-23.5	8.42	7.44	-11.6
CORNWALL	LONG-TERM/LONG TERME	0.7	0.8	5.5	8.17	7.33	-10.3	4.2	4.7	10.1	8.97	9.07	1.2
	SHORT-TERM/COURT TERME	16.5	17.9	8.4	7.13	7.56	6.1	137.0	148.1	8.1	8.24	8.23	-0.1
TOTAL	CORNWALL	17.3	18.7	8.2	7.17	7.55	5.3	141.2	152.7	8.2	8.26	8.26	0.0
EAST HEREFORD	LONG-TERM/LONG TERME	23.6	23.4	-0.9	5.23	4.93	-5.7	429.2	368.9	-14.1	7.29	5.62	-22.9
	SHORT-TERM/COURT TERME	56.9	16.2	-71.5				343.3	208.2	-39.4			
TOTAL	EAST HEREFORD	80.5	39.6	-50.8				772.5	577.1	-25.3			
ELMORE	SHORT-TERM/COURT TERME	1283.8	1328.1	3.5	7.27	6.56	-9.8	8167.1	8337.0	2.1	7.55	6.38	-15.5
TOTAL	ELMORE	1283.8	1328.1	3.5	7.27	6.56	-9.8	8167.1	8337.0	2.1	7.55	6.38	-15.5
EMERSON	LONG-TERM/LONG TERME	127.0	100.1	-21.2	7.22	5.36	-25.8	735.8	528.4	-28.2	6.47	4.95	-23.5
	SHORT-TERM/COURT TERME	634.0	833.0	31.4	6.37	6.30	-1.1	5553.5	5840.9	5.2	7.05	6.37	-9.6
TOTAL	EMERSON	761.1	933.1	22.6	6.51	6.20	-4.8	6289.3	6369.3	1.3	6.98	6.25	-10.4
HUNTINGDON	LONG-TERM/LONG TERME	118.5	38.9	-67.1	5.53	4.39	-20.6	725.9	234.5	-67.7	6.26	4.29	-31.4
	SHORT-TERM/COURT TERME	607.4	606.5	-0.1	5.87	5.80	-1.1	4033.6	3613.8	-10.4	6.33	5.72	-9.7
TOTAL	HUNTINGDON	725.9	645.5	-11.1	5.81	5.72	-1.7	4759.5	3848.3	-19.1	6.32	5.63	-10.9
IROQUOIS	LONG-TERM/LONG TERME	501.2	449.1	-10.4	6.80	7.16	5.4	2941.9	2721.7	-7.5	6.59	6.90	4.7
	SHORT-TERM/COURT TERME	251.2	210.6	-16.2	7.42	7.51	1.3	2108.8	1709.7	-18.9	8.92	7.85	-12.1
TOTAL	IROQUOIS	752.4	659.7	-12.3	7.00	7.27	3.9	5050.7	4431.4	-12.3	7.56	7.27	-3.9
KINGSGATE	LONG-TERM/LONG TERME	206.1	97.8	-52.5	4.73	4.24	-10.4	859.2	618.5	-28.0	5.07	4.71	-7.1
	SHORT-TERM/COURT TERME	1146.7	1264.9	10.3	6.66	6.01	-9.7	7207.4	8325.5	15.5	6.28	5.94	-5.5

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2003-04	VOLUME (MILLIONS M3) 2004-04	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-04	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-04	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-04	VOLUME (MILLIONS M3) 2003-11-2004-04	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-04	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-04	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1352.8	1362.7	0.7	6.37	5.89	-7.5	8066.6	8944.0	10.9	6.15	5.85	-4.9
MONCHY	LONG-TERM/LONG TERME	132.4	128.3	-3.1	6.78	5.90	-12.9	799.1	778.6	-2.6	6.59	5.57	-15.4
	SHORT-TERM/COURT TERME	1585.9	1512.3	-4.6	6.68	6.40	-4.2	10061.3	9999.8	-0.6	7.23	6.31	-12.8
TOTAL	MONCHY	1718.3	1640.7	-4.5	6.69	6.36	-4.9	10860.4	10778.4	-0.8	7.19	6.26	-12.9
NAPIERVILLE	LONG-TERM/LONG TERME	45.8	39.3	-14.2	6.26	5.61	-10.3	277.4	254.8	-8.2	6.48	5.82	-10.3
	SHORT-TERM/COURT TERME	1.1	0.1	-89.3				8.9	6.2	-30.6			
TOTAL	NAPIERVILLE	46.9	39.4	-16.1				286.3	261.0	-8.9			
NIAGARA FALLS	LONG-TERM/LONG TERME	149.3	139.3	-6.7	6.67	6.72	0.8	1267.0	820.4	-35.2	7.10	6.38	-10.1
	SHORT-TERM/COURT TERME	568.4	504.2	-11.3	7.42	6.99	-5.8	3358.6	3171.3	-5.6	8.20	6.83	-16.7
TOTAL	NIAGARA FALLS	717.7	643.5	-10.3	7.26	6.93	-4.6	4625.5	3991.7	-13.7	7.90	6.74	-14.7
NORTH PORTAL	LONG-TERM/LONG TERME	0.1	0.4	276.2	5.70	3.49	-38.9	0.9	3.0	242.5	4.10	3.02	-26.4
TOTAL	NORTH PORTAL	0.1	0.4	276.2	5.70	3.49	-38.9	0.9	3.0	242.5	4.10	3.02	-26.4
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.8	2.5	-34.3			
TOTAL	OJIBWAY (WINDSOR)							3.8	2.5	-34.3			
PHILIPSBURG	LONG-TERM/LONG TERME	15.5	13.9	-10.6	7.97	7.46	-6.3	96.0	96.9	0.9	7.73	7.29	-5.7
	SHORT-TERM/COURT TERME	1.2	0.0	-100.0				15.7	2.0	-87.3			
TOTAL	PHILIPSBURG	16.7	13.9	-17.0				111.7	98.8	-11.5			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.0	1.0	6.1				4.6	7.9	73.1			
TOTAL	REAGAN FIELD	1.0	1.0	6.1				4.6	7.9	73.1			
SIERRA	SHORT-TERM/COURT TERME	0.0	6.3	0.0				0.0	31.8	0.0			
TOTAL	SIERRA	0.0	6.3	0.0				0.0	31.8	0.0			
SPRAGUE	SHORT-TERM/COURT TERME	9.3	9.7	5.2				69.2	66.9	-3.4			
TOTAL	SPRAGUE	9.3	9.7	5.2				69.2	66.9	-3.4			
ST CLAIR	SHORT-TERM/COURT TERME	4.3	22.1	408.4				34.9	27.4	-21.5			

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2003-04	VOLUME (MILLIONS M3) 2004-04	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-04	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-04	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-04	VOLUME (MILLIONS M3) 2003-11-2004-04	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-04	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-04	%CHANGE VARIATION EN %
TOTAL	ST CLAIR	4.3	22.1	408.4				34.9	27.4	-21.5			
ST STEPHEN	LONG-TERM/LONG TERME	33.4	32.9	-1.4	7.22	7.38	2.3	200.4	198.9	-0.8	8.29	7.18	-13.4
	SHORT-TERM/COURT TERME	290.2	191.6	-34.0	7.02	6.85	-2.4	1691.0	1459.7	-13.7	8.07	7.42	-8.1
TOTAL	ST STEPHEN	323.6	224.5	-30.6	7.04	6.93	-1.6	1891.4	1658.6	-12.3	8.10	7.39	-8.8
TOTAL		8019.6	7801.0	-2.7	6.74	6.41	-4.9	53126.5	51145.1	-3.7	7.16	6.35	-11.3

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	27923.0	0.0	0.0	0.0	0.0	0.0	0.0	174747.0
CARDSTON	5227.5	447.6	459.1	457.6	473.0	587.0	0.0	0.0	0.0	0.0	0.0	0.0	7651.8
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	183497.5	0.0	0.0	0.0	0.0	0.0	0.0	1374789.7
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	18694.4	0.0	0.0	0.0	0.0	0.0	0.0	152741.9
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	39634.0	0.0	0.0	0.0	0.0	0.0	0.0	577098.7
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	1328115.0	0.0	0.0	0.0	0.0	0.0	0.0	8336985.0
EMERSON	856726.3	1263263.8	1155916.4	1039556.1	1120660.6	933134.2	0.0	0.0	0.0	0.0	0.0	0.0	6369257.3
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	645475.1	0.0	0.0	0.0	0.0	0.0	0.0	3848319.5
IROQUOIS	660195.1	844040.6	760077.7	746815.6	760595.4	659723.9	0.0	0.0	0.0	0.0	0.0	0.0	4431448.2
KINGSGATE	1519829.6	1723749.3	1473870.4	1488646.0	1375261.7	1362671.3	0.0	0.0	0.0	0.0	0.0	0.0	8944028.3
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	1640680.0	0.0	0.0	0.0	0.0	0.0	0.0	10778424.4
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	39380.5	0.0	0.0	0.0	0.0	0.0	0.0	260958.5
NIAGARA FALLS	507511.1	838137.4	704129.7	702849.2	595541.3	643544.4	0.0	0.0	0.0	0.0	0.0	0.0	3991713.1
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	406.7	0.0	0.0	0.0	0.0	0.0	0.0	2967.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2515.8
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	13886.0	0.0	0.0	0.0	0.0	0.0	0.0	98849.7
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	1033.9	0.0	0.0	0.0	0.0	0.0	0.0	7920.3
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	6300.5	0.0	0.0	0.0	0.0	0.0	0.0	31840.9
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	9736.6	0.0	0.0	0.0	0.0	0.0	0.0	66860.1
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	22096.9	0.0	0.0	0.0	0.0	0.0	0.0	27380.0
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	224526.6	0.0	0.0	0.0	0.0	0.0	0.0	1658629.1
TOTAL	7657833.2	9404738.1	9136355.2	8599535.4	8545617.9	7801047.5	0.0	0.0	0.0	0.0	0.0	0.0	51145127.2

TABLE 4

TOP 15 EXPORTERS: 2003-11 AND 2004-04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-04

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 2003-11 2004-04	2002-11 2003-04	% CHANGE VARIATION EN %	2004-04	2003-04	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 2003-11 2004-04	2002-11 2003-04	% CHANGE VARIATION EN %	2004-04	2003-04	% CHANGE VARIATION EN %
BP CANADA	6594.1	5376.0	22.7	1013.7	799.9	26.7	232779.4	189777.0	22.7	35785.8	28235.9	26.7
ENCANA CORPOR	3406.0	2257.3	50.9	550.7	374.3	47.1	120233.9	79683.5	50.9	19439.8	13212.3	47.1
NEXEN CANADA L	2910.4	2085.7	39.5	443.4	373.3	18.8	102741.1	73628.2	39.5	15652.0	13177.8	18.8
PACIFIC GAS & EL	2907.5	2710.6	7.3	444.0	469.8	-5.5	102637.5	95688.2	7.3	15672.2	16585.6	-5.5
DUKE ENERGY	1686.0	3690.7	-54.3	90.3	477.6	-81.1	59516.9	130286.9	-54.3	3186.2	16858.9	-81.1
PROGAS	1673.4	1867.2	-10.4	266.6	303.7	-12.2	59071.2	65914.2	-10.4	9410.0	10721.9	-12.2
CARGILL, INC.	1642.8	0.0	0.0	184.0	0.0	0.0	57992.0	0.0	0.0	6493.8	0.0	0.0
TCGS	1572.2	1812.6	-13.3	274.5	311.1	-11.8	55498.7	63988.3	-13.3	9689.7	10983.2	-11.8
CORAL ENERGY	1540.6	1367.0	12.7	238.8	142.6	67.5	54383.4	48254.8	12.7	8430.8	5033.2	67.5
EL PASO MERCHA	1439.3	1576.4	-8.7	228.5	241.6	-5.4	50808.1	55647.3	-8.7	8066.4	8529.2	-5.4
HUSKY	1321.8	1332.5	-0.8	216.1	198.9	8.6	46661.8	47040.3	-0.8	7626.8	7021.2	8.6
TENASKA MARKE	1222.2	769.4	58.9	171.3	107.5	59.2	43144.8	27159.6	58.9	6045.3	3796.1	59.2
BURLINGTON MA	1155.9	1257.2	-8.1	177.1	204.2	-13.3	40804.3	44378.9	-8.1	6252.2	7207.3	-13.3
IGI RESOURCES	1122.0	1010.0	11.1	182.8	174.5	4.7	39607.0	35654.5	11.1	6453.5	6161.4	4.7
PETRO-CANADA	1007.6	972.0	3.7	162.5	163.1	-0.3	35569.5	34312.5	3.7	5736.0	5756.1	-0.3
OTHERS (AUTRES)	19943.4	25041.8	-20.4	3157.0	3677.5	-14.2	704022.6	884000.6	-20.4	111443.9	129819.8	-14.2
TOTAL	51145.1	53126.5	-3.7	7801.0	8019.6	-2.7	1805472.2	1875414.8	-3.7	275384.5	283099.8	-2.7

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	0311 0404	0211 0304	% CHANGE VARIATION EN %	0311 0404	0211 0304	% CHANGE VARIATION EN %	0311 0404	0211 0304	% CHANGE VARIATION EN %	0311 0404	0211 0304	% CHANGE VARIATION EN %
********************												
LONG TERM												
********************												
TCGS	1572.2	1812.6	-13.3	6.37	5.83	9.2	55498.7	63988.3	-13.3	5.23	4.17	25.5
PROGAS	1037.7	1267.7	-18.1	6.73	7.17	-6.1	36633.3	44752.6	-18.1	5.53	5.11	8.2
ENCANA CORPOR	1030.5	1158.1	-11.0	5.67	6.30	-10.0	36378.1	40880.9	-11.0	4.66	4.52	3.1
CARGILL GAS MK	613.4	815.8	-24.8	6.30	7.04	-10.5	21654.9	28797.9	-24.8	5.18	5.01	3.3
CANWEST	49.5	527.1	-90.6	3.39	6.74	-49.8	1748.5	18607.3	-90.6	2.78	4.82	-42.4
COENERGY II	225.1	286.1	-21.3	6.16	8.39	-26.5	7946.9	10100.5	-21.3	5.08	5.97	-14.9
HUSKY	200.0	247.2	-19.1	5.09	7.44	-31.5	7059.7	8724.8	-19.1	4.18	5.32	-21.3
SHELL CANADA	231.0	244.2	-5.4	5.52	6.11	-9.6	8154.4	8620.1	-5.4	4.53	4.35	4.0
IMPERIAL/BOSTO	198.9	200.4	-0.8	7.18	8.29	-13.4	7020.9	7074.9	-0.8	5.89	5.94	-0.8
ATCOR	192.3	196.5	-2.2	6.77	6.92	-2.2	6788.4	6937.6	-2.2	5.55	4.94	12.4
PAN-ALBERTA	0.0	196.0	-100.0	0.00	4.60	-100.0	0.0	6919.7	-100.0	0.00	3.32	-100.0
BROOKLYN NAVY	134.1	133.7	0.3	7.42	8.75	-15.2	4734.5	4720.8	0.3	6.09	6.27	-2.9
AMOCO/CON ED	59.8	120.5	-50.4	6.94	7.37	-5.9	2110.2	4253.6	-50.4	5.68	5.24	8.3
ENCO GAS	111.8	113.7	-1.6	5.02	5.20	-3.5	3948.1	4013.7	-1.6	4.12	3.71	11.1
ANDROSCOGGIN	113.5	112.5	0.9	4.15	4.34	-4.3	4007.6	3971.5	0.9	3.41	3.10	10.0
OTHERS	867.7	952.4	-8.9	5.72	6.35	-9.9	30631.3	33621.6	-8.9	4.69	4.53	3.5
TOTAL LONG-TERM	6637.7	8384.6	-20.8	6.13	6.57	-6.7	234315.5	295985.9	-20.8	4.69	5.03	7.2

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0311 0404	0211 0304	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0311 0404	0211 0304	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0311 0404	0211 0304	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0311 0404	0211 0304	% CHANGE VARIATION EN %
********************												
SHORT- TERM												
********************												
BP CANADA	6594.1	5376.0	22.7				232779.4	189777.0	22.7			
MIRANT CDA ENE	111.4	3831.6	-97.1				3931.5	135259.9	-97.1			
DUKE ENERGY	1686.0	3690.7	-54.3				59516.9	130286.9	-54.3			
PACIFIC GAS & EL	2907.5	2710.6	7.3				102637.5	95688.2	7.3			
PAN-ALBERTA	0.0	2344.6	-100.0				0.0	82765.6	-100.0			
NEXEN CANADA L	2910.4	2085.7	39.5				102741.1	73628.2	39.5			
EL PASO MERCHA	1439.3	1576.4	-8.7				50808.1	55647.3	-8.7			
CORAL ENERGY	1540.6	1367.0	12.7				54383.4	48254.8	12.7			
BURLINGTON MA	1155.9	1257.2	-8.1				40804.3	44378.9	-8.1			
ENGAGE ENERGY	581.0	1172.5	-50.4				20509.6	41389.9	-50.4			
ENCANA CORPOR	2375.5	1099.2	116.1				83855.8	38802.6	116.1			
HUSKY	1121.8	1085.4	3.4				39602.1	38315.5	3.4			
IGI RESOURCES	1122.0	1010.0	11.1				39607.0	35654.5	11.1			
PETRO-CANADA	1007.6	959.4	5.0				35569.5	33869.3	5.0			
SETC	824.3	958.7	-14.0				29100.1	33843.2	-14.0			
OTHERS	19130.1	14216.8	34.6				675310.3	501867.1	34.6			
TOTAL SHORT-TERM	44507.5	44741.8	-0.5	6.38	7.27	-12.2	1571156.7	1579428.9	-0.5	5.24	5.20	0.8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	5218.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7657.8	5.33	0.34	4.99
2003-12	6389.5	6.00	0.36	5.64	3015.2	6.15	0.27	5.87	9404.7	6.05	0.33	5.72
2004-01	6246.5	7.14	0.36	6.78	2889.9	7.11	0.27	6.83	9136.4	7.13	0.34	6.80
2004-02	5850.2	6.80	0.38	6.42	2749.3	6.91	0.28	6.63	8599.5	6.83	0.35	6.48
2004-03	5763.5	6.23	0.37	5.86	2782.1	6.21	0.27	5.93	8545.6	6.22	0.34	5.89
2004-04	5436.9	6.38	0.38	6.00	2364.2	6.50	0.32	6.18	7801.0	6.42	0.36	6.05
2003-11 2003-11	5218.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7657.8	5.33	0.34	4.99
2003-11 2003-12	11608.3	5.70	0.36	5.35	5454.3	5.77	0.28	5.50	17062.6	5.73	0.33	5.39
2003-11 2004-01	17854.8	6.21	0.36	5.84	8344.1	6.23	0.28	5.96	26198.9	6.22	0.34	5.88
2003-11 2004-02	23705.1	6.35	0.38	5.97	11093.4	6.40	0.28	6.12	34798.5	6.37	0.34	6.03
2003-11 2004-03	29468.6	6.33	0.37	5.96	13875.5	6.36	0.28	6.09	43344.1	6.34	0.34	6.00
2003-11 2004-04	34905.4	6.34	0.38	5.96	16239.7	6.38	0.28	6.10	51145.1	6.35	0.34	6.01

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-12	5369.7	6.00	0.36	5.65	2446.4	6.20	0.29	5.91	7816.1	6.07	0.34	5.73
2004-01	5227.2	7.18	0.37	6.81	2375.1	7.21	0.29	6.92	7602.3	7.19	0.34	6.84
2004-02	4720.6	6.78	0.40	6.38	2247.2	6.93	0.29	6.64	6967.8	6.83	0.37	6.46
2004-03	4669.0	6.27	0.39	5.89	2194.9	6.29	0.29	6.00	6864.0	6.28	0.35	5.92
2004-04	4441.0	6.42	0.40	6.02	1836.9	6.59	0.34	6.25	6277.9	6.47	0.38	6.08
2003-11 2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-11 2003-12	9751.8	5.69	0.37	5.33	4338.6	5.85	0.30	5.55	14090.4	5.74	0.34	5.40
2003-11 2004-01	14979.0	6.21	0.37	5.85	6713.8	6.33	0.29	6.03	21692.7	6.25	0.34	5.90
2003-11 2004-02	19699.6	6.35	0.37	5.97	8961.0	6.48	0.29	6.18	28660.6	6.39	0.35	6.04
2003-11 2004-03	24368.6	6.33	0.38	5.96	11155.9	6.44	0.29	6.15	35524.5	6.37	0.35	6.02
2003-11 2004-04	28809.6	6.35	0.38	5.97	12992.8	6.46	0.30	6.16	41802.5	6.38	0.36	6.03

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-12	770.9	5.75	0.27	5.48	521.9	5.77	0.20	5.57	1292.8	5.76	0.24	5.52
2004-01	784.3	6.62	0.26	6.36	464.8	6.39	0.22	6.17	1249.1	6.54	0.24	6.29
2004-02	891.4	6.32	0.25	6.08	461.9	6.47	0.24	6.23	1353.3	6.37	0.25	6.13
2004-03	847.1	5.83	0.26	5.57	539.7	5.85	0.23	5.62	1386.8	5.84	0.25	5.59
2004-04	817.9	6.02	0.27	5.75	479.7	6.16	0.27	5.88	1297.6	6.07	0.27	5.80
2003-11 2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-11 2003-12	1388.4	5.51	0.26	5.25	1030.2	5.40	0.21	5.19	2418.6	5.46	0.24	5.23
2003-11 2004-01	2172.7	5.91	0.26	5.65	1495.0	5.71	0.21	5.50	3667.7	5.83	0.24	5.59
2003-11 2004-02	3064.1	6.03	0.26	5.78	1957.0	5.89	0.22	5.67	5021.1	5.98	0.24	5.74
2003-11 2004-03	3911.2	5.99	0.26	5.73	2496.6	5.88	0.22	5.66	6407.9	5.95	0.24	5.70
2003-11 2004-04	4729.1	5.99	0.26	5.73	2976.3	5.93	0.23	5.70	7705.4	5.97	0.25	5.72

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-04 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-04

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés 0311 0404	0211 0304	% CHANGE VARIATION EN %	0404	0304	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de Pieds Cubes 0311 0404	0211 0304	% CHANGE VARIATION EN %	0404	0304	% CHANGE VARIATION EN %
DUKE ENERGY	2796.9	4931.3	-43.3	393.0	642.1	-38.8	98731.6	174080.1	-43.3	13875.0	22665.2	-38.8
MIRANT AMERIC	140.8	3570.0	-96.1	1.8	505.5	-99.6	4970.5	126024.8	-96.1	62.8	17845.0	-99.6
NEXEN	3696.9	2819.7	31.1	607.0	473.5	28.2	130504.1	99538.4	31.1	21426.2	16716.2	28.2
PACIFIC GAS & E	2923.0	2716.2	7.6	444.3	475.3	-6.5	103185.0	95884.0	7.6	15684.9	16777.3	-6.5
PAN ALBERTA	18.2	2540.6	-99.3	0.0	469.1	0.0	641.3	89685.3	-99.3	0.0	16561.0	0.0
ENCANA ENERGY	3442.4	2160.6	59.3	554.7	374.3	48.2	121520.2	76271.5	59.3	19580.8	13213.6	48.2
CORAL ENERGY	1895.8	1759.8	7.7	291.5	211.0	38.2	66922.3	62122.9	7.7	10289.5	7447.5	38.2
EL PASO	6.3	1586.6	-99.6	1.3	242.3	-99.5	220.9	56006.9	-99.6	44.5	8552.3	-99.5
BP CANADA ENER	1424.0	1502.9	-5.3	285.7	183.7	55.5	50269.5	53055.2	-5.3	10085.1	6486.0	55.5
TCPL	805.2	1478.1	-45.5	0.0	241.5	0.0	28423.9	52178.7	-45.5	0.0	8525.0	0.0
CONOCO INC	1973.7	1292.5	52.7	343.9	198.6	73.1	69672.6	45626.0	52.7	12141.5	7012.4	73.1
SEMPRA ENERGY	1016.2	1154.8	-12.0	158.9	198.0	-19.7	35873.7	40764.4	-12.0	5611.0	6990.6	-19.7
TENASKA	1550.3	1134.8	36.6	196.1	130.6	50.2	54726.8	40059.0	36.6	6922.4	4609.5	50.2
HUSKY GAS MRK	1238.9	1085.4	14.1	213.9	173.5	23.3	43734.0	38315.5	14.1	7550.7	6124.9	23.3
INTERMOUNTAIN	1122.0	1044.8	7.4	182.8	180.3	1.4	39607.0	36883.3	7.4	6453.5	6365.9	1.4
OTHERS	26603.4	21294.7	24.9	4126.1	3320.2	24.3	939127.0	751722.9	24.9	145656.7	117207.5	24.3
TOTAL	50653.9	52072.8	-2.7	7801.0	8019.6	-2.7	1788130.3	1838218.6	-2.7	275384.5	283099.8	-2.7

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-01 2003-04	2004-01 2004-04	% CHANGE VARIATION EN %	2003-01 2003-04	2004-01 2004-04	% CHANGE VARIATION EN %	2003-01 2003-04	2004-01 2004-04	% CHANGE VARIATION EN %	2003-01 2003-04	2004-01 2004-04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5354.2	4244.6	-20.7	7.04	6.50	-7.6	189.0	149.8	-20.7	5.05	5.28	4.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	14041.2	19052.5	35.7	8.16	6.69	-18.0	495.7	672.6	35.7	5.85	5.43	-7.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	14684.3	10785.4	-26.6	8.05	6.69	-16.9	518.4	380.7	-26.6	5.77	5.43	-6.0
TOTAL - TERM/TERME	34079.7	34082.6	0.0	7.94	6.66	-16.0	1203.0	1203.1	0.0	5.69	5.41	-5.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3653.3	4200.3	15.0	7.26	6.38	-12.1	129.0	148.3	15.0	5.21	5.17	-0.8
MIDWEST/MIDWEST	15471.5	15581.7	0.7	7.97	6.61	-17.0	546.2	550.1	0.7	5.72	5.37	-6.1
MOUNTAIN/ROCHEUSES	2.1	40.0	1796.8	7.43	6.14	-17.4	0.1	1.4	1796.8	5.31	4.98	-6.2
NORTHEAST/NORD-EST	11169.7	10207.3	-8.6	8.49	7.21	-15.1	394.3	360.3	-8.6	6.09	5.86	-3.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3783.1	4053.2	7.1	6.82	5.79	-15.2	133.5	143.1	7.1	4.90	4.69	-4.2
TOTAL - REGION/RÉGION	34079.7	34082.6	0.0	6.66	7.94	-16.0	1203.0	1203.1	0.0	5.69	5.41	-5.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3338.0	3790.3	13.5	7.23	6.32	-12.6	117.8	133.8	13.5	5.19	5.13	-1.2
LDC/SDL	5485.6	6398.5	16.6	7.49	6.53	-12.8	193.6	225.9	16.6	5.37	5.30	-1.4
MARKETING CO./DISTRIBUTEURS	24037.3	23273.9	-3.2	8.20	6.73	-17.9	848.5	821.6	-3.2	5.88	5.46	-7.1
PIPELINE/PIPELINES	1218.7	619.9	-49.1	6.68	7.65	14.5	43.0	21.9	-49.1	4.80	6.24	30.2
TOTAL - CUSTOMER TYPE/CLIENT	34079.7	34082.6	0.0	7.94	6.66	-16.0	1203.0	1203.1	0.0	5.69	5.41	-5.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH / MOIS: April 2004 / Avril 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À April 2004 / Avril 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
LONG TERM *************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	14193.7	26190.0	54.2	536521.8	3852277	7.18	59777.2	131823.0	45.3	2259578.1	15682999	6.94
ANDROSCOGGIN	EAST HEREFORD	GL-283	18479.4	37260.0	49.6	693901.5	2913266	4.20	113527.8	226044.0	50.2	4256984.4	17678649	4.15
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	4407214	7.32	96933.2	97006.0	99.9	3652443.0	25093646	6.87
ANE & ATCOR	IROQUOIS	GL-104	31698.0	31710.0	100.0	1194380.6	8506727	7.12	192301.2	192374.0	100.0	7245909.3	49034618	6.77
ANE & CARGILL GAS	IROQUOIS	GL-102	191134.5	225210.0	84.9	7201948.0	52829209	7.34	1159549.5	1366274.0	84.9	43691825.5	309569356	7.09
ANE & PROGAS	IROQUOIS	GL-103	56088.0	56100.0	100.0	2113395.9	15072261	7.13	340267.2	340340.0	100.0	12821268.2	87992851	6.86
BEAR PAW	NORTH PORTAL	GO-59-96	406.7	900.0	45.2	20554.6	71637	3.49	2967.9	5460.0	54.4	152389.6	460001	3.02
BROOKLYN NAVY	IROQUOIS	GL-232	22409.9	22500.0	99.6	835665.2	6321986	7.57	134118.4	136500.0	98.3	5013784.3	37215290	7.42
BURLINGTON	EMERSON	GL-118	12226.9	12747.0	95.9	487364.2	1862131	3.82	77451.7	102825.8	75.3	3043392.0	11969394	3.93
CANWEST	HUNTINGDON	GL-218	8245.4	8196.0	100.6	315798.8	1131728	3.58	49531.9	49722.4	99.6	1895387.4	6417435	3.39
CARGILL GAS MKT LTD	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	963621	2.01	78241.8	154663.6	50.6	2913724.8	5599353	1.92
		GL-141	12912.0	12747.0	101.3	480842.9	3179111	6.61	78332.8	77331.8	101.3	2917113.6	18631549	6.39
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	12023417	7.28	265419.1	525980.0	50.5	10000991.8	70552688	7.05
	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	5283379	6.59	109236.6	108354.6	100.8	4123681.7	27344792	6.63
		GL-163	8613.0	8490.0	101.4	325140.8	2379777	7.32	26700.3	34243.0	78.0	1007936.3	8709760	8.64
	PHILIPSBURG	GL-172	8072.1	27180.0	29.7	304156.7	2157546	7.09	55505.2	164892.0	33.7	2091436.0	14481922	6.92
TOTAL CARGILL GAS MKT LTD			107588.1			4044653.8	25986851	6.42	613435.8			23054884.1	145320064	6.30
CHEVRON CAN.	KINGSGATE	GL-250	15506.1	17574.0	88.2	587681.2	2440769	4.15	89338.5	106615.6	83.8	3391222.6	13916835	4.10
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	225119.4	344462.4	65.4	8496005.8	52368219	6.16
DARTMOUTH	IROQUOIS	GL-164	11879.0	12027.0	98.8	446056.4	3126840	7.01	71272.2	72963.8	97.7	2740926.3	19263257	7.03
DIRECT ENERGY	EAST HEREFORD	GL-188	4959.0	5130.0	96.7	194144.9	1468809	7.57	30267.0	31122.0	97.3	1168229.3	8209875	7.03
ENCANA CORPORATION	KINGSGATE	GL-285	34918.1	81810.0	42.7	1323396.0	6616535	5.00	251917.6	496314.0	50.8	9569095.2	57197764	5.98
	MONCHY	GL-284	128340.0	128325.0	100.0	4812750.0	28409073	5.90	778596.0	778505.0	100.0	29184302.3	162692511	5.57
TOTAL ENCANA CORPORATION			163258.1			6136146.0	35025608	5.71	1030513.6			38753397.5	219890275	5.67
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	721927.2	3667021	5.08	111840.0	109436.6	102.2	4318328.8	21668244	5.02
ENCOGEN NW	HUNTINGDON	GL-190	7685.7	8148.0	94.3	294439.2	1123631	3.82	46638.4	49431.2	94.4	1784750.3	6697130	3.75
FORTY MILE GAS	MONCHY	GO-21-98	0.3	0.0	0.0	10.8	88	8.09	5.7	0.0	0.0	205.0	1321	6.44

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH / MOIS: April 2004 / Avril 2004						MONTH / MOIS: November 2003 / Novembre 2003 TO / À April 2004 / Avril 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	479159.7	3283359	6.85	77331.8	77331.8	100.0	2901727.5	14778541	5.09
	NIAGARA FALLS	GL-252	5675.6	5400.0	105.1	213345.8	1699650	7.97	33114.8	32760.0	101.1	1242366.0	9631978	7.75
		GL-253	832.8	840.0	99.1	31305.0	249057	7.96	5061.9	5096.0	99.3	189903.9	1471303	7.75
		GL-255	2357.7	2379.0	99.1	88625.9	719165	8.11	14331.0	14432.6	99.3	537646.6	4279113	7.96
		GL-292	0.0	0.0	0.0	0.0	0	0.00	70146.6	80886.0	86.7	2627925.5	8044192	3.06
TOTAL HUSKY ENERGY			21613.1			812436.4	5951231	7.33	199986.1			7499569.5	38205127	5.09
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	32920.4	36150.0	91.1	1301014.2	9606949	7.38	198885.7	219310.0	90.7	7865575.0	56473305	7.18
MEAD CORPORATION	CORNWALL	GO-16-00	768.6	0.0	0.0	28707.2	210389	7.33	4652.6	0.0	0.0	174112.9	1579918	9.07
NEXEN/ROCK	PHILIPSBURG	GL-290	1005.6	1836.0	54.8	37529.0	297403	7.92	9521.5	11138.4	85.5	356163.6	2707815	7.60
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	4823.0	6750.0	71.5	181730.6	1578776	8.69	8246.9	20475.0	40.3	310743.2	2296023	7.39
	NAPIERVILLE		0.0	0.0	0.0	0.0	0	0.00	23771.4	34200.0	69.5	895706.4	7800693	8.71
	NIAGARA FALLS		2002.0	6750.0	29.7	75575.5	470419	6.22	9391.1	34200.0	27.5	354514.0	2277710	6.42
TOTAL NYSEG			6825.0			257306.1	2049195	7.96	49886.4			1877493.6	14644102	7.80
PROGAS	EMERSON	GL-270	6258.7	6750.0	92.7	235827.8	1631178	6.92	37638.3	40950.0	91.9	1418211.2	9700250	6.84
		GL-271	1932.0	2010.0	96.1	72797.8	471510	6.48	12718.1	12194.0	104.3	479218.0	3012161	6.29
		GL-295	5174.8	5142.0	100.6	195038.2	1054909	5.41	31334.2	31194.8	100.4	1180986.0	6356570	5.38
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	6231514	7.78	123115.3	128892.4	95.5	4638984.5	36316354	7.83
	NIAGARA FALLS	GL-101	42491.5	42600.0	99.7	1604054.1	10801691	6.73	216706.7	217260.0	99.7	8180677.9	55716334	6.81
		GL-109	21245.7	21246.0	100.0	802025.2	5214499	6.50	107635.8	108354.6	99.3	4063251.5	26934648	6.63
		GL-129	10486.8	75633.0	13.9	395876.7	2256175	5.70	106521.9	458840.2	23.2	4021201.7	22981023	5.71
		GL-178	10192.3	10197.0	100.0	384759.3	2413155	6.27	61805.3	61861.8	99.9	2333150.1	14466291	6.20
TOTAL PROGAS			119027.7			4490924.6	30074631	6.70	697475.6			26315680.8	175483631	6.67
SARANAC/SHELL	NAPIERVILLE	GL-197	39258.4	43350.0	90.6	1480434.2	8305153	5.61	230995.6	262990.0	87.8	8710843.9	48095630	5.52
SELKIRK	IROQUOIS	GL-157	11116.2	13935.0	79.8	417858.0	3216579	7.70	76400.2	84539.0	90.4	2867017.3	21590970	7.53
SELKIRK/IM OIL	IROQUOIS	GL-193	13463.3	16146.0	83.4	506085.4	2700840	5.34	87912.2	97952.4	89.7	3298529.8	16921498	5.13
SELKIRK/PANCDN	IROQUOIS	GL-194	13469.0	16146.0	83.4	506299.7	2724090	5.38	87917.9	97952.4	89.8	3298744.1	17128322	5.19
SELKRK/PROMARK	IROQUOIS	GL-192	11981.7	14370.0	83.4	450392.1	2360830	5.24	78260.2	87178.0	89.8	2936379.5	14885380	5.07
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85695.8	334606	3.90	13595.4	13595.4	100.0	519996.4	2009502	3.86

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: April 2004 / MOIS: Avril 2004 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH: November 2003 TO April 2004 / MOIS: Novembre 2003 À Avril 2004 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2114.6	2367.0	89.3	80862.3	315740	3.90	12871.0	14359.8	89.6	492288.8	1902268	3.86
TOTAL TALISMAN			4355.6			166558.2	650346	3.90	26466.4			1012285.2	3911770	3.86
TCPL	EMERSON	GL-187	35971.7	83550.0	43.1	1341744.4	7763331	5.79	135340.6	506870.0	26.7	5058619.8	28564381	5.65
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	34761.8	25245.0	137.7	1313996.0	5421242	4.13	200701.6	153153.0	131.0	7586520.3	30979141	4.08
		GL-249	12621.0	12621.0	100.0	477073.8	1223824	2.57	76567.4	76567.4	100.0	2894247.7	8255476	2.85
TOTAL TRANSCANADA ENGY LTD			47382.8			1791069.8	6645066	3.71	277269.0			10480768.0	39234617	3.74
VERMONT GAS	PHILIPSBURG	GL-289	4808.3	6798.0	70.7	179445.8	1433348	7.99	31825.7	41241.2	77.2	1190695.4	9326463	7.83
*TOTAL LENGTH	LONG TERM		1064344.2			40194446.5	253797434	6.31	6637652.3			250683389.9	1537202387	6.13
*************														
SHORT TERM *************														
ALCOA	CORNWALL	GO-33-02	4737.8	0.0	0.0	176909.5			36592.3	0.0	0.0	1369782.6		
	MONCHY		0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			4737.8			176909.5			67461.4			2526659.3		
ALLIANCE CANADA	ELMORE	GO-88-02	81534.4	0.0	0.0	3685354.9			522927.6	0.0	0.0	24440655.6		
ALTAGAS	CARDSTON	GO-124-02	587.0	0.0	0.0	21255.3			2788.3	0.0	0.0	102292.0		
AMERICAN CRYSTAL	EMERSON	GO-55-03	6403.6	0.0	0.0	239622.7			44906.3	0.0	0.0	1684226.9		
ANADARKO CDA	ELMORE	GO-4-04	10948.7	0.0	0.0	426889.8			68419.5	0.0	0.0	2667676.4		
	EMERSON		8486.1	0.0	0.0	316531.5			51355.9	0.0	0.0	1922177.8		
	MONCHY		34538.0	0.0	0.0	1295175.0			209325.6	0.0	0.0	7849710.0		
TOTAL ANADARKO CDA			53972.8			2038596.4			329101.0			12439564.2		
ANE	CHIPPAWA	GO-32-03	8499.0	0.0	0.0	321007.2			51560.6	0.0	0.0	1947443.9		
APACHE	ELMORE	GO-49-03	5112.9	0.0	0.0	213463.6			31877.2	0.0	0.0	1323574.5		
	KINGSGATE		8336.4	0.0	0.0	315949.6			50807.6	0.0	0.0	1930346.4		
	MONCHY		29854.4	0.0	0.0	1119540.0			180500.8	0.0	0.0	6764214.5		
TOTAL APACHE			43303.7			1648953.1			263185.6			10018135.4		
AVISTA CORP	KINGSGATE	GO-75-02	71409.6	0.0	0.0	2706423.9			617344.8	0.0	0.0	23425585.3		
AVISTA ENERGY	HUNTINGDON	GO-75-03	58648.1	0.0	0.0	2228627.8			429269.0	0.0	0.0	16312222.0		
	KINGSGATE		24622.7	0.0	0.0	935662.6			142748.5	0.0	0.0	5424443.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2004 / MOIS: Avril 2004 — MONTH: November 2003 TO April 2004 / MOIS: Novembre 2003 À Avril 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL AVISTA ENERGY			83270.8			3164290.4			572017.5			21736665.0		
BOISE CASCADE	SPRAGUE	GO-67-02	9736.6	0.0	0.0	363352.8			66860.1	0.0	0.0	2500465.7		
BP CANADA	CHIPPAWA	GO-93-03	0.0	0.0	0.0	0.0			113957.7	0.0	0.0	4307601.0		
	ELMORE		107246.0	0.0	0.0	4053898.7			712187.3	0.0	0.0	26920679.4		
	EMERSON		384329.9	0.0	0.0	14527669.9			2269409.1	0.0	0.0	85783662.2		
	HUNTINGDON		55253.5	0.0	0.0	2088582.3			217885.0	0.0	0.0	8236052.8		
	IROQUOIS		51568.4	0.0	0.0	1949285.5			210476.2	0.0	0.0	7956000.2		
	KINGSGATE		4674.3	0.0	0.0	176689.7			183035.3	0.0	0.0	6918735.3		
	MONCHY		367478.1	0.0	0.0	13890671.9			2217935.9	0.0	0.0	83837975.3		
	NIAGARA FALLS		18011.4	0.0	0.0	680830.9			441935.1	0.0	0.0	16705146.4		
	ST STEPHEN		25172.0	0.0	0.0	951501.6			227314.7	0.0	0.0	8592495.5		
TOTAL BP CANADA			1013733.6			38319130.4			6594136.3			249258348.2		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	41075.4	0.0	0.0	1552650.1			201269.5	0.0	0.0	7607986.9		
BURLINGTON MARKETING	ELMORE	GO-118-02	77937.4	0.0	0.0	3129186.7			493603.0	0.0	0.0	19639914.9		
	EMERSON		4024.9	0.0	0.0	160432.5			16067.3	0.0	0.0	638929.1		
	KINGSGATE		49598.1	0.0	0.0	1976980.3			320482.4	0.0	0.0	12613948.1		
	MONCHY		45551.7	0.0	0.0	1815690.8			274295.7	0.0	0.0	10809561.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			51448.7	0.0	0.0	2045634.4		
TOTAL BURLINGTON MARKETING			177112.1			7082290.3			1155897.1			45747987.5		
CALPINE CANADA	ELMORE	GO-48-03	20588.3	0.0	0.0	831561.4			129281.9	0.0	0.0	5224033.8		
	KINGSGATE		130330.5	0.0	0.0	4939526.1			652828.7	0.0	0.0	24764449.6		
TOTAL CALPINE CANADA			150918.8			5771087.6			782110.6			29988483.4		
CANADA IMP.OIL	ST STEPHEN	GO-46-02	24295.0	0.0	0.0	960138.4			131811.6	0.0	0.0	5172428.5		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61669.4		
	EMERSON		2508.6	0.0	0.0	93420.3			19311.3	0.0	0.0	719152.8		
	IROQUOIS		33951.0	0.0	0.0	1264335.3			205969.4	0.0	0.0	7684741.2		
TOTAL CARGILL GAS MKT			36459.6			1357755.6			226936.7			8465563.5		
CARGILL, INC	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			59.0	0.0	0.0	2228.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2004 / MOIS: Avril 2004 — MONTH: November 2003 TO April 2004 / MOIS: Novembre 2003 À Avril 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3 (April 2004)	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3 (Nov 2003 – Apr 2004)	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC	EMERSON	GO-50-03	5271.8	0.0	0.0	196321.8			115816.5	0.0	0.0	4313006.7		
	HUNTINGDON		19031.6	0.0	0.0	708736.8			166992.5	0.0	0.0	6223184.6		
	IROQUOIS		1411.9	0.0	0.0	53200.4			21356.5	0.0	0.0	801236.8		
	KINGSGATE		42433.6	0.0	0.0	1608233.5			241667.3	0.0	0.0	9151106.3		
	MONCHY		99608.6	0.0	0.0	3709424.4			1029530.1	0.0	0.0	38380056.8		
	NIAGARA FALLS		16197.4	0.0	0.0	611451.9			67366.6	0.0	0.0	2543089.2		
TOTAL CARGILL, INC			183954.9			6887368.8			1642788.5			61413908.7		
CHEHALIS POWER	HUNTINGDON	GO-98-02	23665.2	0.0	0.0	906377.1			230967.8	0.0	0.0	8837636.8		
CHEVRON CAN	ELMORE	GO-123-03	30663.4	0.0	0.0	1284796.5			128391.4	0.0	0.0	5382202.2		
	KINGSGATE		31396.4	0.0	0.0	1189923.6			152805.6	0.0	0.0	5799250.5		
TOTAL CHEVRON CAN			62059.8			2474720.1			281197.0			11181452.8		
CNR LTD	ELMORE	GO-1-04	45475.7	0.0	0.0	1846768.2			133908.6	0.0	0.0	5438028.3		
		GO-4-02	0.0	0.0	0.0	0.0			150911.6	0.0	0.0	6128520.2		
	KINGSGATE	GO-1-04	5663.8	0.0	0.0	214658.0			15989.2	0.0	0.0	605709.2		
		GO-4-02	0.0	0.0	0.0	0.0			24749.5	0.0	0.0	940481.0		
	MONCHY	GO-1-04	51606.8	0.0	0.0	1935255.0			154500.8	0.0	0.0	5794203.7		
		GO-4-02	0.0	0.0	0.0	0.0			158045.6	0.0	0.0	5921472.9		
TOTAL CNR LTD			102746.3			3996681.2			638105.3			24828415.3		
COENERGY II	NIAGARA FALLS	GO-103-02	2055.7	0.0	0.0	77582.1			2055.7	0.0	0.0	77582.1		
CONCORD ENERGY	HUNTINGDON	GO-76-02	19941.3	0.0	0.0	765746.0			50564.1	0.0	0.0	1941661.5		
	IROQUOIS		1128.4	0.0	0.0	42202.2			6314.4	0.0	0.0	236214.7		
	KINGSGATE		2380.6	0.0	0.0	90343.8			10159.6	0.0	0.0	385943.4		
TOTAL CONCORD ENERGY			23450.3			898291.9			67038.1			2563819.6		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	15415.3	0.0	0.0	579461.1			73379.6	0.0	0.0	2750646.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
	EMERSON		79862.5	0.0	0.0	3002031.4			423189.1	0.0	0.0	15861495.3		
	IROQUOIS		1659.9	0.0	0.0	62395.6			57041.9	0.0	0.0	2136059.6		
	MONCHY		30338.1	0.0	0.0	1140409.2			123018.7	0.0	0.0	4612194.2		
	NIAGARA FALLS		37028.4	0.0	0.0	1391897.6			162298.2	0.0	0.0	6082946.3		
	ST CLAIR		21050.6	0.0	0.0	791292.1			21050.6	0.0	0.0	791292.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: April 2004 / Avril 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À April 2004 / Avril 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL CONOCOPHILLIPS			185354.8			6967487.0			860260.1			32245183.4		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	0.0	0.0	0.0	0.0			198654.0	0.0	0.0	8042175.7		
		GO-18-04	48935.7	0.0	0.0	1979449.1			100950.3	0.0	0.0	4083439.7		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			17001.4	0.0	0.0	638273.3		
		GO-18-04	0.0	0.0	0.0	0.0			4350.2	0.0	0.0	163524.0		
TOTAL CONOCOPHILLIPS CANAD			48935.7			1979449.1			320955.9			12927412.7		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	0.0	0.0	0.0	0.0			270373.9	0.0	0.0	10896068.0		
		GO-19-04	51136.2	0.0	0.0	2060788.8			51136.2	0.0	0.0	2060788.8		
	MONCHY	GO-11-02	0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7		
TOTAL CONOCOPHILLIPS WSTRN			51136.2			2060788.8			391831.4			15590389.5		
CONSTELLATION	EMERSON	GO-44-03	0.0	0.0	0.0	0.0			46487.1	0.0	0.0	1740959.0		
	IROQUOIS		32320.7	0.0	0.0	1205238.9			330112.4	0.0	0.0	12343783.0		
	NIAGARA FALLS		52506.6	0.0	0.0	1986324.8			210508.6	0.0	0.0	7968363.6		
TOTAL CONSTELLATION			84827.3			3191563.7			587108.1			22053105.6		
CORAL ENERGY	CHIPPAWA	GO-117-02	8184.1	0.0	0.0	308786.1			59212.0	0.0	0.0	2234068.7		
	CORNWALL		910.2	0.0	0.0	34023.3			5030.4	0.0	0.0	188036.4		
	EAST HEREFORD		567.9	0.0	0.0	21205.4			9401.4	0.0	0.0	351804.2		
	ELMORE		196.7	0.0	0.0	7549.3			1434.9	0.0	0.0	54944.4		
	EMERSON		127363.8	0.0	0.0	4750669.6			896405.5	0.0	0.0	33526529.3		
	HUNTINGDON		14376.0	0.0	0.0	536224.8			85588.3	0.0	0.0	3200638.2		
	IROQUOIS		10409.0	0.0	0.0	388151.6			155847.8	0.0	0.0	5827384.3		
	NAPIERVILLE		122.1	0.0	0.0	4554.3			6191.5	0.0	0.0	231846.5		
	NIAGARA FALLS		19071.0	0.0	0.0	721456.0			99708.4	0.0	0.0	3774691.2		
	PHILIPSBURG		0.0	0.0	0.0	0.0			1997.3	0.0	0.0	74798.9		
	ST STEPHEN		57626.9	0.0	0.0	2151788.5			219747.6	0.0	0.0	8221583.0		
TOTAL CORAL ENERGY			238827.7			8924408.9			1540565.1			57686325.1		
CORAL RESOURCES	EMERSON	GO-116-02	12877.1	0.0	0.0	480315.8			77911.0	0.0	0.0	2913885.8		
	MONCHY		29574.0	0.0	0.0	1109025.0			144716.1	0.0	0.0	5438785.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2004 / MOIS: Avril 2004 — MONTH: November 2003 TO April 2004 / MOIS: Novembre 2003 À Avril 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL CORAL RESOURCES			42451.1			1589340.8			222627.1			8352671.6		
DEVON CANADA CORP.	KINGSGATE	GO-59-02	13383.2	0.0	0.0	507223.3			80689.0	0.0	0.0	3064257.1		
DOMINION ENERGY	ELMORE	GO-53-03	10366.0	0.0	0.0	418890.1			63966.9	0.0	0.0	2603500.9		
DOMINION EXPLORATION	ELMORE	GO-78-02	10009.6	0.0	0.0	390074.1			64098.8	0.0	0.0	2510265.7		
DUKE CANADA CORP	ELMORE	GO-57-03	67630.6	0.0	0.0	2709956.5			139506.6	0.0	0.0	5597218.5		
	KINGSGATE		173347.5	0.0	0.0	6583737.2			173347.5	0.0	0.0	6583737.2		
	ST STEPHEN		36328.0	0.0	0.0	1429143.5			206509.6	0.0	0.0	8124087.7		
TOTAL DUKE CANADA CORP			277306.0			10722837.3			519363.7			20305043.4		
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0			293680.9	0.0	0.0	11747234.0		
	EMERSON		0.0	0.0	0.0	0.0			157653.6	0.0	0.0	5940388.4		
	HUNTINGDON		79100.1	0.0	0.0	3024788.0			315692.2	0.0	0.0	12072197.1		
	IROQUOIS		2772.9	0.0	0.0	104482.1			13104.2	0.0	0.0	493765.9		
	KINGSGATE		0.0	0.0	0.0	0.0			778687.9	0.0	0.0	29589576.6		
	MONCHY		0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		8384.6	0.0	0.0	316516.8			69000.1	0.0	0.0	2604751.9		
	ST STEPHEN		0.0	0.0	0.0	0.0			40639.5	0.0	0.0	1598756.0		
TOTAL DUKE ENERGY			90257.5			3445786.8			1685984.6			64711620.8		
DYNEGY	CHIPPAWA	GO-34-03	53723.4	0.0	0.0	2000659.5			290357.0	0.0	0.0	10812895.2		
	IROQUOIS		92.5	0.0	0.0	3444.7			1101.3	0.0	0.0	41012.4		
TOTAL DYNEGY			53815.9			2004104.2			291458.3			10853907.6		
EL PASO MERCHANT EN	ELMORE	GO-98-03	149029.0	0.0	0.0	5834485.6			946506.0	0.0	0.0	37090906.2		
	NIAGARA FALLS		79474.0	0.0	0.0	3006501.6			492779.0	0.0	0.0	18639898.9		
TOTAL EL PASO MERCHANT EN			228503.0			8840987.1			1439285.0			55730805.1		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	0.0	0.0	0.0	0.0			371128.0	0.0	0.0	14666943.4		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	76652.8	0.0	0.0	3066112.0			479906.3	0.0	0.0	19171366.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	30570.2	0.0	0.0	1246652.7			193243.0	0.0	0.0	7869620.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH / MOIS: April 2004 / Avril 2004						MONTH / MOIS: November 2003 TO April 2004 / Novembre 2003 À Avril 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENBRIDGE GAS SERVICE	EMERSON	GO-80-03	0.0	0.0	0.0	0.0			54321.2	0.0	0.0	2031556.7		
	IROQUOIS		990.3	0.0	0.0	36928.3			8994.9	0.0	0.0	336497.9		
	ST STEPHEN		0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		
TOTAL ENBRIDGE GAS SERVICE			31560.5			1283581.0			264295.5			10543592.0		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	27761.6	0.0	0.0	1019683.6			113212.7	0.0	0.0	4158594.7		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	64446.8	0.0	0.0	2617828.9			269671.5	0.0	0.0	10954056.0		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
	KINGSGATE		0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
	MONCHY		0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		
		GO-128-03	285179.8	0.0	0.0	10693801.8			1145660.0	0.0	0.0	42960521.6		
	NIAGARA FALLS		10040.4	0.0	0.0	379828.4			10040.4	0.0	0.0	379828.4		
TOTAL ENCANA CORPORATION			387428.6			14711142.7			2375453.8			90202149.4		
ENCO GAS	HUNTINGDON	GO-104-02	1954.0	0.0	0.0	75678.4			13429.0	0.0	0.0	518313.1		
ENERGETIX, INC	CHIPPAWA	GO-90-03	9093.7	0.0	0.0	345013.8			107730.4	0.0	0.0	4081674.4		
ENERGY TRUST	ELMORE	GO-73-03	2036.2	0.0	0.0	90855.2			8566.3	0.0	0.0	378019.1		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	0.0	0.0	0.0	0.0			244004.0	0.0	0.0	9194070.0		
	IROQUOIS		4269.8	0.0	0.0	160885.3			108296.9	0.0	0.0	4080626.1		
	MONCHY		10668.5	0.0	0.0	404761.7			228692.5	0.0	0.0	8676591.6		
TOTAL ENGAGE ENERGY CANADA			14938.3			565647.0			580993.3			21951287.8		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0			12631.2	0.0	0.0	470385.9		
	IROQUOIS		25089.9	0.0	0.0	934347.9			119611.5	0.0	0.0	4454332.5		
	NIAGARA FALLS		285.8	0.0	0.0	10643.2			6856.2	0.0	0.0	255324.9		
TOTAL ENTERGY-KOCH CANADA			25375.7			944991.1			139098.9			5180043.3		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	17855.8	0.0	0.0	685662.7			80234.3	0.0	0.0	3080997.6		
HUNT OIL	ELMORE	GO-40-03	7932.0	0.0	0.0	312362.2			49482.4	0.0	0.0	1949485.7		
HUSKY ENERGY	CHIPPAWA	GO-14-03	608.5	0.0	0.0	22874.0			62065.0	0.0	0.0	2326653.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2004 / MOIS: Avril 2004 — MONTH: November 2003 TO April 2004 / MOIS: Novembre 2003 À Avril 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
HUSKY ENERGY	ELMORE	GO-14-03	22296.8	0.0	0.0	891872.0			144043.8	0.0	0.0	5775178.9		
	EMERSON		21214.8	0.0	0.0	797463.9			98429.3	0.0	0.0	3694129.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			4587.3	0.0	0.0	179035.4		
	IROQUOIS		6015.0	0.0	0.0	226103.0			23338.1	0.0	0.0	875284.0		
	KINGSGATE		2104.8	0.0	0.0	79771.9			13196.8	0.0	0.0	500707.7		
	MONCHY		131349.1	0.0	0.0	4925591.3			749809.4	0.0	0.0	28105961.9		
	NIAGARA FALLS		10848.0	0.0	0.0	407779.0			26372.4	0.0	0.0	989215.0		
TOTAL HUSKY ENERGY			194437.0			7351455.1			1121842.1			42446165.5		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	36927.3	0.0	0.0	1459366.9			222822.1	0.0	0.0	8812395.2		
IGI RESOURCES	HUNTINGDON	GO-133-03	179305.7	0.0	0.0	6813616.6			1048985.5	0.0	0.0	39861449.0		
	KINGSGATE		3508.4	0.0	0.0	132968.4			72995.4	0.0	0.0	2772694.2		
TOTAL IGI RESOURCES			182814.1			6946585.0			1121980.9			42634143.2		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10230.0	0.0	0.0	386182.5			62062.0	0.0	0.0	2342840.5		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10230.0	0.0	0.0	386182.5			62062.0	0.0	0.0	2342840.5		
INTALCO	HUNTINGDON	GO-7-03	2067.1	0.0	0.0	79128.6			12946.1	0.0	0.0	495251.6		
LOUIS DREYFUS	IROQUOIS	GO-60-03	0.0	0.0	0.0	0.0			875.6	0.0	0.0	32791.2		
	NIAGARA FALLS		333.8	0.0	0.0	12657.7			3107.1	0.0	0.0	117821.2		
TOTAL LOUIS DREYFUS			333.8			12657.7			3982.7			150612.4		
MARKEDON	ADEN	GO-103-03	161.4	0.0	0.0	6312.4			937.4	0.0	0.0	36466.9		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0			450.8	0.0	0.0	16905.0		
	EMERSON		0.0	0.0	0.0	0.0			98359.2	0.0	0.0	3688470.0		
	IROQUOIS		0.0	0.0	0.0	0.0			12562.2	0.0	0.0	471082.5		
TOTAL MIRANT CDA ENERGY			0.0			0.0			111372.2			4176457.5		
MONTANA-DAKOTA	MONCHY	GO-27-03	0.0	0.0	0.0	0.0			24174.5	0.0	0.0	906232.0		
N. AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0			226.4	0.0	0.0	8548.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1373.1	0.0	0.0	51848.3		
TOTAL N. AMERICAN			0.0			0.0			1599.5			60397.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	1072.2	0.0	0.0	40111.0			2704.6	0.0	0.0	101615.6		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0			2515.8	0.0	0.0	94946.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: April 2004 / MOIS: Avril 2004 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTH: November 2003 TO April 2004 / MOIS: Novembre 2003 À Avril 2004 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
NEXEN CANADA LTD.	ELMORE	GO-96-02	90330.7	0.0	0.0	3613228.0			570654.1	0.0	0.0	22828074.3		
	EMERSON		133722.5	0.0	0.0	4987849.1			796544.8	0.0	0.0	29800281.5		
	HUNTINGDON		16528.3	0.0	0.0	633033.9			16528.3	0.0	0.0	633033.9		
	IROQUOIS		426.5	0.0	0.0	15904.2			31270.8	0.0	0.0	1169644.7		
	MONCHY		126581.1	0.0	0.0	4746791.3			1067449.1	0.0	0.0	40011020.3		
	NIAGARA FALLS		74752.2	0.0	0.0	2827875.9			422511.4	0.0	0.0	15983388.4		
	ST CLAIR		1046.3	0.0	0.0	39142.1			5475.2	0.0	0.0	205580.2		
TOTAL NEXEN CANADA LTD.			443387.6			16863824.4			2910433.7			110631023.3		
NJR ENERGY	IROQUOIS	GO-24-02	3654.3	0.0	0.0	136743.9			27743.1	0.0	0.0	1041506.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			38738.2	0.0	0.0	1455335.9		
	ST CLAIR		0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7		
TOTAL NJR ENERGY			3654.3			136743.9			67335.5			2528909.2		
NW NATURAL GAS	KINGSGATE	GO-89-03	47648.0	0.0	0.0	1828253.7			419259.0	0.0	0.0	16086967.4		
NYSEG	CHIPPAWA	GO-21-02	8701.3	0.0	0.0	327081.1			42923.4	0.0	0.0	1608296.5		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	546.7	0.0	0.0	24798.3			3529.0	0.0	0.0	157984.2		
ONEOK ENERGY	MONCHY	GO-65-03	51357.0	0.0	0.0	1925887.5			311173.9	0.0	0.0	11663771.2		
OXY ENERGY CANADA	MONCHY	GO-62-03	43617.0	0.0	0.0	1635637.5			262751.2	0.0	0.0	9858692.8		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	443960.7	0.0	0.0	16826111.2			2907498.6	0.0	0.0	110415610.8		
PACIFICORP ENERGY	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6		
		GO-7-04	63081.7	0.0	0.0	2390796.5			113159.5	0.0	0.0	4291749.8		
	MONCHY	GO-7-02	0.0	0.0	0.0	0.0			4555.2	0.0	0.0	171411.9		
TOTAL PACIFICORP ENERGY			63081.7			2390796.5			385827.4			14651444.2		
PETRO-CANADA	ELMORE	GO-84-03	86912.4	0.0	0.0	3508653.5			545914.9	0.0	0.0	21976140.1		
	KINGSGATE		23886.8	0.0	0.0	905309.8			146599.6	0.0	0.0	5562533.3		
	MONCHY		51688.5	0.0	0.0	1938318.8			315092.1	0.0	0.0	11810631.5		
TOTAL PETRO-CANADA			162487.7			6352282.0			1007606.6			39349304.8		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	272.0	0.0	0.0	10289.8			48542.0	0.0	0.0	1837847.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: April 2004 / Avril 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À April 2004 / Avril 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PETROCOM			272.0			10289.8			51672.0			1955942.7		
PIONEER	ELMORE	GO-90-02	79938.4	0.0	0.0	3246113.5			500135.3	0.0	0.0	20322784.3		
PITTSFIELD	NIAGARA FALLS	GO-83-02	22685.0	0.0	0.0	848872.7			158239.0	0.0	0.0	5934888.7		
PORTLAND G.E.	KINGSGATE	GO-92-03	21166.2	0.0	0.0	802199.0			166812.2	0.0	0.0	6328639.1		
PROGAS	ELMORE	GO-16-03	70131.0	0.0	0.0	2676198.9			441952.5	0.0	0.0	16864907.3		
	EMERSON		6184.5	0.0	0.0	233105.4			36929.5	0.0	0.0	1391893.6		
	NIAGARA FALLS		15135.0	0.0	0.0	571346.3			156734.9	0.0	0.0	5916742.5		
TOTAL PROGAS			91450.5			3480650.6			635616.9			24173543.4		
PUGET SOUND	HUNTINGDON	GO-132-03	59649.0	0.0	0.0	2285153.3			148693.6	0.0	0.0	5691109.2		
		GO-15-02	0.0	0.0	0.0	0.0			425021.9	0.0	0.0	16257004.9		
TOTAL PUGET SOUND			59649.0			2285153.3			573715.5			21948114.1		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	487.2	0.0	0.0	18425.9			4391.3	0.0	0.0	166118.0		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			19212.4	0.0	0.0	727559.6		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1427.3	0.0	0.0	53295.4			10051.5	0.0	0.0	376242.1		
RG&E	CHIPPAWA	GO-106-03	35925.4	0.0	0.0	1356902.4			315050.6	0.0	0.0	11899461.3		
RUMFORD	EAST HEREFORD	GO-16-02	0.0	0.0	0.0	0.0			169472.6	0.0	0.0	6385727.6		
SDG&E	KINGSGATE	GO-44-02	42020.9	0.0	0.0	1592171.9			263683.8	0.0	0.0	10013384.1		
SEMINOLE	ELMORE	GO-1-03	969.6	0.0	0.0	38958.5			4371.1	0.0	0.0	175832.8		
	EMERSON		1051.4	0.0	0.0	39217.2			1051.4	0.0	0.0	39217.2		
TOTAL SEMINOLE			2021.0			78175.7			5422.5			215050.0		
SETC	EMERSON	GO-112-03	4372.0	0.0	0.0	163075.6			68698.0	0.0	0.0	2572209.5		
	HUNTINGDON		29274.0	0.0	0.0	1095433.0			172874.0	0.0	0.0	6487890.3		
	IROQUOIS		13014.0	0.0	0.0	485292.1			243638.0	0.0	0.0	9110862.8		
	KINGSGATE		34950.0	0.0	0.0	1307828.9			183613.0	0.0	0.0	6888835.4		
	NIAGARA FALLS		34870.0	0.0	0.0	1319132.2			126656.0	0.0	0.0	4791054.3		
	ST STEPHEN		11257.0	0.0	0.0	444764.1			28865.0	0.0	0.0	1140214.1		
TOTAL SETC			127737.0			4815525.8			824344.0			30991066.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: April 2004 / Avril 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À April 2004 / Avril 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SIERRA PRODUCTION	SIERRA	GO-95-02	6300.5	0.0	0.0	225873.6			31840.9	0.0	0.0	1124444.1		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	0.0	0.0	0.0	0.0			101368.6	0.0	0.0	3828692.1		
		GO-2-04	36023.7	0.0	0.0	1360615.2			89188.0	0.0	0.0	3368630.8		
TOTAL SITHE/INDEPEND			36023.7			1360615.2			190556.6			7197322.9		
SMUD	KINGSGATE	GO-18-02	0.0	0.0	0.0	0.0			110052.3	0.0	0.0	4131293.9		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	3828.0	0.0	0.0	144966.4			33296.0	0.0	0.0	1260308.3		
	CORNWALL		1404.0	0.0	0.0	52425.4			7217.0	0.0	0.0	270064.9		
	EAST HEREFORD		6636.0	0.0	0.0	247788.2			19586.0	0.0	0.0	732859.0		
	IROQUOIS		16587.0	0.0	0.0	618529.2			68393.0	0.0	0.0	2555868.9		
	NIAGARA FALLS		10716.0	0.0	0.0	405386.3			99370.0	0.0	0.0	3760213.5		
TOTAL SPRAGUE ENERGY			39171.0			1469095.5			227862.0			8579314.6		
ST.LAWRENCE	CORNWALL	GO-105-02	9446.5	0.0	0.0	352826.8			89198.1	0.0	0.0	3337932.3		
	IROQUOIS		508.4	0.0	0.0	18988.7			5044.1	0.0	0.0	188876.8		
TOTAL ST.LAWRENCE			9954.9			371815.5			94242.2			3526809.0		
SUMMIT	ELMORE	GO-58-02	15343.7	0.0	0.0	624642.0			96502.0	0.0	0.0	3928030.9		
SUNCOR ENERGY	KINGSGATE	GO-25-03	19476.9	0.0	0.0	740122.2			51982.9	0.0	0.0	1975350.2		
TALISMAN	ELMORE	GO-47-03	33260.4	0.0	0.0	1247265.0			203323.2	0.0	0.0	7902083.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			33260.4			1247265.0			207465.9			8060334.2		
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0			4863.5	0.0	0.0	184667.1		
	CHIPPAWA		2170.9	0.0	0.0	82125.2			2170.9	0.0	0.0	82125.2		
	EAST HEREFORD		8991.7	0.0	0.0	335750.1			8991.7	0.0	0.0	335750.1		
	ELMORE		30483.4	0.0	0.0	1203484.6			192252.9	0.0	0.0	7628740.8		
	EMERSON		8422.5	0.0	0.0	314159.2			229084.0	0.0	0.0	8572963.5		
	IROQUOIS		0.0	0.0	0.0	0.0			9824.4	0.0	0.0	367425.5		
	KINGSGATE		0.0	0.0	0.0	0.0			77428.3	0.0	0.0	2911349.4		
	MONCHY		117116.1	0.0	0.0	4393024.7			669758.3	0.0	0.0	25133307.1		
	NIAGARA FALLS		4066.3	0.0	0.0	153828.1			27823.7	0.0	0.0	1053288.6		
TOTAL TENASKA MARKETING			171250.9			6482371.9			1222197.7			46269617.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM			MONTH: MOIS: April 2004 Avril 2004						MONTH: MOIS: November 2003 Novembre 2003 TO À April 2004 Avril 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TERASEN GAS	HUNTINGDON	GO-66-03	1.9	0.0	0.0	73.0			19.9	0.0	0.0	764.2		
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0			10648.1	0.0	0.0	406885.9		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		4270.4	0.0	0.0	161762.8			26263.2	0.0	0.0	994850.0		
	NIAGARA FALLS		14574.2	0.0	0.0	552070.7			40070.7	0.0	0.0	1517878.2		
TOTAL TXU ENERGY			18844.6			713833.5			66397.8			2515148.7		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	252.0	0.0	0.0	9510.5			4168.1	0.0	0.0	157304.1		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	11370.4	0.0	0.0	429118.9			55335.0	0.0	0.0	2088343.0		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	2801.5	0.0	0.0	105728.6			13973.1	0.0	0.0	527344.8		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	5483.2	0.0	0.0	208197.1			27667.5	0.0	0.0	1051326.7		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	11364.1	0.0	0.0	428881.2			50950.5	0.0	0.0	1922872.0		
TOTAL U.S. GYPSUM			31271.2			1181436.3			179100.1			6768545.3		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WASATCH	HUNTINGDON	GO-23-04	4227.0	0.0	0.0	158301.2			4227.0	0.0	0.3	158301.2		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		
		GO-120-03	0.0	0.0	0.0	0.0			2759.9	0.0	0.0	104517.4		
TOTAL WESTERN GAS			0.0			0.0			4750.3			179893.9		
WEYERHAEUSER	HUNTINGDON	GO-64-03	22868.3	0.0	0.0	875855.9			157469.9	0.0	0.0	6040717.0		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		15547.7	0.0	0.0	584438.0			17167.9	0.0	0.0	645194.5		
	IROQUOIS		449.1	0.0	0.0	16881.7			758.7	0.0	0.0	28482.4		
	MONCHY		6232.9	0.0	0.0	236787.9			32252.9	0.0	0.0	1213058.1		
TOTAL WPS ENERGY CANADA CO			22229.7			838107.6			50216.1			1888101.9		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			3169.1	0.0	0.0	125528.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2004 / MOIS: Avril 2004 — MONTH: November 2003 TO April 2004 / MOIS: Novembre 2003 À Avril 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		6736703.1			257630409.4	1657043724	6.43	44507474.8			1702214863.7	10867187052	6.38
*TOTAL			7801047.3			297824855.9	1910841158	6.42	51145127.1			1952898253.6	12404389439	6.35

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: April 2004 / Avril 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À April 2004 / Avril 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
*************														
SHORT TERM														
*************														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			905.9	0.0	0.0	34424.2		
BP CANADA	COURTRIGHT	GO-94-03	11798.8	0.0	0.0	445994.6			179514.3	0.0	0.0	6785640.4		
CARGILL, INC.	ST CLAIR	GO-51-03	25396.1	0.0	0.0	945750.8			258051.4	0.0	0.0	9609834.6		
COENERGY II	COURTRIGHT	GO-33-03	0.0	0.0	0.0	0.0			380846.9	0.0	0.0	14373162.6		
	ST CLAIR		0.0	0.0	0.0	0.0			156227.7	0.0	0.0	5896033.7		
TOTAL COENERGY II			0.0			0.0			537074.6			20269196.3		
CONOCOPHILLIPS	COURTRIGHT	GO-56-02	1403.4	0.0	0.0	52753.8			3647.4	0.0	0.0	137105.8		
	OJIBWAY (WINDSOR)		3884.8	0.0	0.0	146029.6			13897.9	0.0	0.0	521301.7		
	ST CLAIR		45743.9	0.0	0.0	1719513.2			131742.5	0.0	0.0	4939789.1		
TOTAL CONOCOPHILLIPS			51032.1			1918296.6			149287.8			5598196.6		
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0			38485.6	0.0	0.0	1449326.7		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
		GO-82-03	10355.6	0.0	0.0	394341.3			44583.2	0.0	0.0	1690966.5		
	COURTRIGHT	GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
		GO-82-03	258201.0	0.0	0.0	9938156.9			1333136.3	0.0	0.0	50926087.8		
TOTAL ENBRIDGE GAS DIST			268556.6			10332498.2			1651925.5			63011583.4		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03	234.4	0.0	0.0	8926.0			13882.0	0.0	0.0	526614.5		
	COURTRIGHT		71602.5	0.0	0.0	2506087.5			421146.6	0.0	0.0	15815141.1		
	ST CLAIR		0.0	0.0	0.0	0.0			52164.6	0.0	0.0	1959998.0		
TOTAL ENBRIDGE GAS SERVICE			71836.9			2515013.5			487193.2			18301753.6		
ENCANA CORPORATION	CARDSTON	GO-17-04	8539.6	0.0	0.0	316563.0			14343.0	0.0	0.0	531927.1		
		GO-8-02	0.0	0.0	0.0	0.0			16224.1	0.0	0.0	604949.6		
TOTAL ENCANA CORPORATION			8539.6			316563.0			30567.1			1136876.8		
MICHCON	COURTRIGHT	GO-30-02	19736.2	0.0	0.0	759646.4			92314.9	0.0	0.0	3506970.4		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	183178.3	0.0	0.0	7050533.1			1232112.5	0.0	0.0	46988694.5		
	SARNIA		66488.2	0.0	0.0	2487323.6			585035.2	0.0	0.0	21988982.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2004 / MOIS: Avril 2004 — MONTH: November 2003 TO April 2004 / MOIS: Novembre 2003 À Avril 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN CANADA LTD.	SAULT STE MARIE	GO-97-02	8481.2	0.0	0.0	316518.4			75088.6	0.0	0.0	2810329.4		
	ST CLAIR		0.0	0.0	0.0	0.0			58077.8	0.0	0.0	2190824.7		
TOTAL NEXEN CANADA LTD.			258147.7			9854375.0			1950314.1			73978830.9		
NJR ENERGY	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0			8712.5	0.0	0.0	327067.3		
ONEOK ENERGY	COURTRIGHT	GO-72-03	4931.4	0.0	0.0	189809.6			4931.4	0.0	0.0	189809.6		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	1449.7	0.0	0.0	55799.0			4887.6	0.0	0.0	186675.9		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	1538.9	0.0	0.0	58079.6			6255.9	0.0	0.0	236098.8		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2809.0	0.0	0.0	105843.1			16990.0	0.0	0.0	640183.2		
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	1013.0	0.0	0.0	37896.3			4578.4	0.0	0.0	171997.4		
	LOOMIS		0.0	0.0	0.0	0.0			11677.0	0.0	0.0	434558.7		
	ST CLAIR		1008.3	0.0	0.0	37720.5			1008.3	0.0	0.0	37720.5		
TOTAL SEMINOLE			2021.3			75616.8			17263.7			644276.6		
TENASKA MARKETING	COURTRIGHT	GO-79-03	508.0	0.0	0.0	19552.9			122160.8	0.0	0.0	4654253.2		
	LOOMIS		16257.3	0.0	0.0	604934.1			115051.8	0.0	0.0	4275915.0		
TOTAL TENASKA MARKETING			16765.3			624487.0			237212.6			8930168.2		
UNION GAS	OJIBWAY (WINDSOR)	GO-43-03	18958.3	0.0	0.0	718140.4			254967.7	0.0	0.0	9658176.4		
	ST CLAIR		63460.8	0.0	0.0	2403895.2			389681.5	0.0	0.0	14761137.2		
TOTAL UNION GAS			82419.1			3122035.6			644649.2			24419313.5		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	CORUNNA	GO-87-02	0.0	0.0	0.0	0.0			105272.3	0.0	0.0	4013430.2		
	COURTRIGHT		0.0	0.0	0.0	0.0			70806.3	0.0	0.0	2701214.2		
TOTAL WPS ENERGY SERVICES			0.0			0.0			176078.6			6714644.5		
*TOTAL LENGTH	SHORT TERM		826978.7			31319808.8	219524692	7.01	6492970.6			245984173.4	1631991208	6.63
*TOTAL			826978.7			31319808.8	219524692	7.01	6492970.6			245984173.4	1631991208	6.63

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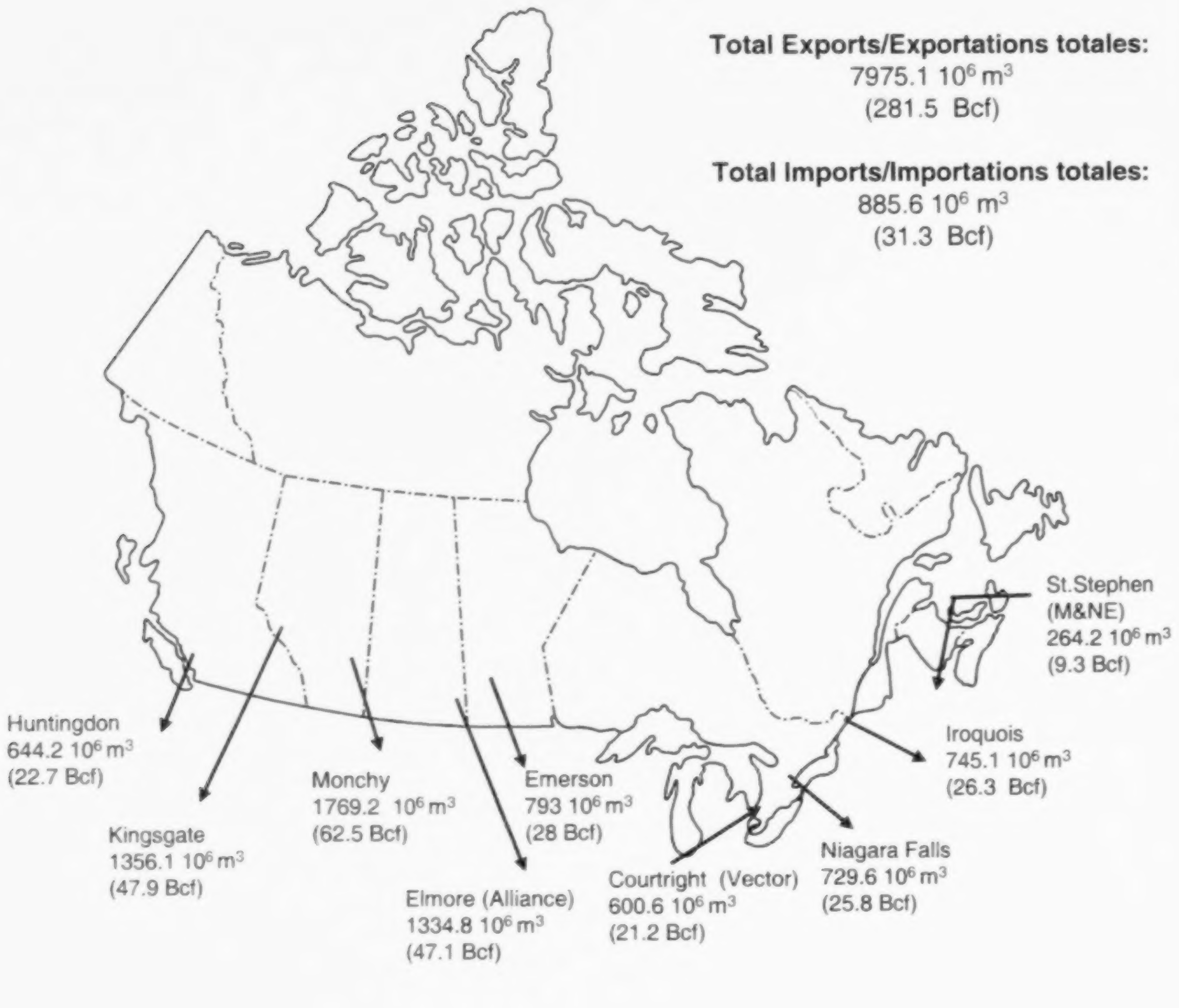
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/MAI 2004

Total Exports/Exportations totales:
7975.1 10^6 m^3
(281.5 Bcf)

Total Imports/Importations totales:
885.6 10^6 m^3
(31.3 Bcf)



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2004/mai 2004

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
May

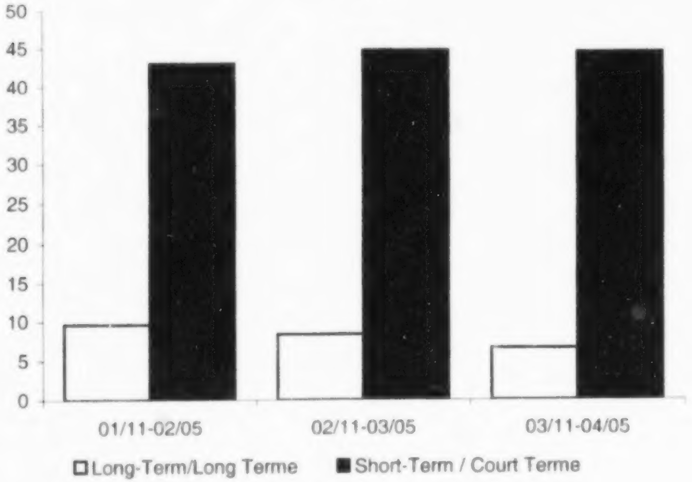


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

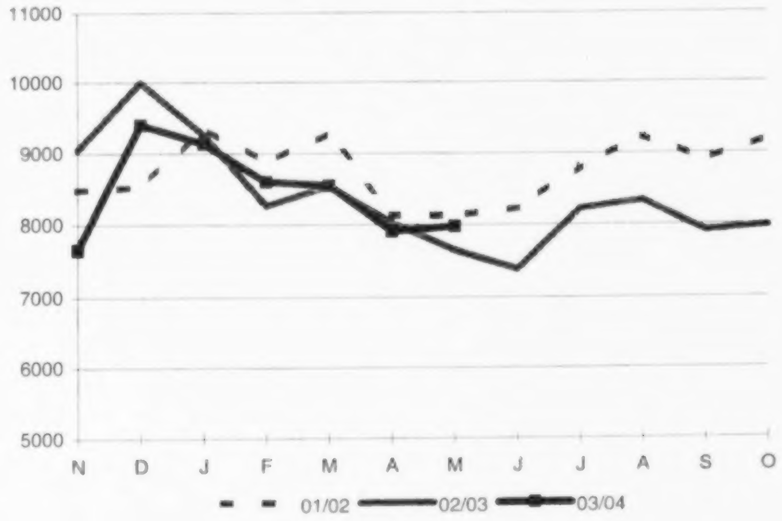


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

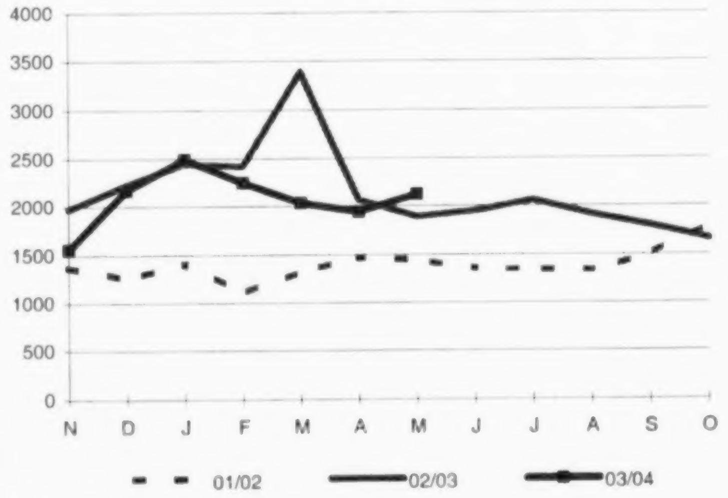
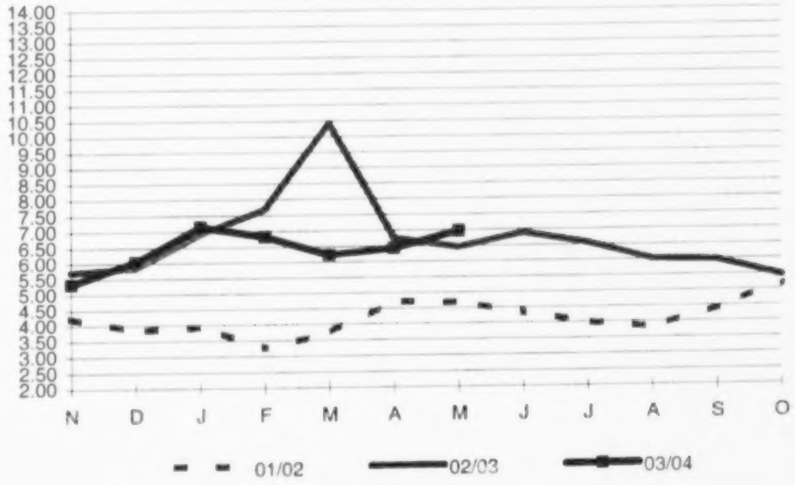


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2004/mai 2004

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) May

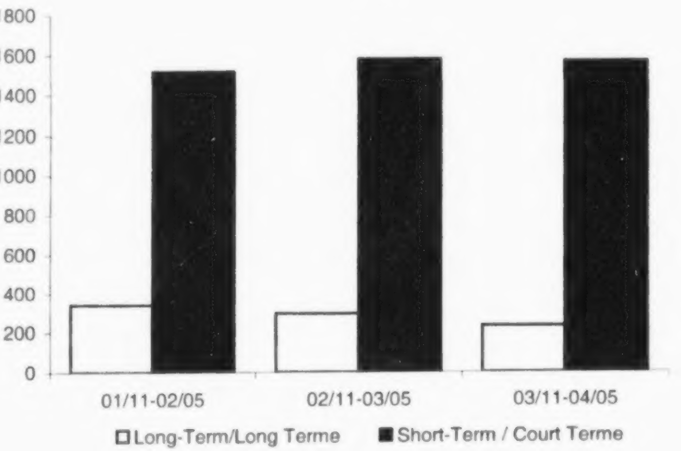


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

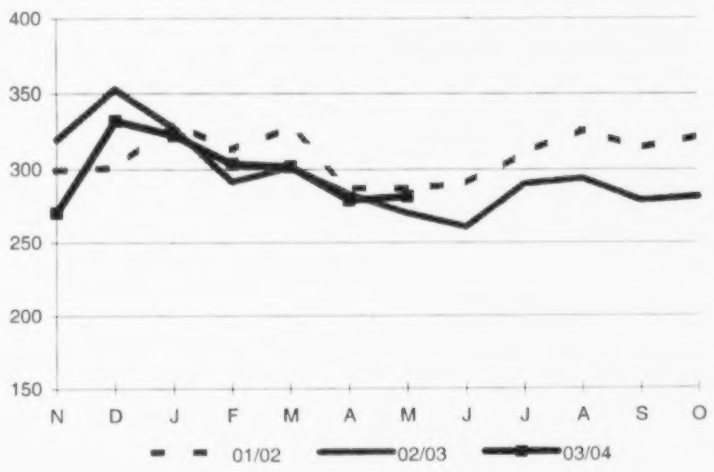


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

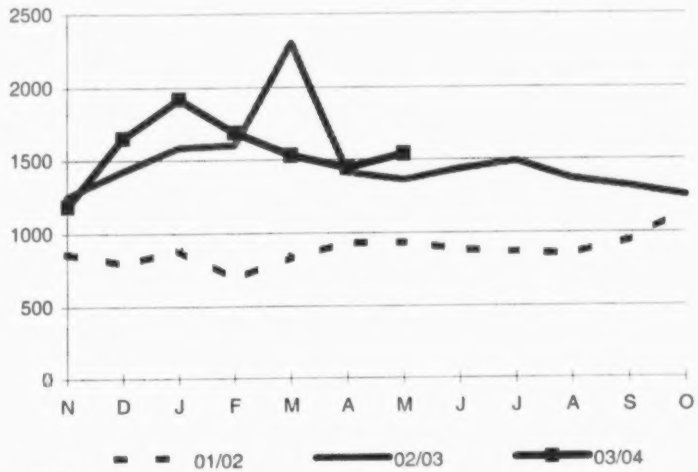


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)

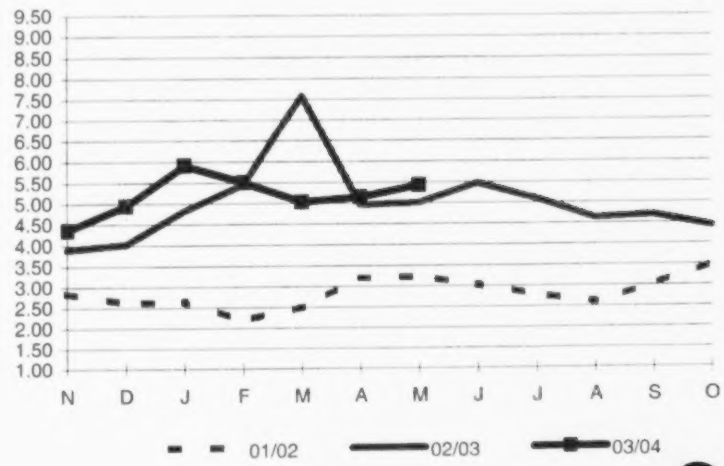


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois		Variation	Cumulative to date		Variation
		2003-05	2004-05	% Change	2002-11-2003-05	2003-11-2004-05	% Change
Volume (Millions M3)	Long-term / Long terme	1365.1	1090.4	-20.1%	9749.8	7728.0	-20.7%
	Short-term / Court terme	6285.0	6884.7	9.5%	51026.8	51498.3	0.9%
	Total	7650.1	7975.1	4.2%	60776.6	59226.3	-2.6%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	314.9	280.4	-11.0%	2394.9	1817.6	-24.1%
	Short-term / Court terme	1,572.7	1840.4	17.0%	14002.8	12737.2	-9.0%
	Total	1887.6	2120.8	12.4%	16397.8	14554.9	-11.2%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.11	6.80	11.3%	6.51	6.23	-4.3%
	Short-term / Court terme	6.54	7.00	7.0%	7.18	6.47	-9.9%
	Total	6.46	6.97	7.9%	7.07	6.44	-9.0%
Volume (BCF)	Long-term / Long terme	48.2	38.5	-20.1%	344.2	272.8	-20.7%
	Short-term / Court terme	221.9	243.0	9.5%	1801.3	1817.9	0.9%
	Total	270.1	281.5	4.2%	2145.5	2090.7	-2.6%
Revenue/Recettes (Millions $US)	Long-term / Long terme	227.5	203.4	-10.6%	1599.0	1368.4	-14.4%
	Short-term / Court terme	1135.9	1335.2	17.5%	9341.3	9594.9	2.7%
	Total	1363.4	1538.7	12.9%	10940.3	10963.3	0.2%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.74	5.30	11.8%	4.66	5.03	7.9%
	Short-term / Court terme	5.07	5.45	7.5%	5.14	5.23	1.7%
	Total	5.01	5.43	8.3%	5.06	5.20	2.8%

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2003-05	2004-05	% CHANGE VARIATION EN %	2003-05	2004-05	% CHANGE VARIATION EN %	2002-11 2003-05	2003-11 2004-05	% CHANGE VARIATION EN %	2002-11 2003-05	2003-11 2004-05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1365.1	1090.4	-20.1	6.11	6.80	11.3	9749.8	7728.0	-20.7	6.51	6.23	-4.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3167.9	4275.8	35.0	6.66	6.95	4.3	24947.8	32621.5	30.8	7.28	6.46	-11.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3117.1	2608.9	-16.3	6.42	7.04	9.7	26079.0	18876.8	-27.6	7.09	6.47	-8.7
TOTAL - TERM/TERME	7650.1	7975.1	4.2	6.47	6.96	7.6	60776.6	59226.3	-2.6	7.08	6.44	-9.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	944.8	1069.0	13.1	6.23	6.71	7.7	7575.8	7446.4	-1.7	6.23	6.17	-1.1
MIDWEST/MIDWEST	3514.5	3552.3	1.1	6.48	6.97	7.6	26870.0	27113.5	0.9	7.13	6.39	-10.4
MOUNTAIN/ROCHEUSES	0.5	18.8	3777.3	5.61	6.82	21.6	3.1	80.9	2495.6	6.36	6.21	-2.5
NORTHEAST/NORD-EST	2381.7	2456.8	3.2	6.68	7.39	10.7	19651.8	17639.0	-10.2	7.59	6.94	-8.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	808.6	878.1	8.6	6.03	5.99	-0.7	6675.9	6946.5	4.1	6.30	5.63	-10.6
TOTAL - REGION/RÉGION	7650.1	7975.1	4.2	6.47	6.96	7.6	60776.6	59226.3	-2.6	7.08	6.44	-9.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	680.0	806.2	18.6	6.22	6.27	0.8	5854.7	6495.8	11.0	6.69	6.08	-9.2
LDC/SDL	1292.1	1634.1	26.5	6.55	6.94	5.9	9985.9	11340.9	13.6	6.82	6.31	-7.5
MARKETING CO./COMMERCIALISATEURS	5353.8	5472.7	2.2	6.49	7.07	9.0	42782.8	40221.4	-6.0	7.22	6.51	-9.8
PIPELINE/PIPELINES	324.2	62.1	-80.8	6.23	6.37	2.3	2153.3	1168.2	-45.7	6.32	6.93	9.6
TOTAL - CUSTOMER TYPE/CLIENT	7650.1	7975.1	4.2	6.47	6.96	7.62	60776.6	59226.3	-2.6	7.08	6.44	-9.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-05	2004-05	% CHANGE VARIATION EN %	2003-05	2004-05	% CHANGE VARIATION EN %	2002-11 2003-05	2003-11 2004-05	% CHANGE VARIATION EN %	2002-11 2003-05	2003-11 2004-05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	48.2	38.5	-20.1	4.74	5.30	11.8	344.2	272.8	-20.7	4.66	5.03	7.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	111.8	150.9	35.0	5.16	5.41	4.8	880.7	1151.6	30.8	5.21	5.22	0.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	110.0	92.1	-16.3	4.97	5.48	10.2	920.6	666.4	-27.6	5.07	5.23	3.1
TOTAL - TERM/TERME	270.1	281.5	4.2	5.01	5.42	8.1	2145.5	2090.7	-2.6	5.06	5.20	2.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	33.4	37.7	13.1	4.83	5.22	8.2	267.4	262.9	-1.7	4.46	4.98	11.7
MIDWEST/MIDWEST	124.1	125.4	1.1	5.03	5.43	8.0	948.5	957.1	0.9	5.11	5.16	1.0
MOUNTAIN/ROCHEUSES	0.0	0.7	3777.3	4.35	5.31	22.2	0.1	2.9	2495.6	4.58	4.99	9.0
NORTHEAST/NORD-EST	84.1	86.7	3.2	5.18	5.76	11.2	693.7	622.7	-10.2	5.43	5.61	3.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	28.5	31.0	8.6	4.67	4.66	-0.3	235.7	245.2	4.1	4.51	4.55	1.0
TOTAL - REGION/RÉGION	270.1	281.5	4.2	5.01	5.42	8.1	2145.5	2090.7	-2.6	5.06	5.20	2.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	24.0	28.5	18.6	4.82	4.88	1.23	206.7	229.3	11.0	4.78	4.91	2.7
LDC/SDL	45.6	57.7	26.5	5.08	5.40	6.35	352.5	400.3	13.6	4.89	5.10	4.3
MARKETING CO./COMMERCIALISATEURS	189.0	193.2	2.2	5.03	5.50	9.45	1510.3	1419.9	-6.0	5.17	5.26	1.8
PIPELINE/PIPELINES	11.4	2.2	-80.8	4.83	4.96	2.77	76.0	41.2	-45.7	4.54	5.64	24.4
TOTAL - CUSTOMER TYPE/CLIENT	270.1	281.5	4.2	5.01	5.42	8.1	2145.5	2090.7	-2.6	5.06	5.20	2.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-05	VOLUME (MILLIONS M3) 2004-05	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-05	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-05	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-05	VOLUME (MILLIONS M3) 2003-11-2004-05	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-05	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-05	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	28.9	28.0	-2.9				218.0	202.8	-7.0			
	TOTAL	ADEN	28.9	28.0	-2.9				218.0	202.8	-7.0			
CARDSTON		SHORT-TERM/COURT TERME	0.6	5.8	935.9				4.1	13.4	230.4			
	TOTAL	CARDSTON	0.6	5.8	935.9				4.1	13.4	230.4			
CHIPPAWA		LONG-TERM/LONG TERME	8.7	0.0	-100.0	8.33	0.00	-100.0	56.4	8.5	-85.0	8.52	7.17	-15.9
		SHORT-TERM/COURT TERME	80.3	105.2	30.9	7.43	8.59	15.6	1830.8	1471.5	-19.6	8.38	7.53	-10.1
	TOTAL	CHIPPAWA	89.0	105.2	18.1	7.52	8.59	14.3	1887.2	1479.9	-21.6	8.38	7.53	-10.2
CORNWALL		LONG-TERM/LONG TERME	0.8	0.8	0.7	7.41	8.22	10.9	5.0	5.4	8.6	8.72	8.95	2.6
		SHORT-TERM/COURT TERME	8.6	11.9	39.3	7.06	8.12	14.9	145.5	160.0	9.9	8.17	8.22	0.7
	TOTAL	CORNWALL	9.4	12.7	36.1	7.09	8.12	14.5	150.6	165.5	9.9	8.19	8.25	0.7
EAST HEREFORD		LONG-TERM/LONG TERME	25.5	23.7	-7.0	4.00	5.09	27.3	454.8	392.6	-13.7	7.10	5.59	-21.3
		SHORT-TERM/COURT TERME	59.9	65.1	8.7				403.2	273.3	-32.2			
	TOTAL	EAST HEREFORD	85.4	88.8	4.0				858.0	665.9	-22.4			
ELMORE		SHORT-TERM/COURT TERME	1306.7	1334.8	2.2	6.77	7.18	6.1	9473.8	9671.8	2.1	7.44	6.49	-12.8
	TOTAL	ELMORE	1306.7	1334.8	2.2	6.77	7.18	6.1	9473.8	9671.8	2.1	7.44	6.49	-12.8
EMERSON		LONG-TERM/LONG TERME	140.1	112.9	-19.4	5.87	5.47	-6.8	875.8	641.3	-26.8	6.37	5.04	-20.9
		SHORT-TERM/COURT TERME	572.6	680.1	18.8	6.43	7.00	9.0	6126.2	6549.1	6.9	6.99	6.44	-7.9
	TOTAL	EMERSON	712.7	793.0	11.3	6.32	6.79	7.4	7002.0	7190.4	2.7	6.91	6.31	-8.7
HUNTINGDON		LONG-TERM/LONG TERME	106.3	39.5	-62.8	5.69	3.98	-30.1	832.2	274.0	-67.1	6.18	4.25	-31.3
		SHORT-TERM/COURT TERME	622.3	604.7	-2.8	6.12	6.59	7.7	4655.9	4218.5	-9.4	6.30	5.84	-7.3
	TOTAL	HUNTINGDON	728.6	644.2	-11.6	6.06	6.43	6.2	5488.1	4492.6	-18.1	6.29	5.75	-8.6
IROQUOIS		LONG-TERM/LONG TERME	499.8	467.9	-6.4	6.71	7.73	15.3	3441.7	3189.7	-7.3	6.61	7.03	6.3
		SHORT-TERM/COURT TERME	176.2	277.1	57.3	6.90	8.41	21.7	2285.0	1986.8	-13.0	8.77	7.92	-9.6
	TOTAL	IROQUOIS	675.9	745.1	10.2	6.76	7.98	18.1	5726.7	5176.5	-9.6	7.47	7.37	-1.3
KINGSGATE		LONG-TERM/LONG TERME	172.7	76.8	-55.5	4.33	4.05	-6.3	1031.8	695.3	-32.6	4.95	4.64	-6.3
		SHORT-TERM/COURT TERME	860.7	1279.3	48.6	6.49	6.38	-1.8	8068.1	9604.8	19.0	6.31	5.99	-4.9

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2003-05	VOLUME (MILLIONS M3) 2004-05	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-05	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-05	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-05	VOLUME (MILLIONS M3) 2003-11-2004-05	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-05	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-05	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1033.4	1356.1	31.2	6.13	6.25	1.8	9099.9	10300.2	13.2	6.15	5.90	-4.0
MONCHY	LONG-TERM/LONG TERME	136.8	132.6	-3.1	6.32	6.64	5.1	935.9	911.2	-2.6	6.55	5.73	-12.6
	SHORT-TERM/COURT TERME	1727.7	1636.5	-5.3	6.36	7.06	10.9	11789.0	11636.4	-1.3	7.10	6.41	-9.7
TOTAL	MONCHY	1864.5	1769.2	-5.1	6.36	7.03	10.5	12724.9	12547.6	-1.4	7.06	6.36	-9.9
NAPIERVILLE	LONG-TERM/LONG TERME	45.3	42.0	-7.2	5.91	5.75	-2.8	322.7	296.8	-8.0	6.40	5.81	-9.3
	SHORT-TERM/COURT TERME	0.9	0.1	-93.0				9.8	6.3	-36.1			
TOTAL	NAPIERVILLE	46.2	42.1	-8.9				332.5	303.0	-8.9			
NIAGARA FALLS	LONG-TERM/LONG TERME	183.3	153.0	-16.5	6.39	7.34	14.9	1450.2	973.4	-32.9	7.01	6.53	-6.8
	SHORT-TERM/COURT TERME	478.7	576.6	20.5	7.15	7.44	4.0	3837.3	3747.9	-2.3	8.07	6.92	-14.2
TOTAL	NIAGARA FALLS	662.0	729.6	10.2	6.94	7.42	6.9	5287.5	4721.4	-10.7	7.78	6.84	-12.0
NORTH PORTAL	LONG-TERM/LONG TERME	0.1	1.0	563.6	4.59	3.09	-32.7	1.0	3.9	288.2	4.17	3.04	-27.2
TOTAL	NORTH PORTAL	0.1	1.0	563.6	4.59	3.09	-32.7	1.0	3.9	288.2	4.17	3.04	-27.2
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	3.5	0.0				3.8	6.0	56.3			
TOTAL	OJIBWAY (WINDSOR)	0.0	3.5	0.0				3.8	6.0	56.3			
PHILIPSBURG	LONG-TERM/LONG TERME	10.5	8.3	-20.5	7.88	9.29	17.9	106.5	105.2	-1.2	7.75	7.45	-3.9
	SHORT-TERM/COURT TERME	1.2	0.0	-100.0				16.9	2.0	-88.2			
TOTAL	PHILIPSBURG	11.7	8.3	-28.9				123.4	107.2	-13.1			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.2	1.1	-7.6				5.7	9.0	56.8			
TOTAL	REAGAN FIELD	1.2	1.1	-7.6				5.7	9.0	56.8			
SIERRA	SHORT-TERM/COURT TERME	0.0	8.3	0.0				0.0	40.2	0.0			
TOTAL	SIERRA	0.0	8.3	0.0				0.0	40.2	0.0			
SPRAGUE	SHORT-TERM/COURT TERME	7.9	10.8	35.6				77.1	77.6	0.6			
TOTAL	SPRAGUE	7.9	10.8	35.6				77.1	77.6	0.6			
ST CLAIR	SHORT-TERM/COURT TERME	25.4	23.4	-7.8				60.2	50.8	-15.7			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-05	VOLUME (MILLIONS M3) 2004-05	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-05	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-05	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-05	VOLUME (MILLIONS M3) 2003-11-2004-05	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-05	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-05	%CHANGE VARIATION EN %
	TOTAL	ST CLAIR	25.4	23.4	-7.8				60.2	50.8	-15.7			
ST STEPHEN		LONG-TERM/LONG TERME	35.4	31.7	-10.3	7.19	8.31	15.5	235.8	230.6	-2.2	8.13	7.33	-9.8
		SHORT-TERM/COURT TERME	325.4	232.4	-28.6	6.76	7.59	12.2	2016.3	1770.1	-12.2	7.86	7.44	-5.4
	TOTAL	ST STEPHEN	360.7	264.2	-26.8	6.80	7.67	12.8	2252.1	2000.7	-11.2	7.89	7.43	-5.9
	TOTAL		7650.1	7975.1	4.2	6.46	6.97	7.9	60776.6	59226.3	-2.6	7.07	6.44	-9.0

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	27923.0	28010.9	0.0	0.0	0.0	0.0	0.0	202757.9
CARDSTON	5227.5	447.6	459.1	457.6	473.0	587.0	5778.5	0.0	0.0	0.0	0.0	0.0	13430.3
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	183497.5	105154.2	0.0	0.0	0.0	0.0	0.0	1479943.9
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	18694.4	12731.5	0.0	0.0	0.0	0.0	0.0	165473.4
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	39634.0	88818.9	0.0	0.0	0.0	0.0	0.0	665917.6
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	1328115.0	1334818.5	0.0	0.0	0.0	0.0	0.0	9671803.5
EMERSON	856726.3	1263263.8	1155916.4	1039556.1	1120660.6	961263.6	793010.7	0.0	0.0	0.0	0.0	0.0	7190397.4
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	645475.1	644239.9	0.0	0.0	0.0	0.0	0.0	4492559.4
IROQUOIS	660195.1	844040.6	760077.7	746815.6	760595.4	659723.9	745060.0	0.0	0.0	0.0	0.0	0.0	5176508.2
KINGSGATE	1519829.6	1723749.3	1473870.4	1488646.0	1375261.7	1362671.3	1356131.4	0.0	0.0	0.0	0.0	0.0	10300159.7
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	1640680.0	1769159.9	0.0	0.0	0.0	0.0	0.0	12547584.2
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	39380.5	42062.7	0.0	0.0	0.0	0.0	0.0	303021.2
NIAGARA FALLS	507511.1	838137.4	704129.7	702849.2	595541.3	643544.4	729649.0	0.0	0.0	0.0	0.0	0.0	4721362.1
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	406.7	953.6	0.0	0.0	0.0	0.0	0.0	3921.5
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	3466.3	0.0	0.0	0.0	0.0	0.0	5982.1
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	13886.0	8343.7	0.0	0.0	0.0	0.0	0.0	107193.4
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	1033.9	1074.3	0.0	0.0	0.0	0.0	0.0	8994.6
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	6300.5	8338.8	0.0	0.0	0.0	0.0	0.0	40179.7
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	9736.6	10750.2	0.0	0.0	0.0	0.0	0.0	77610.3
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	22096.9	23397.5	0.0	0.0	0.0	0.0	0.0	50777.5
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	302454.0	264152.7	0.0	0.0	0.0	0.0	0.0	2000709.3
TOTAL	7657833.2	9404738.1	9136355.2	8599535.4	8545617.9	7907104.3	7975103.1	0.0	0.0	0.0	0.0	0.0	59226287.1

TOP 15 EXPORTERS: 2003-11 AND 2004-05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-05

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 2003-11 2004-05	2002-11 2003-05	% CHANGE VARIATION EN %	2004-05	2003-05	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 2003-11 2004-05	2002-11 2003-05	% CHANGE VARIATION EN %	2004-05	2003-05	% CHANGE VARIATION EN %
BP CANADA	7388.1	6079.3	21.5	794.0	703.3	12.9	260807.6	214605.0	21.5	28028.2	24828.0	12.9
ENCANA CORPOR	3944.7	2601.2	51.7	538.7	343.9	56.7	139251.9	91823.7	51.7	19017.9	12140.2	56.7
PACIFIC GAS & EL	3366.4	3183.3	5.7	458.9	472.7	-2.9	118836.3	112375.2	5.7	16198.8	16687.0	-2.9
NEXEN CANADA L	3325.6	2463.8	35.0	415.2	378.1	9.8	117397.3	86974.8	35.0	14656.1	13346.6	9.8
PROGAS	1947.1	2173.6	-10.4	273.7	306.4	-10.7	68734.5	76730.8	-10.4	9663.3	10816.6	-10.7
CARGILL, INC	1944.8	0.0	0.0	302.1	0.0	0.0	68655.0	0.0	0.0	10663.0	0.0	0.0
TCGS	1858.3	2128.6	-12.7	286.1	315.9	-9.4	65599.5	75141.1	-12.7	10100.8	11152.8	-9.4
DUKE ENERGY	1771.3	4095.6	-56.8	85.3	404.9	-78.9	62528.9	144579.7	-56.8	3012.0	14292.8	-78.9
CORAL ENERGY	1766.7	1556.1	13.5	226.2	189.1	19.6	62367.8	54931.7	13.5	7984.4	6676.9	19.6
EL PASO MERCHA	1663.5	1818.7	-8.5	224.2	242.3	-7.5	58722.9	64202.0	-8.5	7914.7	8554.7	-7.5
HUSKY	1549.1	1524.7	1.6	227.3	192.2	18.2	54684.0	53824.8	1.6	8022.2	6784.5	18.2
TENASKA MARKE	1447.7	867.1	67.0	197.3	97.7	101.9	51103.8	30609.7	67.0	6966.0	3450.1	101.9
BURLINGTON MA	1332.4	1458.7	-8.7	176.5	201.6	-12.4	47033.9	51494.0	-8.7	6229.6	7115.1	-12.4
IGI RESOURCES	1326.8	1164.6	13.9	204.9	154.6	32.5	46838.8	41113.1	13.9	7231.8	5458.6	32.5
PETRO-CANADA	1173.6	1140.8	2.9	166.0	168.8	-1.7	41427.9	40272.4	2.9	5858.4	5959.9	-1.7
OTHERS (AUTRES)	23420.2	28520.3	-17.9	3398.8	3478.5	-2.3	826754.8	1006794.0	-17.9	119981.4	122793.5	-2.3
TOTAL	59226.3	60776.6	-2.6	7975.1	7650.1	4.2	2090744.9	2145472.0	-2.6	281528.8	270057.2	4.2

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0311 0405	0211 0305	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0311 0405	0211 0305	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0311 0405	0211 0305	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0311 0405	0211 0305	% CHANGE VARIATION EN %
********************												
LONG TERM												
********************												
TCGS	1858.3	2128.6	-12.7	6.49	5.88	10.3	65599.5	75141.1	-12.7	5.29	4.26	24.0
PROGAS	1218.6	1489.3	-18.2	6.83	7.07	-3.4	43018.3	52573.7	-18.2	5.58	5.11	9.1
ENCANA CORPOR	1185.7	1306.3	-9.2	5.75	6.28	-8.4	41855.5	46113.2	-9.2	4.70	4.55	3.2
CARGILL GAS MK	720.8	923.4	-21.9	6.39	6.95	-8.0	25446.0	32597.7	-21.9	5.21	4.99	4.3
CANWEST	58.0	617.8	-90.6	3.13	6.62	-52.8	2049.0	21809.4	-90.6	2.56	4.79	-46.6
PAN-ALBERTA	0.0	318.9	-100.0	0.00	4.51	-100.0	0.0	11256.6	-100.0	0.00	3.36	-100.0
SHELL CANADA	270.2	286.2	-5.6	5.56	6.03	-7.8	9539.7	10104.3	-5.6	4.53	4.35	4.0
COENERGY II	225.1	286.1	-21.3	6.16	8.39	-26.5	7946.9	10100.5	-21.3	5.08	5.97	-14.9
HUSKY	222.0	273.4	-18.8	5.38	7.44	-27.7	7837.8	9651.4	-18.8	4.39	5.37	-18.2
IMPERIAL/BOSTO	230.6	235.8	-2.2	7.33	8.13	-9.8	8141.0	8323.9	-2.2	5.98	5.89	1.5
ATCOR	225.1	229.3	-1.8	6.88	6.88	0.0	7944.7	8093.9	-1.8	5.61	4.97	12.7
BROOKLYN NAVY	156.4	155.4	0.6	7.57	8.64	-12.3	5519.7	5487.4	0.6	6.18	6.27	-1.5
AMOCO/CON ED	85.7	147.3	-41.8	7.16	7.37	-2.9	3024.6	5200.9	-41.8	5.78	5.34	8.3
ANDROSCOGGIN	132.0	132.9	-0.7	4.16	4.32	-3.5	4658.1	4691.0	-0.7	3.40	3.13	8.6
ENCO GAS	130.5	116.8	11.7	5.02	5.24	-4.2	4606.1	4123.2	11.7	4.09	3.74	9.3
OTHERS	1009.0	1102.2	-8.5	5.74	6.33	-9.2	35620.2	38908.3	-8.5	4.69	4.58	2.4
TOTAL LONG-TERM	7728.0	9749.8	-20.7	6.23	6.51	-4.3	272807.0	344176.3	-20.7	4.71	5.08	7.9

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-05

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0311 0405	0211 0305	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0311 0405	0211 0305	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0311 0405	0211 0305	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0311 0405	0211 0305	% CHANGE VARIATION EN %
SHORT- TERM												
BP CANADA	7388.1	6079.3	21.5				260807.6	214605.0	21.5			
MIRANT CDA ENE	111.4	4289.1	-97.4				3931.5	151408.8	-97.4			
DUKE ENERGY	1771.3	4095.6	-56.8				62528.9	144579.7	-56.8			
PACIFIC GAS & EL	3366.4	3183.3	5.7				118836.3	112375.2	5.7			
PAN-ALBERTA	0.0	2750.7	-100.0				0.0	97101.9	-100.0			
NEXEN CANADA L	3325.6	2463.8	35.0				117397.3	86974.8	35.0			
EL PASO MERCHA	1663.5	1818.7	-8.5				58722.9	64202.0	-8.5			
CORAL ENERGY	1766.7	1556.1	13.5				62367.8	54931.7	13.5			
BURLINGTON MA	1332.4	1458.7	-8.7				47033.9	51494.0	-8.7			
ENGAGE ENERGY	695.5	1329.8	-47.7				24552.7	46943.5	-47.7			
ENCANA CORPOR	2759.0	1294.9	113.1				97396.3	45710.5	113.1			
HUSKY	1327.1	1251.3	6.1				46846.3	44173.4	6.1			
IGI RESOURCES	1326.8	1164.6	13.9				46838.8	41113.1	13.9			
PETRO-CANADA	1173.6	1128.3	4.0				41427.9	39829.3	4.0			
SETC	945.1	1127.5	-16.2				33364.6	39803.3	-16.2			
OTHERS	22545.7	16035.0	40.6				795885.1	566049.4	40.6			
TOTAL SHORT-TERM	51498.3	51026.8	0.9	6.47	7.18	-10.0	1817937.9	1801295.7	0.9	5.28	5.19	1.7

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI: VOLUME MILLIONS m3	AVG EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE: VOLUME MILLIONS m3	AVG EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES / TOTAL DES VENTES: VOLUME MILLIONS m3	AVG EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	5218.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7657.8	5.33	0.34	4.99
2003-12	6389.5	6.00	0.36	5.64	3015.2	6.15	0.27	5.87	9404.7	6.05	0.33	5.72
2004-01	6246.5	7.14	0.36	6.78	2889.9	7.11	0.27	6.83	9136.4	7.13	0.34	6.80
2004-02	5850.2	6.80	0.38	6.42	2749.3	6.91	0.28	6.63	8599.5	6.83	0.35	6.48
2004-03	5763.5	6.23	0.37	5.86	2782.1	6.21	0.27	5.93	8545.6	6.22	0.34	5.89
2004-04	5514.8	6.40	0.39	6.01	2392.3	6.50	0.32	6.18	7907.1	6.43	0.37	6.06
2004-05	5366.2	6.92	0.37	6.55	2608.9	7.04	0.33	6.71	7975.1	6.96	0.35	6.60
2003-11 2003-11	5218.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7657.8	5.33	0.34	4.99
2003-11 2003-12	11608.3	5.70	0.36	5.35	5454.3	5.77	0.28	5.50	17062.6	5.73	0.33	5.39
2003-11 2004-01	17854.8	6.21	0.36	5.84	8344.1	6.23	0.28	5.96	26198.9	6.22	0.34	5.88
2003-11 2004-02	23705.1	6.35	0.38	5.97	11093.4	6.40	0.28	6.12	34798.5	6.37	0.34	6.03
2003-11 2004-03	29468.6	6.33	0.37	5.96	13875.5	6.36	0.28	6.09	43344.1	6.34	0.34	6.00
2003-11 2004-04	34983.4	6.34	0.39	5.95	16267.8	6.38	0.28	6.10	51251.2	6.35	0.34	6.01
2003-11 2004-05	40349.5	6.42	0.37	6.05	18876.8	6.47	0.29	6.18	59226.3	6.44	0.34	6.09

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-12	5369.7	6.00	0.36	5.65	2446.4	6.20	0.29	5.91	7816.1	6.07	0.34	5.73
2004-01	5227.2	7.18	0.37	6.81	2375.1	7.21	0.29	6.92	7602.3	7.19	0.34	6.84
2004-02	4720.6	6.78	0.40	6.38	2247.2	6.93	0.29	6.64	6967.8	6.83	0.37	6.46
2004-03	4669.0	6.27	0.39	5.89	2194.9	6.29	0.29	6.00	6864.0	6.28	0.35	5.92
2004-04	4442.1	6.42	0.40	6.02	1864.0	6.59	0.33	6.26	6306.1	6.47	0.38	6.09
2004-05	4290.6	6.96	0.39	6.57	2113.6	7.03	0.35	6.69	6404.2	6.98	0.37	6.61
2003-11 2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-11 2003-12	9751.8	5.69	0.37	5.33	4338.6	5.85	0.30	5.55	14090.4	5.74	0.34	5.40
2003-11 2004-01	14979.0	6.21	0.37	5.85	6713.8	6.33	0.29	6.03	21692.7	6.25	0.34	5.90
2003-11 2004-02	19699.6	6.35	0.37	5.97	8961.0	6.48	0.29	6.18	28660.6	6.39	0.35	6.04
2003-11 2004-03	24368.6	6.33	0.38	5.96	11155.9	6.44	0.29	6.15	35524.5	6.37	0.35	6.02
2003-11 2004-04	28810.7	6.35	0.38	5.97	13019.9	6.46	0.30	6.16	41830.6	6.38	0.36	6.03
2003-11 2004-05	33101.3	6.43	0.38	6.04	15133.5	6.54	0.30	6.24	48234.8	6.46	0.36	6.11

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-12	770.9	5.75	0.27	5.48	521.9	5.77	0.20	5.57	1292.8	5.76	0.24	5.52
2004-01	784.3	6.62	0.26	6.36	464.8	6.39	0.22	6.17	1249.1	6.54	0.24	6.29
2004-02	891.4	6.32	0.25	6.08	461.9	6.47	0.24	6.23	1353.3	6.37	0.25	6.13
2004-03	847.1	5.83	0.26	5.57	539.7	5.85	0.23	5.62	1386.8	5.84	0.25	5.59
2004-04	816.8	6.02	0.27	5.75	480.7	6.16	0.27	5.89	1297.6	6.07	0.27	5.80
2004-05	848.0	6.52	0.25	6.27	457.8	7.01	0.28	6.73	1305.8	6.69	0.26	6.43
2003-11 2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-11 2003-12	1388.4	5.51	0.26	5.25	1030.2	5.40	0.21	5.19	2418.6	5.46	0.24	5.23
2003-11 2004-01	2172.7	5.91	0.26	5.65	1495.0	5.71	0.21	5.50	3667.7	5.83	0.24	5.59
2003-11 2004-02	3064.1	6.03	0.26	5.78	1957.0	5.89	0.22	5.67	5021.1	5.98	0.24	5.74
2003-11 2004-03	3911.2	5.99	0.26	5.73	2496.6	5.88	0.22	5.66	6407.9	5.95	0.24	5.70
2003-11 2004-04	4728.1	5.99	0.26	5.73	2977.3	5.93	0.23	5.70	7705.4	5.97	0.25	5.72
2003-11 2004-05	5576.1	6.07	0.26	5.82	3435.2	6.07	0.24	5.83	9011.3	6.07	0.25	5.82

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-05 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-05

Million Cubic Metres
Million de metres cubés

PURCHASER ACHETEUR	0311 0405	0211 0305	% CHANGE VARIATION EN %	0405	0305	% CHANGE VARIATION EN %
DUKE ENERGY	3282.6	5493.3	-40.2	485.7	562.0	-13.6
MIRANT AMERIC	142.9	3967.0	-96.4	2.1	396.9	-99.5
NEXEN	4286.3	3338.7	28.4	589.4	519.0	13.6
PACIFIC GAS & E	3382.0	3189.7	6.0	459.0	473.5	-3.1
PAN ALBERTA	18.2	3069.6	-99.4	0.0	529.0	0.0
ENCANA ENERGY	3982.5	2505.6	58.9	540.1	345.0	56.5
CORAL ENERGY	2180.1	2001.5	8.9	284.2	241.7	17.6
EL PASO	6.4	1828.9	-99.6	0.0	242.3	0.0
TCPL	805.2	1719.6	-53.2	0.0	241.5	0.0
BP CANADA ENER	1598.3	1686.9	-5.3	174.3	184.0	-5.3
CONOCO INC	2345.1	1529.9	53.3	367.5	237.4	54.8
SEMPRA ENERGY	1193.7	1356.9	-12.0	177.5	202.1	-12.2
TENASKA	1804.3	1261.9	43.0	225.9	127.1	77.7
HUSKY GAS MRK	1451.5	1251.3	16.0	212.6	165.9	28.1
INTERMOUNTAIN	1326.8	1205.4	10.1	204.9	160.6	27.5
OTHERS	31017.1	24070.2	28.9	4252.0	3022.0	40.7
TOTAL	58822.9	59476.4	-1.1	7975.1	7650.1	4.2

Million Cubic Feet
Millions de Pieds Cubes

PURCHASER ACHETEUR	0311 0405	0211 0305	% CHANGE VARIATION EN %	0405	0305	% CHANGE VARIATION EN %
DUKE ENERGY	115877.2	193918.6	-40.2	17145.6	19838.5	-13.6
MIRANT AMERIC	5046.2	140037.2	-96.4	75.7	14012.5	-99.5
NEXEN	151311.2	117859.5	28.4	20807.1	18321.1	13.6
PACIFIC GAS & E	119387.2	112598.7	6.0	16202.3	16714.8	-3.1
PAN ALBERTA	641.3	108358.5	-99.4	0.0	18673.2	0.0
ENCANA ENERGY	140586.0	88450.7	58.9	19065.8	12179.2	56.5
CORAL ENERGY	76959.0	70656.1	8.9	10034.2	8533.2	17.6
EL PASO	227.2	64561.5	-99.6	0.0	8554.7	0.0
TCPL	28423.9	60703.7	-53.2	0.0	8525.0	0.0
BP CANADA ENER	56421.2	59549.3	-5.3	6151.7	6494.1	-5.3
CONOCO INC	82782.7	54006.8	53.3	12972.0	8380.8	54.8
SEMPRA ENERGY	42140.2	47899.4	-12.0	6266.5	7135.0	-12.2
TENASKA	63692.6	44545.4	43.0	7972.8	4486.4	77.7
HUSKY GAS MRK	51238.7	44173.4	16.0	7504.7	5858.0	28.1
INTERMOUNTAIN	46838.8	42553.4	10.1	7231.8	5670.1	27.5
OTHERS	1094932.0	849701.8	28.9	150098.6	106680.7	40.7
TOTAL	2076505.5	2099574.1	-1.1	281528.8	270057.2	4.2

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-01 2003-05	2004-01 2004-05	% CHANGE VARIATION EN %	2003-01 2003-05	2004-01 2004-05	% CHANGE VARIATION EN %	2003-01 2003-05	2004-01 2004-05	% CHANGE VARIATION EN %	2003-01 2003-05	2004-01 2004-05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	6719.3	5335.0	-20.6	6.85	6.57	-4.1	237.2	188.3	-20.6	4.99	5.28	5.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	17209.1	23406.2	36.0	7.88	6.74	-14.5	607.5	826.3	36.0	[illegible]	5.43	-5.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	17801.4	13422.5	-24.6	7.76	6.76	-13.0	628.4	473.8	-24.6	5.63	5.44	-3.5
TOTAL - TERM/TERME	41729.8	42163.7	1.0	7.67	6.72	-12.3	1473.1	1488.4	1.0	5.57	5.41	-2.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	4598.1	5271.5	14.6	7.05	6.44	-8.5	162.3	186.1	14.6	5.13	5.18	0.9
MIDWEST/MIDWEST	18986.0	19165.1	0.9	7.69	6.68	-13.2	670.2	676.5	0.9	5.59	5.38	-3.7
MOUNTAIN/ROCHEUSES	2.6	58.8	2167.0	7.09	6.36	-10.2	0.1	2.1	2167.0	5.13	5.09	-0.7
NORTHEAST/NORD-EST	13551.4	12736.4	-6.0	8.17	7.25	-11.3	478.4	449.6	-6.0	5.93	5.84	-1.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4591.8	4931.9	7.4	6.68	5.82	-12.9	162.1	174.1	7.4	4.86	4.69	-3.5
TOTAL - REGION/RÉGION	41729.8	42163.7	1.0	6.72	7.67	-12.3	1473.1	1488.4	1.0	5.57	5.41	-2.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	4017.9	4611.1	14.8	7.06	6.32	-10.6	141.8	162.8	14.8	5.13	5.09	-0.8
LDC/SDL	6777.9	8042.7	18.7	7.31	6.61	-9.5	239.3	283.9	18.7	5.32	5.32	0.0
MARKETING CO./DISTRIBUTEURS	29391.1	28827.9	-1.9	7.89	6.80	-13.8	1037.5	1017.7	-1.9	5.72	5.47	-4.4
PIPELINE/PIPELINES	1542.9	682.0	-55.8	6.59	7.53	14.4	54.5	24.1	-55.8	4.80	6.13	27.6
TOTAL - CUSTOMER TYPE/CLIENT	41729.8	42163.7	1.0	7.67	6.72	-12.3	1473.1	1488.4	1.0	5.57	5.41	-2.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH / MOIS: May 2004 / Mai 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À May 2004 / Mai 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
*************														
LONG TERM *************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25904.6	27063.0	95.7	979193.9	7502195	7.66	85681.8	158886.0	53.9	3238772.0	23185194	7.16
ANDROSCOGGIN	EAST HEREFORD	GL-283	18425.4	38502.0	47.9	693900.6	2939149	4.24	131953.2	264546.0	49.9	4950885.0	20617798	4.16
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4781636	7.69	113443.8	113529.0	99.9	4274562.4	29875282	6.99
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	9312173	7.55	225055.8	225141.0	100.0	8480102.6	58346790	6.88
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	60382039	8.11	1357055.2	1598991.0	84.9	51133840.4	369951394	7.23
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	16934591	7.75	398224.8	398310.0	100.0	15005110.6	104927442	6.99
BEAR PAW	NORTH PORTAL	GO-59-96	953.6	930.0	102.5	48729.0	150641	3.09	3921.5	6390.0	61.4	201118.6	610641	3.04
BROOKLYN NAVY	IROQUOIS	GL-232	22242.5	23250.0	95.7	835650.7	7090487	8.48	156360.9	159750.0	97.9	5849435.0	44305777	7.57
BURLINGTON	EMERSON	GL-118	12234.5	13171.9	92.9	498555.9	1993738	4.00	89686.2	115997.7	77.3	3541947.9	13963132	3.94
CANWEST	HUNTINGDON	GL-218	8510.7	8469.2	100.5	326810.9	531887	1.63	58042.6	58191.6	99.7	2222198.3	6949322	3.13
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	1012024	2.04	91568.7	181007.4	50.6	3410018.5	6611377	1.94
		GL-141	13342.4	13171.9	101.3	496871.0	2692885	5.42	91675.2	90503.7	101.3	3413984.6	21324434	6.25
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	13992652	8.20	310728.7	615570.0	50.5	11708257.5	84545340	7.22
	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6147999	7.42	131190.8	130308.8	100.7	4952452.7	33492791	6.76
		GL-163	8900.1	8773.0	101.4	335978.8	2352905	7.00	35600.4	43016.0	82.8	1343915.1	11062665	8.23
	PHILIPSBURG	GL-172	4561.6	28086.0	16.2	171881.1	1605420	9.34	60066.8	192978.0	31.1	2263317.0	16087342	7.11
TOTAL CARGILL GAS MKT LTD			107394.8			4037061.4	27803885	6.89	720830.6			27091945.5	173123949	6.39
CHEVRON CAN	KINGSGATE	GL-250	12708.9	18159.8	70.0	481667.3	2099235	4.36	102047.4	124775.4	81.8	3872889.9	16016070	4.14
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	225119.4	344462.4	65.4	8496005.8	52368219	6.16
DARTMOUTH	IROQUOIS	GL-164	12275.0	12427.9	98.8	460926.2	3620129	7.85	83547.2	85391.7	97.8	3201852.5	22883386	7.15
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	207534.2	1648468	7.94	35568.0	36423.0	97.7	1375763.4	9858343	7.17
ENCANA CORPORATION	KINGSGATE	GL-285	22545.0	84537.0	26.7	853779.1	3592681	4.21	274462.6	580851.0	47.3	10422874.3	60790445	5.83
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	33026713	6.64	911214.0	911107.5	100.0	34157477.3	195719224	5.73
TOTAL ENCANA CORPORATION			155163.0			5826954.1	36619394	6.28	1185676.6			44580351.6	256509669	5.75
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	722486.4	3617151	5.01	130480.0	128076.9	101.9	5040815.1	25285395	5.02
ENCOGEN NW	HUNTINGDON	GL-190	7915.0	8419.6	94.0	304173.5	11920[illegible]	3.92	54553.4	57850.8	94.3	2088923.8	7889222	3.78
FORTY MILE GA[illegible]	[illegible]ONCHY	GO-21-98	0.3	0.0	0.0	10.8	[illegible]	8.77	6.0	0.0	0.0	215.9	1416	[illegible]

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH / MOIS: May 2004 / Mai 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À May 2004 / Mai 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	496053.8	3693668	7.45	90503.7	90503.7	100.0	3397781.2	18472209	5.44
	NIAGARA FALLS	GL-252	5579.1	5580.0	100.0	210108.9	1821427	8.67	38693.9	38340.0	100.9	1452474.9	11453405	7.89
		GL-253	858.9	868.0	99.0	32346.2	280438	8.67	5920.8	5964.0	99.3	222250.1	1751741	7.88
		GL-255	2431.7	2458.3	98.9	91577.8	817937	8.93	16762.7	16890.9	99.2	629224.4	5097050	8.10
		GL-292	0.0	0.0	0.0	0.0	0	0.00	70146.6	80886.0	86.7	2627925.5	8044192	3.06
TOTAL HUSKY ENERGY			22041.6			830086.7	6613470	7.97	222027.7			8329656.1	44818597	5.38
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	31729.9	37355.0	84.9	1250158.1	10384116	8.31	230615.6	256665.0	89.9	9115733.1	66857421	7.33
MEAD CORPORATION	CORNWALL	GO-16-00	795.9	0.0	0.0	29894.0	245868	8.22	5448.5	0.0	0.0	204006.9	1825786	8.95
NEXEN/ROCK	PHILIPSBURG	GL-290	929.7	1897.2	49.0	34863.8	264966	7.60	10451.2	13035.6	80.2	391027.3	2972781	7.60
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	4125.6	6975.0	59.1	155452.6	1033525	6.65	12372.5	27450.0	45.1	466195.8	3329548	7.14
	NAPIERVILLE		2757.2	6975.0	39.5	103891.3	580500	5.59	26528.6	41175.0	64.4	999597.7	8381193	8.38
	NIAGARA FALLS		173.4	6975.0	2.5	6545.9	43225	6.60	9564.5	41175.0	23.2	361059.9	2320935	6.43
TOTAL NYSEG			7056.2			265889.8	1657250	6.23	56942.6			2143383.4	16301352	7.61
PROGAS	EMERSON	GL-270	6730.7	6975.0	96.5	253612.8	1948726	7.68	44369.0	47925.0	92.6	1671823.9	11648976	6.97
		GL-271	1709.1	2077.0	82.3	64398.9	443723	6.89	14427.2	14271.0	101.1	543616.9	3455884	6.36
		GL-295	5302.2	5313.4	99.8	199839.9	1109917	5.55	36636.4	36508.2	100.4	1380825.9	7466487	5.41
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	6691208	8.09	145069.4	150846.6	96.2	5466215.0	43007562	7.87
	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	12496075	7.54	260614.6	261280.0	99.7	9838201.2	68212409	6.93
		GL-109	21953.9	21954.2	100.0	828759.7	6067901	7.32	129589.7	130308.8	99.4	4892011.2	33002549	6.75
		GL-129	10836.4	78154.1	13.9	409074.1	2371023	5.80	117358.3	536994.3	21.9	4430275.8	25352046	5.72
		GL-178	10519.9	10536.9	99.8	397126.2	2493324	6.28	72325.2	72398.7	99.9	2730276.3	16959615	6.21
TOTAL PROGAS			122914.2			4637565.3	33621897	7.25	820389.8			30953246.2	209105528	6.76
SARANAC/SHELL	NAPIERVILLE	GL-197	39244.5	44795.0	87.6	1479910.1	8523587	5.76	270240.1	307785.0	87.8	10190753.9	56619217	5.56
SELKIRK	IROQUOIS	GL-157	12851.0	14399.5	89.2	483968.7	3762658	7.77	89251.2	98938.5	90.2	3350986.0	25353629	7.57
SELKIRK/IM OIL	IROQUOIS	GL-193	15383.3	16684.2	92.2	579335.1	3029418	5.23	103295.5	114636.6	90.1	3877864.9	19950916	5.14
SELKIRK/PANCDN	IROQUOIS	GL-194	15389.1	16684.2	92.2	579553.5	3062067	5.28	103307.0	114636.6	90.1	3878297.6	20190389	5.21
SELKRK/PROMARK	IROQUOIS	GL-192	13689.5	14849.0	92.2	515546.6	2644745	5.13	91949.7	102027.0	90.1	3451926.0	17530125	5.08
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88992.4	374359	4.21	15911.1	15911.1	100.0	608988.8	2383861	3.91

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS:	May 2004 Mai 2004					MONTH: MOIS:	November 2003 Novembre 2003	TO À	May 2004 Mai 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2162.9	2445.9	88.4	83120.2	349656	4.21	15033.9	16805.7	89.5	575409.0	2251924	3.91
TOTAL TALISMAN			4478.6			172112.6	724015	4.21	30945.0			1184397.8	4635785	3.91
TCPL	EMERSON	GL-187	47094.8	86335.0	54.5	1772648.2	10513575	5.93	182435.4	593205.0	30.8	6831268.1	39077957	5.72
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	28491.8	26086.5	109.2	1076990.0	4646505	4.31	229193.4	179239.5	127.9	8663510.3	35625646	4.11
		GL-249	13041.7	13041.7	100.0	492976.3	1442719	2.93	89609.1	89609.1	100.0	3387223.9	9698194	2.86
TOTAL TRANSCANADA ENGY LTD			41533.5			1569966.3	6089224	3.88	318802.5			12050734.3	45323840	3.76
VERMONT GAS	PHILIPSBURG	GL-289	2852.4	7024.6	40.6	106965.0	1045528	9.77	34678.1	48265.8	71.8	1297660.4	10371991	7.99
*TOTAL LENGTH	LONG TERM		1090382.0			41214288.4	280401369	6.80	7728034.3			291897678.3	1817603755	6.23
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SHORT TERM *************														
ALCOA	CORNWALL	GO-33-02	4030.0	0.0	0.0	151004.1			40622.3	0.0	0.0	1520786.8		
	MONCHY		0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			4030.0			151004.1			71491.4			2677663.4		
ALLIANCE CANADA	ELMORE	GO-88-02	83354.8	0.0	0.0	3625100.4			606282.4	0.0	0.0	28065756.0		
ALTAGAS	CARDSTON	GO-124-02	683.1	0.0	0.0	24892.2			3471.4	0.0	0.0	127184.2		
AMERICAN CRYSTAL	EMERSON	GO-55-03	3594.0	0.0	0.0	135997.0			48500.3	0.0	0.0	1820223.9		
ANADARKO CDA	ELMORE	GO-4-04	11092.5	0.0	0.0	432496.6			79512.0	0.0	0.0	3100173.0		
	EMERSON		8689.7	0.0	0.0	327080.3			60045.6	0.0	0.0	2249258.1		
	HUNTINGDON		2687.8	0.0	0.0	103292.2			2687.8	0.0	0.0	103292.2		
	MONCHY		35385.2	0.0	0.0	1326945.0			244710.8	0.0	0.0	9176655.0		
TOTAL ANADARKO CDA			57855.2			2189814.1			386956.2			14629378.2		
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			60342.9	0.0	0.0	2279151.4		
APACHE	ELMORE	GO-49-03	5205.3	0.0	0.0	217321.3			37082.5	0.0	0.0	1540895.8		
	KINGSGATE		5266.6	0.0	0.0	199604.1			56074.2	0.0	0.0	2129950.6		
	MONCHY		30367.4	0.0	0.0	1138777.5			210868.2	0.0	0.0	7902992.0		
TOTAL APACHE			40839.3			1555702.9			304024.9			11573838.4		
AVISTA CORP	KINGSGATE	GO-75-02	59088.7	0.0	0.0	2239461.8			676433.5	0.0	0.0	25665047.1		
AVISTA ENER	HUNTINGDON	GO-75-03	43398.5	0.0	0.0	1649143.0			472667.5	0.0	0.0	17961365.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: May 2004 / Mai 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À May 2004 / Mai 2004

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3 (May 2004)	AUTHORIZED VOLUME / AUTHORISÉ (May 2004)	% OF AUTH / RÉEL (May 2004)	ENERGY / ÉNERGIE GJ (May 2004)	EXP VALUE / RECETTES $ (May 2004)	AVG. PRIX MOYEN (May 2004)	VOLUME 1000 M3 (Nov 2003 – May 2004)	AUTHORIZED VOLUME / AUTHORISÉ (Nov 2003 – May 2004)	% OF AUTH / RÉEL (Nov 2003 – May 2004)	ENERGY / ÉNERGIE GJ (Nov 2003 – May 2004)	EXP VALUE / RECETTES $ (Nov 2003 – May 2004)	AVG. PRIX MOYEN (Nov 2003 – May 2004)
AVISTA ENERGY	KINGSGATE	GO-75-03	22826.3	0.0	0.0	867399.4			165574.8	0.0	0.0	6291842.4		
TOTAL AVISTA ENERGY			66224.8			2516542.4			638242.3			24253207.4		
BOISE CASCADE	SPRAGUE	GO-67-02	10750.2	0.0	0.0	404206.8			77610.3	0.0	0.0	2904672.4		
BP CANADA	CARDSTON	GO-93-03	3851.8	0.0	0.0	145598.0			3851.8	0.0	0.0	145598.0		
	CHIPPAWA		1082.4	0.0	0.0	40914.7			115040.1	0.0	0.0	4348515.7		
	ELMORE		109067.6	0.0	0.0	4122755.2			821254.9	0.0	0.0	31043434.6		
	EMERSON		207796.4	0.0	0.0	7854692.8			2477205.5	0.0	0.0	93638355.1		
	HUNTINGDON		21630.8	0.0	0.0	817644.2			239515.8	0.0	0.0	9053697.1		
	IROQUOIS		41669.8	0.0	0.0	1575118.4			252146.0	0.0	0.0	9531118.6		
	KINGSGATE		1914.2	0.0	0.0	72356.8			184949.5	0.0	0.0	6991092.1		
	MONCHY		364670.3	0.0	0.0	13784537.1			2582606.2	0.0	0.0	97622512.4		
	NIAGARA FALLS		33832.8	0.0	0.0	1278879.8			475767.9	0.0	0.0	17984026.3		
	ST STEPHEN		8463.5	0.0	0.0	319920.3			235778.2	0.0	0.0	8912415.8		
TOTAL BP CANADA			793979.6			30012417.3			7388115.9			279270765.6		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	42444.6	0.0	0.0	1604405.8			243714.1	0.0	0.0	9212392.8		
BURLINGTON MARKETING	ELMORE	GO-118-02	78862.7	0.0	0.0	3191573.6			572465.7	0.0	0.0	22831488.4		
	EMERSON		4069.1	0.0	0.0	165815.8			20136.4	0.0	0.0	804744.9		
	KINGSGATE		47716.5	0.0	0.0	1944447.4			368198.9	0.0	0.0	14558395.5		
	MONCHY		45824.2	0.0	0.0	1867336.2			320119.9	0.0	0.0	12676897.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			51448.7	0.0	0.0	2045634.4		
TOTAL BURLINGTON MARKETING			176472.5			7169172.9			1332369.6			52917160.4		
CALPINE CANADA	ELMORE	GO-48-03	20799.2	0.0	0.0	840079.7			150081.1	0.0	0.0	6064113.5		
	KINGSGATE		133853.1	0.0	0.0	5073032.7			786681.8	0.0	0.0	29837482.3		
TOTAL CALPINE CANADA			154652.3			5913112.4			936762.9			35901595.8		
CANADA IMP OIL	ST STEPHEN	GO-46-02	24581.9	0.0	0.0	968526.9			156393.5	0.0	0.0	6140955.4		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61669.4		
	EMERSON		2613.3	0.0	0.0	97319.3			21924.6	0.0	0.0	816472.1		
	IROQUOIS		35082.7	0.0	0.0	1306479.8			241052.1	0.0	0.0	8991221.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: May 2004 / Mai 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À May 2004 / Mai 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CARGILL GAS MKT			37696.0			1403799.1			264632.7			9869362.6		
CARGILL, INC	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			59.0	0.0	0.0	2228.4		
	EMERSON		8807.8	0.0	0.0	328002.5			124624.3	0.0	0.0	4641009.1		
	HUNTINGDON		42094.3	0.0	0.0	1567591.8			209086.8	0.0	0.0	7790776.4		
	IROQUOIS		3659.3	0.0	0.0	137882.4			25015.8	0.0	0.0	939119.2		
	KINGSGATE		33250.7	0.0	0.0	1260201.6			274918.0	0.0	0.0	10411307.9		
	MONCHY		183661.0	0.0	0.0	6839535.9			1213191.1	0.0	0.0	45219592.7		
	NIAGARA FALLS		30585.6	0.0	0.0	1154606.4			97952.2	0.0	0.0	3697695.6		
TOTAL CARGILL, INC			302058.7			11287820.6			1944847.2			72701729.4		
CHEHALIS POWER	HUNTINGDON	GO-98-02	50672.9	0.0	0.0	1947359.6			281640.7	0.0	0.0	10784996.3		
CHEVRON CAN	ELMORE	GO-123-03	31050.0	0.0	0.0	1300374.0			159441.4	0.0	0.0	6682576.3		
	KINGSGATE		18672.4	0.0	0.0	707684.0			171478.0	0.0	0.0	6506934.5		
TOTAL CHEVRON CAN			49722.4			2008058.0			330919.4			13189510.8		
CNR LTD	ELMORE	GO-1-04	46744.9	0.0	0.0	1898310.4			180653.5	0.0	0.0	7336338.7		
		GO-4-02	0.0	0.0	0.0	0.0			150911.6	0.0	0.0	6128520.2		
	KINGSGATE	GO-1-04	11134.7	0.0	0.0	417551.3			27123.9	0.0	0.0	1023260.4		
		GO-4-02	0.0	0.0	0.0	0.0			24749.5	0.0	0.0	940481.0		
	MONCHY	GO-1-04	52554.5	0.0	0.0	1991815.6			207055.3	0.0	0.0	7786019.4		
		GO-4-02	0.0	0.0	0.0	0.0			158045.6	0.0	0.0	5921472.9		
TOTAL CNR LTD			110434.1			4307677.3			748539.4			29136092.6		
COENERGY II	NIAGARA FALLS	GO-103-02	0.0	0.0	0.0	0.0			2055.7	0.0	0.0	77582.1		
CONCORD ENERGY	HUNTINGDON	GO-76-02	8278.3	0.0	0.0	317886.7			58842.4	0.0	0.0	2259548.2		
	IROQUOIS		3836.6	0.0	0.0	143488.8			10151.0	0.0	0.0	379703.5		
	KINGSGATE		0.0	0.0	0.0	0.0			10159.6	0.0	0.0	385943.4		
TOTAL CONCORD ENERGY			12114.9			461375.6			79153.0			3025195.2		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	9697.4	0.0	0.0	366949.6			83077.0	0.0	0.0	3117596.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
	EMERSON		86224.6	0.0	0.0	3262738.9			509413.7	0.0	0.0	19124234.2		
	IROQUOIS		21188.2	0.0	0.0	801761.5			78230.1	0.0	0.0	2937821.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: May 2004 / MOIS: Mai 2004 — MONTH: November 2003 TO May 2004 / MOIS: Novembre 2003 À Mai 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS	MONCHY	GO-51-02	25930.3	0.0	0.0	981202.6			148949.0	0.0	0.0	5593396.7		
	NIAGARA FALLS		24007.2	0.0	0.0	908432.5			186305.4	0.0	0.0	6991378.7		
	ST CLAIR		22946.9	0.0	0.0	868310.7			43997.5	0.0	0.0	1659602.8		
TOTAL CONOCOPHILLIPS			189994.6			7189395.7			1050254.7			39434579.1		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	0.0	0.0	0.0	0.0			198654.0	0.0	0.0	8042175.7		
		GO-18-04	49526.9	0.0	0.0	2003363.1			150477.2	0.0	0.0	6086802.9		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			17001.4	0.0	0.0	638273.3		
		GO-18-04	0.0	0.0	0.0	0.0			4350.2	0.0	0.0	163524.0		
TOTAL CONOCOPHILLIPS CANAD			49526.9			2003363.1			370482.8			14930775.8		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	0.0	0.0	0.0	0.0			270373.9	0.0	0.0	10896068.0		
		GO-19-04	51753.7	0.0	0.0	2085674.1			102889.9	0.0	0.0	4146462.9		
	MONCHY	GO-11-02	0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7		
TOTAL CONOCOPHILLIPS WSTRN			51753.7			2085674.1			443585.1			17676063.6		
CONSTELLATION	EMERSON	GO-44-03	1765.0	0.0	0.0	66434.6			48252.1	0.0	0.0	1807393.6		
	IROQUOIS		29335.3	0.0	0.0	1102127.2			359447.7	0.0	0.0	13445910.2		
	NIAGARA FALLS		71075.1	0.0	0.0	2689481.8			281583.7	0.0	0.0	10657845.4		
TOTAL CONSTELLATION			102175.4			3858043.6			689283.5			25911149.2		
CORAL ENERGY	CHIPPAWA	GO-117-02	5478.0	0.0	0.0	206684.9			64690.0	0.0	0.0	2440753.7		
	CORNWALL		831.6	0.0	0.0	31085.2			5862.0	0.0	0.0	219121.6		
	EAST HEREFORD		173.9	0.0	0.0	6533.4			9575.3	0.0	0.0	358337.6		
	ELMORE		206.1	0.0	0.0	7910.1			1641.0	0.0	0.0	62854.5		
	EMERSON		99942.5	0.0	0.0	3761835.6			996348.0	0.0	0.0	37288365.0		
	HUNTINGDON		5535.7	0.0	0.0	208363.7			91124.0	0.0	0.0	3409002.0		
	IROQUOIS		38225.9	0.0	0.0	1436147.1			194073.7	0.0	0.0	7263531.4		
	NAPIERVILLE		61.0	0.0	0.0	2290.5			6252.5	0.0	0.0	234137.0		
	NIAGARA FALLS		16418.5	0.0	0.0	621276.0			116126.9	0.0	0.0	4395967.2		
	PHILIPSBURG		0.0	0.0	0.0	0.0			1997.3	0.0	0.0	74798.9		
	ST STEPHEN		59307.3	0.0	0.0	2228175.2			279054.9	0.0	0.0	10449758.3		
TOTAL CORAL ENERGY			226180.5			8510302.0			1766745.6			66196627.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: / MOIS: May 2004 / Mai 2004						MONTH: / MOIS: November 2003 / Novembre 2003 TO / À May 2004 / Mai 2004					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISE	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISE	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
CORAL RESOURCES	EMERSON	GO-116-02	13186.1	0.0	0.0	496324.8			91097.1	0.0	0.0	3410210.6		
	MONCHY		30321.7	0.0	0.0	1137063.8			175037.8	0.0	0.0	6575849.6		
TOTAL CORAL RESOURCES			43507.8			1633388.5			266134.9			9986060.1		
DEVON CANADA CORP.	KINGSGATE	GO-59-02	14581.8	0.0	0.0	552650.2			95270.8	0.0	0.0	3616907.3		
DOMINION ENERGY	ELMORE	GO-53-03	0.0	0.0	0.0	0.0			63966.9	0.0	0.0	2603500.9		
DOMINION EXPLORATION	ELMORE	GO-78-02	10188.2	0.0	0.0	396422.9			74287.0	0.0	0.0	2906688.6		
DUKE CANADA CORP	ELMORE	GO-57-03	68883.1	0.0	0.0	2760145.8			208389.7	0.0	0.0	8357364.3		
	EMERSON		6294.0	0.0	0.0	237156.4			6294.0	0.0	0.0	237156.4		
	KINGSGATE		168069.1	0.0	0.0	6383262.8			341416.5	0.0	0.0	12967000.0		
	ST STEPHEN		32824.9	0.0	0.0	1291332.8			239334.5	0.0	0.0	9415420.4		
TOTAL DUKE CANADA CORP			276071.1			10671897.8			795434.8			30976941.2		
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0			293680.9	0.0	0.0	11747234.0		
	EMERSON		0.0	0.0	0.0	0.0			157653.6	0.0	0.0	5940388.4		
	HUNTINGDON		84425.1	0.0	0.0	3228416.0			400117.3	0.0	0.0	15300613.1		
	IROQUOIS		0.0	0.0	0.0	0.0			13104.2	0.0	0.0	493765.9		
	KINGSGATE		0.0	0.0	0.0	0.0			778687.9	0.0	0.0	29589576.6		
	MONCHY		0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			69000.1	0.0	0.0	2604751.9		
	ST STEPHEN		898.4	0.0	0.0	35344.2			41537.9	0.0	0.0	1634100.2		
TOTAL DUKE ENERGY			85323.5			3263760.2			1771308.2			67975381.0		
DYNEGY	CHIPPAWA	GO-34-03	24673.5	0.0	0.0	918841.2			315030.5	0.0	0.0	11731736.3		
	IROQUOIS		673.2	0.0	0.0	25070.0			1774.5	0.0	0.0	66082.4		
	NIAGARA FALLS		595.2	0.0	0.0	22165.2			595.2	0.0	0.0	22165.2		
TOTAL DYNEGY			25941.9			966076.4			317400.2			11819984.0		
EL PASO MERCHANT EN	ELMORE	GO-98-03	150735.0	0.0	0.0	5902782.6			1097241.0	0.0	0.0	42993688.8		
	NIAGARA FALLS		73472.0	0.0	0.0	2780180.5			566251.0	0.0	0.0	21420079.4		
TOTAL EL PASO MERCHANT EN			224207.0			8682963.1			1663492.0			64413768.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: May 2004 / Mai 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À May 2004 / Mai 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	64178.1	0.0	0.0	2529258.9			513233.5	0.0	0.0	20275893.2		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	77645.9	0.0	0.0	3106612.3			557552.2	0.0	0.0	22277978.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	31041.5	0.0	0.0	1260905.7			224284.5	0.0	0.0	9130525.8		
	EMERSON		803.5	0.0	0.0	30243.7			55124.7	0.0	0.0	2061800.5		
	IROQUOIS		280.8	0.0	0.0	10549.7			9275.7	0.0	0.0	347047.6		
	ST STEPHEN		0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		
TOTAL ENBRIDGE GAS SERVICE			32125.8			1301699.1			296421.3			11845291.1		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	27843.4	0.0	0.0	1021017.4			141056.1	0.0	0.0	5179612.1		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	64446.8	0.0	0.0	2617828.9			334118.3	0.0	0.0	13571885.0		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
	KINGSGATE		0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
	MONCHY		0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		
		GO-128-03	280911.1	0.0	0.0	10533708.1			1426571.1	0.0	0.0	53494229.7		
	NIAGARA FALLS		10373.1	0.0	0.0	392518.1			20413.5	0.0	0.0	772346.5		
TOTAL ENCANA CORPORATION			383574.4			14565072.6			2759028.2			104767222.0		
ENCO GAS	HUNTINGDON	GO-104-02	1466.0	0.0	0.0	56822.2			14895.0	0.0	0.0	575135.2		
ENERGETIX, INC	CHIPPAWA	GO-90-03	5692.7	0.0	0.0	215583.3			113423.1	0.0	0.0	4297257.7		
ENERGY TRUST	ELMORE	GO-73-03	2069.7	0.0	0.0	92350.0			10636.0	0.0	0.0	470369.1		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	49166.1	0.0	0.0	1860444.5			293170.1	0.0	0.0	11054514.5		
	IROQUOIS		21114.2	0.0	0.0	798960.2			129411.0	0.0	0.0	4879586.3		
	MONCHY		44250.8	0.0	0.0	1674448.8			272943.2	0.0	0.0	10351040.4		
TOTAL ENGAGE ENERGY CANADA			114531.0			4333853.4			695524.3			26285141.2		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0			12631.2	0.0	0.0	470385.9		
	IROQUOIS		26840.7	0.0	0.0	999547.7			146452.2	0.0	0.0	5453880.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6856.2	0.0	0.0	255324.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH MOIS May 2004 Mai 2004						November 2003 Novembre 2003 TO À May 2004 Mai 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL ENTERGY-KOCH CANADA			26840.7			999547.7			165939.6			6179591.0		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	5225.8	0.0	0.0	200670.7			85460.1	0.0	0.0	3281668.4		
HUNT OIL	ELMORE	GO-40-03	8042.5	0.0	0.0	316713.7			57524.9	0.0	0.0	2266199.3		
HUSKY ENERGY	CHIPPAWA	GO-14-03	320.5	0.0	0.0	12066.8			62385.5	0.0	0.0	2338719.8		
	ELMORE		21256.2	0.0	0.0	850248.0			165300.0	0.0	0.0	6625426.9		
	EMERSON		21881.2	0.0	0.0	824046.0			120310.5	0.0	0.0	4518175.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			4587.3	0.0	0.0	179035.4		
	IROQUOIS		6521.3	0.0	0.0	245527.0			29859.4	0.0	0.0	1120811.0		
	KINGSGATE		7707.0	0.0	0.0	292172.4			20903.8	0.0	0.0	792880.1		
	MONCHY		134492.1	0.0	0.0	5043453.8			884301.5	0.0	0.0	33149415.7		
	NIAGARA FALLS		13032.8	0.0	0.0	490684.9			39405.2	0.0	0.0	1479900.0		
TOTAL HUSKY ENERGY			205211.1			7758198.8			1327053.2			50204364.3		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38350.7	0.0	0.0	1515619.7			261172.8	0.0	0.0	10328014.9		
IGI RESOURCES	HUNTINGDON	GO-133-03	201085.6	0.0	0.0	7641252.8			1250071.1	0.0	0.0	47502701.8		
	KINGSGATE		3774.8	0.0	0.0	143064.9			76770.2	0.0	0.0	2915759.1		
TOTAL IGI RESOURCES			204860.4			7784317.7			1326841.3			50418460.9		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			72633.0	0.0	0.0	2741895.8		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10230.0	0.0	0.0	386182.5			72292.0	0.0	0.0	2729023.0		
INTALCO	HUNTINGDON	GO-7-03	1914.9	0.0	0.0	73589.6			14861.0	0.0	0.0	568841.2		
LOUIS DREYFUS	IROQUOIS	GO-60-03	0.0	0.0	0.0	0.0			875.6	0.0	0.0	32791.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			3107.1	0.0	0.0	117821.2		
TOTAL LOUIS DREYFUS			0.0			0.0			3982.7			150612.4		
MARKEDON	ADEN	GO-103-03	167.5	0.0	0.0	6579.4			1104.9	0.0	0.0	43046.3		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0			450.8	0.0	0.0	16905.0		
	EMERSON		0.0	0.0	0.0	0.0			98359.2	0.0	0.0	3688470.0		
	IROQUOIS		0.0	0.0	0.0	0.0			12562.2	0.0	0.0	471082.5		
TOTAL MIRANT CDA ENERGY			0.0			0.0			111372.2			4176457.5		
MONTANA-DAKOTA	MONCHY	GO-27-03	3092.4	0.0	0.0	115965.0			27266.9	0.0	0.0	1022197.0		
N. AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0			226.4	0.0	0.0	8548.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: May 2004 / Mai 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À May 2004 / Mai 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
N. AMERICAN	NIAGARA FALLS	GO-72-02	0.0	0.0	0.0	0.0			1373.1	0.0	0.0	51848.3		
TOTAL N. AMERICAN			0.0			0.0			1599.5			60397.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	1161.6	0.0	0.0	43699.4			3866.2	0.0	0.0	145315.0		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	3466.3	0.0	0.0	130818.2			5982.1	0.0	0.0	225764.5		
NEXEN CANADA LTD.	ELMORE	GO-96-02	93141.4	0.0	0.0	3725656.0			663795.5	0.0	0.0	26553730.3		
	EMERSON		81591.7	0.0	0.0	3071111.5			878136.5	0.0	0.0	32871393.0		
	HUNTINGDON		16917.1	0.0	0.0	650124.2			33445.4	0.0	0.0	1283158.0		
	IROQUOIS		0.0	0.0	0.0	0.0			31270.8	0.0	0.0	1169644.7		
	MONCHY		135533.4	0.0	0.0	5082502.5			1202982.5	0.0	0.0	45093522.8		
	NIAGARA FALLS		87542.8	0.0	0.0	3312619.6			510054.2	0.0	0.0	19296008.0		
	ST CLAIR		450.6	0.0	0.0	16969.6			5925.8	0.0	0.0	222549.7		
TOTAL NEXEN CANADA LTD.			415177.0			15858983.4			3325610.7			126490006.6		
NJR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0			27743.1	0.0	0.0	1041506.6		
		GO-24-04	12128.7	0.0	0.0	458950.0			12128.7	0.0	0.0	458950.0		
	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			38738.2	0.0	0.0	1455335.9		
		GO-24-04	7766.9	0.0	0.0	293899.5			7766.9	0.0	0.0	293899.5		
	ST CLAIR	GO-24-02	0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7		
TOTAL NJR ENERGY			19895.6			752849.5			87231.1			3281758.7		
NW NATURAL GAS	KINGSGATE	GO-89-03	40391.4	0.0	0.0	1549818.0			459650.4	0.0	0.0	17636785.4		
NYSEG	CHIPPAWA	GO-21-02	8685.1	0.0	0.0	327080.9			51608.5	0.0	0.0	1935377.4		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	510.2	0.0	0.0	23229.4			4039.2	0.0	0.0	181213.6		
ONEOK ENERGY	MONCHY	GO-65-03	52602.1	0.0	0.0	1972578.8			363776.0	0.0	0.0	13636350.0		
OXY ENERGY CANADA	MONCHY	GO-62-03	44662.5	0.0	0.0	1674843.8			307413.7	0.0	0.0	11533536.6		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	458877.7	0.0	0.0	17391465.5			3366376.3	0.0	0.0	127807076.4		
PACIFICORP ENERGY	EMERSON	GO-7-04	1217.0	0.0	0.0	46124.3			1217.0	0.0	0.0	46124.3		
	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6		
		GO-7-04	46152.8	0.0	0.0	1749191.2			159312.3	0.0	0.0	6040941.0		
	MONCHY	GO-7-02	0.0	0.0	0.0	0.0			4555.2	0.0	0.0	171411.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2004 / MOIS: Mai 2004 — MONTH: November 2003 TO May 2004 / MOIS: Novembre 2003 À Mai 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PACIFICORP ENERGY			47369.8			1795315.5			433197.2			16446759.7		
PETRO-CANADA	ELMORE	GO-84-03	87962.2	0.0	0.0	3544876.6			633877.1	0.0	0.0	25521016.7		
	KINGSGATE		24583.0	0.0	0.0	931695.7			171182.6	0.0	0.0	6494229.0		
	MONCHY		53411.4	0.0	0.0	2002927.5			368503.5	0.0	0.0	13813559.0		
TOTAL PETRO-CANADA			165956.6			6479499.8			1173563.2			45828804.7		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	8391.0	0.0	0.0	317515.4			56933.0	0.0	0.0	2155363.2		
TOTAL PETROCOM			8391.0			317515.4			60063.0			2273458.1		
PIONEER	ELMORE	GO-90-02	81194.1	0.0	0.0	3297032.2			581329.4	0.0	0.0	23619816.5		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27598.0	0.0	0.0	1044308.3			185837.0	0.0	0.0	6979197.0		
PORTLAND G.E.	KINGSGATE	GO-92-03	27990.1	0.0	0.0	1060824.8			194802.3	0.0	0.0	7389463.9		
PROGAS	ELMORE	GO-16-03	70878.0	0.0	0.0	2704704.5			512830.5	0.0	0.0	19569611.8		
	EMERSON		6382.8	0.0	0.0	240928.1			43312.3	0.0	0.0	1632821.8		
	NIAGARA FALLS		15607.4	0.0	0.0	589179.4			172342.3	0.0	0.0	6505921.8		
TOTAL PROGAS			92868.2			3534812.0			728485.1			27708355.4		
PUGET SOUND	HUNTINGDON	GO-132-03	79323.9	0.0	0.0	3048417.5			228017.5	0.0	0.0	8739526.7		
		GO-15-02	0.0	0.0	0.0	0.0			425021.9	0.0	0.0	16257004.9		
TOTAL PUGET SOUND			79323.9			3048417.5			653039.4			24996531.6		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	564.1	0.0	0.0	21339.9			4955.4	0.0	0.0	187457.9		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY INC	IROQUOIS	GO-124-03	1370.4	0.0	0.0	51485.9			1370.4	0.0	0.0	51485.9		
	NIAGARA FALLS		532.6	0.0	0.0	20153.6			19745.0	0.0	0.0	747713.1		
TOTAL RELIANT ENERGY INC			1903.0			71639.5			21115.4			799199.1		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1323.0	0.0	0.0	49572.8			11374.5	0.0	0.0	425814.9		
RG&E	CHIPPAWA	GO-106-03	12094.3	0.0	0.0	456801.7			327144.9	0.0	0.0	12356263.0		
RUMFORD	EAST HEREFORD	GO-16-02	0.0	0.0	0.0	0.0			169472.6	0.0	0.0	6385727.6		
SDG&E	KINGSGATE	GO-44-02	44941.4	0.0	0.0	1702829.6			308625.2	0.0	0.0	11716213.7		
SEMINOLE	ELMORE	GO-1-03	944.4	0.0	0.0	38673.2			5315.5	0.0	0.0	214506.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: May 2004 / Mai 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À May 2004 / Mai 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SEMINOLE	EMERSON	GO-1-03	1638.2	0.0	0.0	61661.8			2689.6	0.0	0.0	100879.1		
TOTAL SEMINOLE			2582.6			100335.0			8005.1			315385.0		
SETC	EMERSON	GO-112-03	4372.0	0.0	0.0	164562.1			73070.0	0.0	0.0	2736771.5		
	HUNTINGDON		10689.0	0.0	0.0	404578.6			183563.0	0.0	0.0	6892468.9		
	IROQUOIS		15583.0	0.0	0.0	585453.3			259221.0	0.0	0.0	9696316.1		
	KINGSGATE		47740.0	0.0	0.0	1806958.9			231353.0	0.0	0.0	8695794.3		
	NIAGARA FALLS		38601.0	0.0	0.0	1460661.8			165257.0	0.0	0.0	6251716.2		
	ST STEPHEN		3818.0	0.0	0.0	150429.2			32683.0	0.0	0.0	1290643.3		
TOTAL SETC			120803.0			4572644.0			945147.0			35563710.3		
SIERRA PRODUCTION	SIERRA	GO-95-02	8338.8	0.0	0.0	298308.3			40179.7	0.0	0.0	1422752.4		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	0.0	0.0	0.0	0.0			101368.6	0.0	0.0	3828692.1		
		GO-2-04	20806.2	0.0	0.0	785850.2			109994.2	0.0	0.0	4154481.0		
TOTAL SITHE/INDEPEND			20806.2			785850.2			211362.8			7983173.1		
SMUD	KINGSGATE	GO-18-02	0.0	0.0	0.0	0.0			110052.3	0.0	0.0	4131293.9		
		GO-36-04	28131.3	0.0	0.0	1057455.6			28131.3	0.0	0.0	1057455.6		
TOTAL SMUD			28131.3			1057455.6			138183.6			5188749.4		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	4017.0	0.0	0.0	152123.8			37313.0	0.0	0.0	1412432.1		
	CORNWALL		1446.0	0.0	0.0	54181.6			8663.0	0.0	0.0	324246.6		
	EAST HEREFORD		55280.0	0.0	0.0	2076869.6			74866.0	0.0	0.0	2809728.6		
	IROQUOIS		19097.0	0.0	0.0	717474.3			87490.0	0.0	0.0	3273343.1		
	NIAGARA FALLS		21054.0	0.0	0.0	796683.4			120424.0	0.0	0.0	4556896.9		
TOTAL SPRAGUE ENERGY			100894.0			3797332.6			328756.0			12376647.3		
ST.LAWRENCE	CORNWALL	GO-105-02	4305.0	0.0	0.0	163245.6			93503.1	0.0	0.0	3501177.9		
	IROQUOIS		281.7	0.0	0.0	10580.7			5325.8	0.0	0.0	199457.4		
TOTAL ST.LAWRENCE			4586.7			173826.2			98828.9			3700635.3		
SUMMIT	ELMORE	GO-58-02	15530.6	0.0	0.0	624330.1			112032.6	0.0	0.0	4552361.0		
SUNCOR ENERGY	KINGSGATE	GO-25-03	22763.9	0.0	0.0	865028.2			74746.8	0.0	0.0	2840378.4		
TALISMAN	ELMORE	GO-47-03	32127.6	0.0	0.0	1204785.0			235450.8	0.0	0.0	9106868.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS: May 2004 Mai 2004						MONTH: MOIS: November 2003 Novembre 2003 TO À May 2004 Mai 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL TALISMAN			32127.6			1204785.0			239593.5			9265119.2		
TENASKA MARKETING	CARDSTON	GO-78-03	1243.6	0.0	0.0	46597.7			6107.1	0.0	0.0	231264.8		
	CHIPPAWA		2229.5	0.0	0.0	84364.3			4400.4	0.0	0.0	166489.4		
	EAST HEREFORD		9638.6	0.0	0.0	362122.2			18630.3	0.0	0.0	697872.3		
	ELMORE		31067.6	0.0	0.0	1226548.8			223320.5	0.0	0.0	8855289.6		
	EMERSON		40724.0	0.0	0.0	1532851.3			297937.4	0.0	0.0	11155041.5		
	IROQUOIS		0.0	0.0	0.0	0.0			9824.4	0.0	0.0	367425.5		
	KINGSGATE		0.0	0.0	0.0	0.0			77428.3	0.0	0.0	2911349.4		
	MONCHY		112429.4	0.0	0.0	4255452.6			782187.7	0.0	0.0	29388759.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			27823.7	0.0	0.0	1053288.6		
TOTAL TENASKA MARKETING			197332.7			7507937.0			1447659.8			54826780.7		
TERASEN GAS	HUNTINGDON	GO-66-03	1.3	0.0	0.0	49.9			21.2	0.0	0.0	814.1		
TRANSALTA	HUNTINGDON	GO-30-03	1924.0	0.0	0.0	73939.3			12572.1	0.0	0.0	480825.2		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		0.0	0.0	0.0	0.0			26263.2	0.0	0.0	994850.0		
	NIAGARA FALLS		21327.7	0.0	0.0	807893.3			61398.4	0.0	0.0	2325771.5		
TOTAL TXU ENERGY			21327.7			807893.3			87725.5			3323042.0		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	433.7	0.0	0.0	16367.8			4601.8	0.0	0.0	173671.9		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	11304.8	0.0	0.0	426643.2			66639.8	0.0	0.0	2514986.2		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	2891.7	0.0	0.0	109132.8			16864.8	0.0	0.0	636477.6		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	6567.0	0.0	0.0	248692.3			34234.5	0.0	0.0	1300018.9		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	11569.6	0.0	0.0	436636.7			62520.1	0.0	0.0	2359508.7		
TOTAL U.S. GYPSUM			32766.8			1237472.8			211866.9			8006018.1		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WASATCH	HUNTINGDON	GO-23-04	0.0	0.0	0.0	0.0			4227.0	0.0	0.0	158301.2		

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NATURAL GAS EXPORTS - LONG/SHORT TERM LICE[NCE]S/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS [SI] / $CAN)

SHORT TERM — MONTH: / MOIS: May 2004 / Mai 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À May 2004 / Mai 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		
		GO-120-03	3349.5	0.0	0.0	1268[illegible]			6109.4	0.0	0.0	231363.0		
TOTAL WESTERN GAS			3349.5			126845.6			8099.8			306739.4		
WEYERHAEUSER	HUNTINGDON	GO-64-03	22465.1	0.0	[illegible]	863333.8			179935.0	0.0	0.0	6904050.8		
WGR CANADA	HUNTINGDON	GO-121-03	2067.8	[illegible]	0.0	78307.6			2067.8	0.0	0.0	78307.6		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		[illegible]34.4	0.0	0.0	682421.7			35202.3	0.0	0.0	1327616.2		
	IROQUOIS		223.0	0.0	0.0	8438.3			981.7	0.0	0.0	36920.7		
	MONCHY		6441.8	0.0	0.0	243757.7			38694.7	0.0	0.0	1456815.8		
TOTAL WPS ENERGY CANADA CO			24699.2			934617.7			74915.3			2822719.6		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			3169.1	0.0	0.0	125528.9		
*TOTAL LENGTH	SHORT T[ER]M		6884721.1			263545352.1	1840366230	6.98	51498252.7			1969889133.3	12737249981	6.47
*TOTAL			7975103.1			304759640.5	2120767599	6.96	59226286.9			2261786811.6	14554853736	6.44

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH / MOIS: May 2004 / Mai 2004						November 2003 / Novembre 2003 TO / À May 2004 / Mai 2004					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	IMP. VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN
*************														
SHORT TERM *************														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			905.9	0.0	0.0	34424.2		
BP CANADA	CARDSTON	GO-94-03	3140.5	0.0	0.0	116512.5			3140.5	0.0	0.0	116512.5		
	COURTRIGHT		4438.4	0.0	0.0	167771.5			183952.7	0.0	0.0	6953411.9		
	LOOMIS		26744.4	0.0	0.0	976705.5			26744.4	0.0	0.0	976705.5		
	SAULT STE MARIE		3365.2	0.0	0.0	126598.8			3365.2	0.0	0.0	126598.8		
	ST CLAIR		48928.1	0.0	0.0	1842632.2			48928.1	0.0	0.0	1842632.2		
TOTAL BP CANADA			86616.6			3230220.6			266130.9			10015861.0		
CARGILL, INC	ST CLAIR	GO-51-03	28972.9	0.0	0.0	1078950.8			287024.3	0.0	0.0	10688785.4		
COENERGY II	COURTRIGHT	GO-33-03	0.0	0.0	0.0	0.0			380846.9	0.0	0.0	14373162.6		
	ST CLAIR		0.0	0.0	0.0	0.0			156227.7	0.0	0.0	5896033.7		
TOTAL COENERGY II			0.0			0.0			537074.6			20269196.3		
CONOCOPHILLIPS	COURTRIGHT	GO-56-02	0.0	0.0	0.0	0.0			3647.4	0.0	0.0	137105.8		
	OJIBWAY (WINDSOR)		7378.4	0.0	0.0	279198.7			21276.3	0.0	0.0	800500.4		
	ST CLAIR		44379.9	0.0	0.0	1679335.4			176122.4	0.0	0.0	6619124.6		
TOTAL CONOCOPHILLIPS			51758.3			1958534.1			201046.1			7556730.7		
CONSTELLATION	ST CLAIR	GO-54-03	1694.9	0.0	0.0	63828.8			40180.5	0.0	0.0	1513155.5		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
		GO-82-03	8562.0	0.0	0.0	325270.4			53145.2	0.0	0.0	2016236.9		
	COURTRIGHT	GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
		GO-82-03	281277.6	0.0	0.0	10730740.9			1614413.9	0.0	0.0	61656828.7		
TOTAL ENBRIDGE GAS DIST			289839.6			11056011.3			1941765.1			74067594.7		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03	0.0	0.0	0.0	0.0			13882.0	0.0	0.0	526614.3		
	COURTRIGHT		66405.4	0.0	0.0	2534030.1			487552.0	0.0	0.0	18349171.1		
	ST CLAIR		771.1	0.0	0.0	29039.6			52935.7	0.0	0.0	1989037.7		
TOTAL ENBRIDGE GAS SERVICE			67176.5			2563069.7			554369.7			20864823.3		
ENCANA CORPORATION	CARDSTON	GO-17-04	192.8	0.0	0.0	7152.9			14535.8	0.0	0.0	539080.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: May 2004 / Mai 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À May 2004 / Mai 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN
ENCANA CORPORATION	CARDSTON	GO-8-02	0.0	0.0	0.0	0.0			16224.1	0.0	0.0	604949.6		
TOTAL ENCANA CORPORATION			192.8			7152.9			30759.9			1144029.7		
MICHCON	COURTRIGHT	GO-30-02	0.0	0.0	0.0	0.0			92314.9	0.0	0.0	3506970.4		
NEXEN CANADA LTD	COURTRIGHT	GO-97-02	162164.5	0.0	0.0	6186575.9			1394277.0	0.0	0.0	53175270.5		
	OJIBWAY (WINDSOR)		10919.3	0.0	0.0	413950.7			10919.3	0.0	0.0	413950.7		
	SARNIA		14713.8	0.0	0.0	554121.7			599749.0	0.0	0.0	22543104.0		
	SAULT STE MARIE		9787.7	0.0	0.0	368213.3			84876.3	0.0	0.0	3178542.6		
	ST CLAIR		0.0	0.0	0.0	0.0			58077.8	0.0	0.0	2190824.7		
TOTAL NEXEN CANADA LTD			197585.3			7522861.6			2147899.4			81501692.5		
NJR ENERGY	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0			8712.5	0.0	0.0	327067.3		
ONEOK ENERGY	COURTRIGHT	GO-72-03	17561.6	0.0	0.0	669975.1			22493.0	0.0	0.0	859784.7		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	1735.7	0.0	0.0	66217.0			6623.3	0.0	0.0	252892.8		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	1189.2	0.0	0.0	44880.8			7445.1	0.0	0.0	280979.6		
PERC CANADA, INC	COURTRIGHT	GO-127-03	56.6	0.0	0.0	2159.3			56.6	0.0	0.0	2159.3		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2895.0	0.0	0.0	109083.6			19885.0	0.0	0.0	749266.8		
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	998.6	0.0	0.0	37567.3			5577.0	0.0	0.0	209564.7		
	LOOMIS		0.0	0.0	0.0	0.0			11677.0	0.0	0.0	434558.7		
	ST CLAIR		1572.5	0.0	0.0	59220.3			2580.8	0.0	0.0	96940.9		
TOTAL SEMINOLE			2571.1			96787.7			19834.8			741064.3		
TENASKA MARKETING	COURTRIGHT	GO-79-03	681.2	0.0	0.0	25987.8			122842.0	0.0	0.0	4680240.9		
	LOOMIS		21638.3	0.0	0.0	800617.1			136690.1	0.0	0.0	5076532.1		
TOTAL TENASKA MARKETING			22319.5			826604.9			259532.1			9756773.1		
UNION GAS	COURTRIGHT	GO-43-03	65346.4	0.0	0.0	2475321.7			65346.4	0.0	0.0	2475321.7		
	OJIBWAY (WINDSOR)		48072.1	0.0	0.0	1820971.2			303039.8	0.0	0.0	11479147.6		
	ST CLAIR		0.0	0.0	0.0	0.0			389681.5	0.0	0.0	14761137.2		
TOTAL UNION GAS			113418.5			4296292.9			758067.7			28715606.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM			MONTH / MOIS		May 2004 / Mai 2004				MONTH / MOIS		November 2003 / Novembre 2003		TO / À	May 2004 / Mai 2004
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ENERGIE GJ	IMP. VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	CORUNNA	GO-87-02	0.0	0.0	0.0	0.0			105272.3	0.0	0.0	4013430.2		
	COURTRIGHT		0.0	0.0	0.0	0.0			70806.3	0.0	0.0	2701214.2		
TOTAL WPS ENERGY SERVICES			0.0			0.0			176078.6			6714644.5		
*TOTAL LENGTH	SHORT TERM		885584.1			33592630.9	259196077	7.72	7378554.7			279576804.3	1891187285	6.76
*TOTAL			885584.1			33592630.9	259196077	7.72	7378554.7			279576804.3	1891187285	6.76

JUNE

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National Energy Board

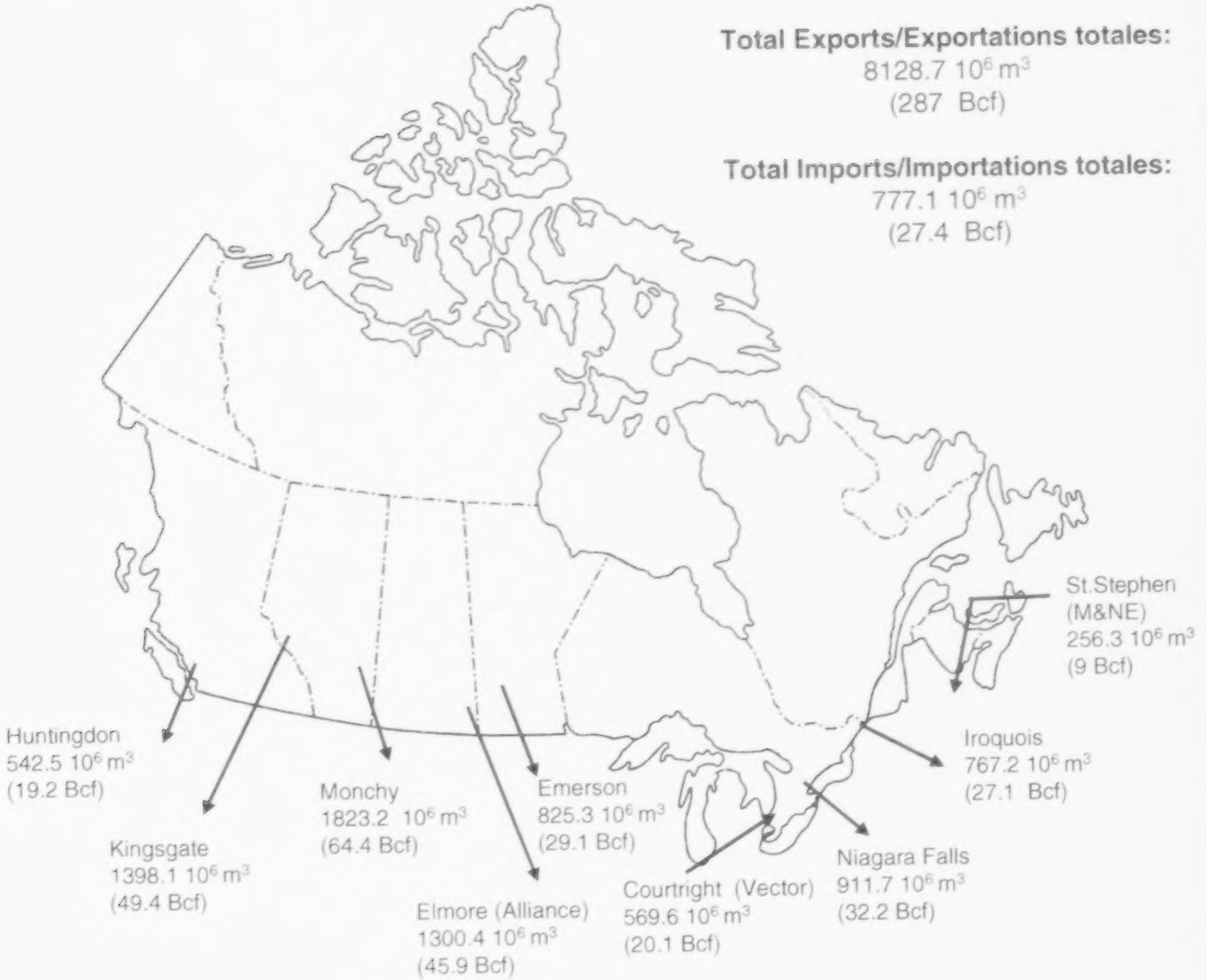
Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JUNE/JUIN 2004

Total Exports/Exportations totales:
8128.7 10^6 m^3
(287 Bcf)

Total Imports/Importations totales:
777.1 10^6 m^3
(27.4 Bcf)



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2004/juin 2004

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
June

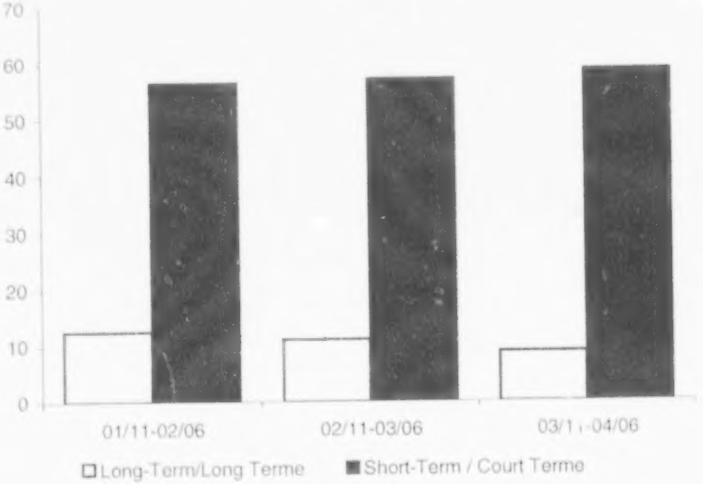


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

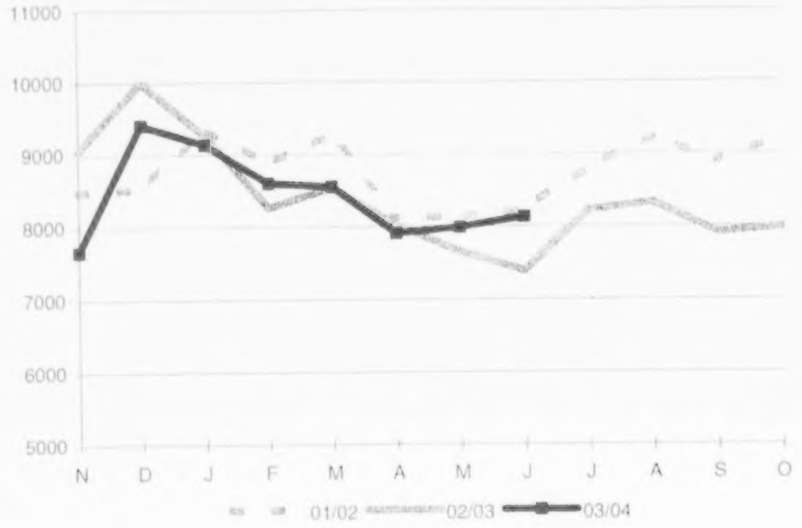


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

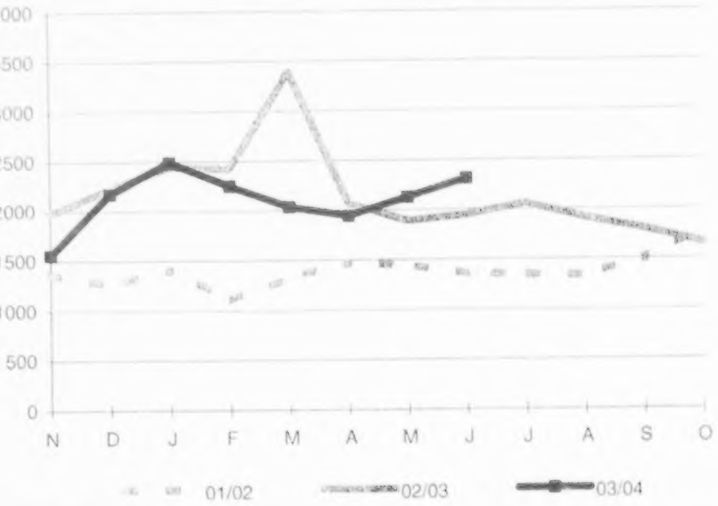
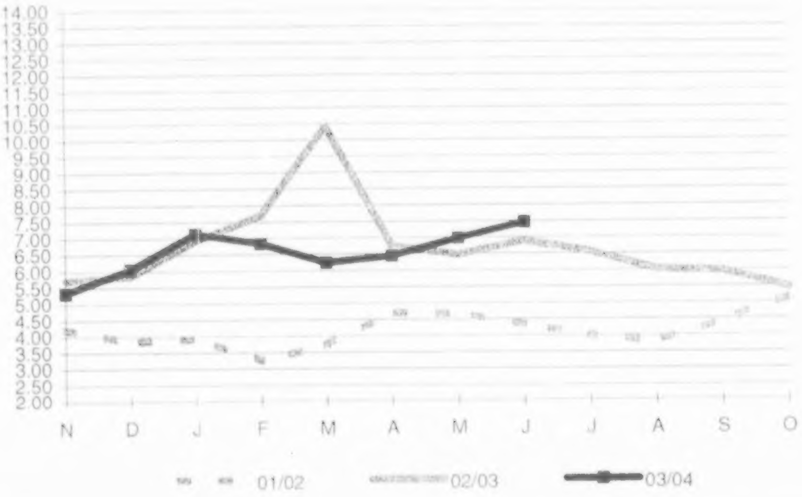


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2004/juin 2004

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
June

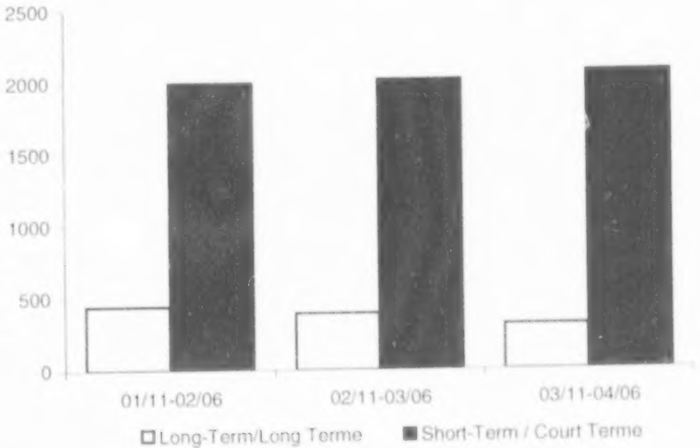


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

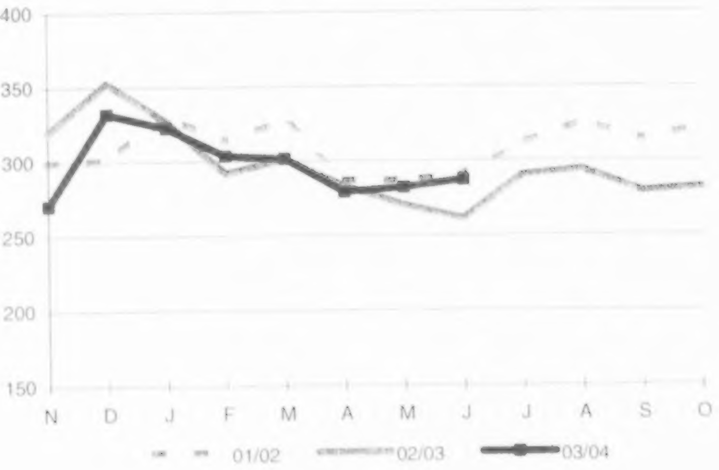


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

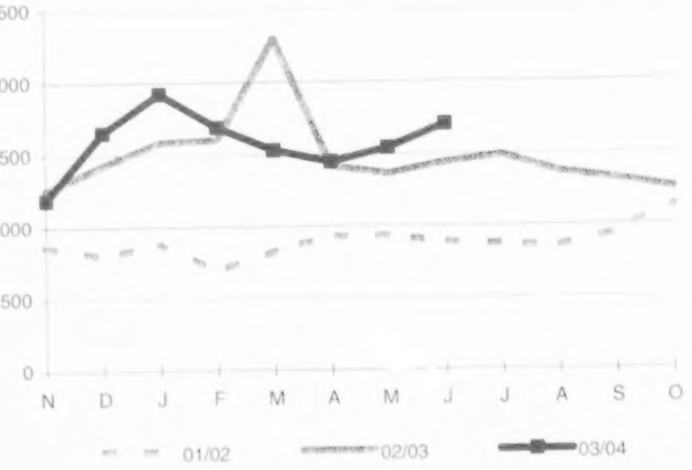


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)

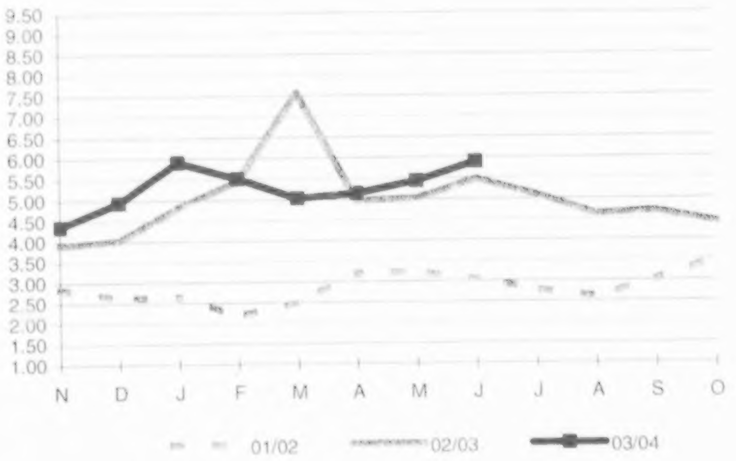


TABLE 1

NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

		------Month/Mois------		Variation	-------Cumulative to date------		Variation
		2003-06	2004-06	% Change	2002-11-2003-06	2003-11-2004-06	% Change
Volume (Millions M3)	Long-term / Long terme	1336.7	1068.8	-20.0%	11086.5	8796.8	-20.7%
	Short-term / Court terme	6051.0	7059.9	16.7%	57077.8	58568.7	2.6%
	Total	7387.7	8128.7	10.0%	68164.3	67365.5	-1.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	329.2	299.2	-9.1%	2724.1	2116.8	-22.3%
	Short-term / Court terme	1,615.5	2010.5	24.4%	15618.4	14751.1	-5.6%
	Total	1944.7	2309.7	18.8%	18342.5	16867.9	-8.0%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.52	7.41	13.7%	6.51	6.37	-2.1%
	Short-term / Court terme	6.98	7.47	7.0%	7.16	6.59	-8.0%
	Total	6.89	7.46	8.2%	7.06	6.56	-7.0%
Volume (BCF)	Long-term / Long terme	47.2	37.7	-20.0%	391.4	310.5	-20.7%
	Short-term / Court terme	213.6	249.2	16.7%	2014.9	2067.5	2.6%
	Total	260.8	287.0	10.0%	2406.3	2378.1	-1.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	243.4	220.4	-9.5%	1842.4	1588.8	-13.8%
	Short-term / Court terme	1194.7	1480.8	24.0%	10536.9	11078.2	5.1%
	Total	1438.1	1701.2	18.3%	12378.4	12667.0	2.3%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	5.17	5.86	13.3%	4.72	5.13	8.6%
	Short-term / Court terme	5.54	5.90	6.6%	5.18	5.31	2.5%
	Total	5.47	5.89	7.8%	5.11	5.29	3.5%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
	2003-06	2004-06		2003-06	2004-06		2002-11 2003-06	2003-11 2004-06		2002-11 2003-06	2003-11 2004-06	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1336.7	1068.8	-20.0	6.52	7.41	13.7	11086.5	8796.8	-20.7	6.51	6.37	-2.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3222.7	4376.9	35.8	7.03	7.35	4.6	28170.5	37008.9	31.4	7.25	6.57	-9.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2828.3	2683.0	-5.1	6.90	7.61	10.2	28907.3	21559.7	-25.4	7.07	6.61	-6.5
TOTAL - TERM/TERME	7387.7	8128.7	10.0	6.89	7.44	8.1	68164.3	67365.5	-1.2	7.06	6.56	-7.1
REGION/REGION												
CALIFORNIA/CALIFORNIE	1006.1	1053.0	4.7	6.61	6.88	4.0	8581.8	8499.4	-1.0	6.28	6.26	-0.4
MIDWEST/MIDWEST	3487.9	3702.0	6.1	6.94	7.53	8.6	30357.8	30815.5	1.5	7.11	6.52	-8.2
MOUNTAIN/ROCHEUSES	1.5	14.6	874.6	3.25	6.94	113.6	4.6	95.5	1969.5	5.23	6.32	20.8
NORTHEAST/NORD-EST	2162.2	2552.2	18.0	7.18	8.01	11.5	21814.0	20201.7	-7.4	7.55	7.08	-6.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	730.1	806.9	10.5	6.18	6.00	-2.8	7406.0	7753.4	4.7	6.29	5.67	-9.8
TOTAL - REGION/RÉGION	7387.7	8128.7	10.0	6.89	7.44	8.1	68164.3	67365.5	-1.2	7.06	6.56	-7.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	772.9	823.1	6.5	6.55	6.35	-3.0	6627.5	7329.4	10.6	6.67	6.11	-8.5
LDC/SDL	1113.1	1465.1	31.6	6.90	7.51	8.7	11099.0	12806.0	15.4	6.83	6.45	-5.6
MARKETING CO./COMMERCIALISATEURS	5194.9	5777.7	11.2	6.95	7.59	9.2	47977.6	45999.1	-4.1	7.19	6.65	-7.6
PIPELINE/PIPELINES	306.9	62.8	-79.5	6.64	6.80	2.4	2460.1	1231.0	-50.0	6.36	6.92	8.8
TOTAL - CUSTOMER TYPE/CLIENT	7387.7	8128.7	10.0	6.89	7.44	8.08	68164.3	67365.5	-1.2	7.06	6.56	-7.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF) 2003-06	VOLUME (BCF) 2004-06	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU) 2003-06	AVERAGE PRICE PRIX MOYEN ($US/MMBTU) 2004-06	% CHANGE VARIATION EN %	VOLUME (BCF) 2002-11 2003-06	VOLUME (BCF) 2003-11 2004-06	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU) 2002-11 2003-06	AVERAGE PRICE PRIX MOYEN ($US/MMBTU) 2003-11 2004-06	% CHANGE VARIATION EN %
TERM/TERME												
LONG TERM (FIRM)/LONG TERME (GARANTI)	47.2	37.7	-20.0	5.17	5.86	13.3	391.4	310.5	-20.7	4.72	5.13	8.6
SHORT TERM (FIRM)/COURT TERME (GARANTI)	113.8	154.5	35.8	5.58	5.81	4.2	994.4	1306.5	31.4	5.26	5.29	0.7
SHORT TERM/COURT TERME (INTERRUPTIBLE)	99.8	94.7	5.1	5.47	6.01	9.8	1020.5	761.1	-25.4	5.11	5.33	4.2
TOTAL - TERM/TERME	260.8	287.0	10.0	5.47	5.88	7.6	2406.3	2378.1	-1.2	5.11	5.28	3.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	35.5	37.2	4.7	5.25	5.44	3.6	302.9	300.0	-1.0	4.55	5.04	10.7
MIDWEST/MIDWEST	123.1	130.7	6.1	5.50	5.95	8.2	1071.7	1087.8	1.5	5.15	5.26	2.0
MOUNTAIN/ROCHEUSES	0.1	0.5	874.6	2.58	5.48	112.8	0.2	3.4	1969.5	3.85	5.07	31.6
NORTHEAST/NORD-EST	76.3	90.1	18.0	5.70	6.33	11.1	770.1	713.1	-7.4	5.45	5.70	4.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	25.8	28.5	10.5	4.90	4.74	-3.2	261.4	273.7	4.7	4.55	4.57	0.5
TOTAL - REGION/RÉGION	260.8	287.0	10.0	5.47	5.88	7.6	2406.3	2378.1	-1.2	5.11	5.28	3.4
CUSTOMER TYPE/CLIENT												
END USER/UTILISATEURS ULTIMES	27.3	29.1	6.5	5.19	5.02	-3.43	234.0	258.7	10.6	4.83	4.93	2.0
LDC/SDL	39.3	51.7	31.6	5.48	5.93	8.32	391.8	452.1	15.4	4.95	5.19	5.0
MARKETING CO./COMMERCIALISATEURS	183.4	204.0	11.2	5.51	6.00	8.79	1693.7	1623.8	-4.1	5.21	5.36	2.8
PIPELINE/PIPELINES	10.8	2.2	-79.5	5.27	5.37	1.99	86.8	43.5	-50.0	4.63	5.63	21.6
TOTAL - CUSTOMER TYPE/CLIENT	260.8	287.0	10.0	5.47	5.88	7.6	2406.3	2378.1	-1.2	5.11	5.28	3.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-06	VOLUME (MILLIONS M3) 2004-06	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-06	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-06	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11 2003-06	VOLUME (MILLIONS M3) 2003-11 2004-06	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11 2003-06	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11 2004-06	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	27.8	27.3	-1.7				245.8	230.1	-6.4			
	TOTAL	ADEN	27.8	27.3	-1.7				245.8	230.1	-6.4			
CARDSTON		SHORT-TERM/COURT TERME	0.5	5.4	944.6				4.6	18.8	310.9			
	TOTAL	CARDSTON	0.5	5.4	944.6				4.6	18.8	310.9			
CHIPPAWA		LONG TERM/LONG TERME	7.9	0.0	100.0	8.80	0.00	100.0	64.3	8.5	-86.8	8.56	7.17	-16.2
		SHORT-TERM/COURT TERME	80.5	100.3	24.6	7.89	8.77	11.2	1911.3	1571.8	-17.8	8.35	7.61	-8.9
	TOTAL	CHIPPAWA	88.4	100.3	13.5	7.97	8.77	10.1	1975.6	1580.3	-20.0	8.36	7.60	-9.0
CORNWALL		LONG TERM/LONG TERME	0.8	0.8	1.8	8.82	9.00	2.1	5.8	6.2	7.7	8.74	8.96	2.5
		SHORT-TERM/COURT TERME	9.3	9.9	6.6	7.73	7.94	2.7	154.8	169.9	9.7	8.14	8.21	0.8
	TOTAL	CORNWALL	10.1	10.7	6.3	7.81	8.02	2.6	160.6	176.2	9.7	8.16	8.23	0.9
EAST HEREFORD		LONG TERM/LONG TERME	24.8	25.2	1.6	5.09	5.17	1.4	479.5	417.8	-12.9	7.00	5.56	-20.5
		SHORT-TERM/COURT TERME	53.9	22.4	-58.4				457.1	295.7	-35.3			
	TOTAL	EAST HEREFORD	78.6	47.6	-39.5				936.6	713.5	-23.8			
ELMORE		SHORT-TERM/COURT TERME	1364.6	1300.4	-4.7	7.11	7.60	8.2	10838.4	10982.7	1.3	7.40	6.63	-10.4
	TOTAL	ELMORE	1364.6	1300.4	-4.7	7.11	7.60	8.2	10838.4	10982.7	1.3	7.40	6.63	-10.4
EMERSON		LONG TERM/LONG TERME	130.5	108.6	-16.8	5.96	6.08	2.0	1006.4	749.9	-25.5	6.32	5.19	-17.8
		SHORT-TERM/COURT TERME	516.8	716.7	38.7	6.72	7.27	8.3	6642.9	7265.8	9.4	6.97	6.52	-6.4
	TOTAL	EMERSON	647.3	825.3	27.5	6.57	7.12	8.4	7649.3	8015.7	4.8	6.88	6.40	-7.1
HUNTINGDON		LONG TERM/LONG TERME	97.5	24.4	-74.9	5.91	3.40	-42.7	929.7	298.4	-67.9	6.16	4.18	-32.1
		SHORT-TERM/COURT TERME	560.5	518.1	-7.6	6.35	6.83	7.6	5216.4	4736.6	-9.2	6.31	5.95	-5.7
	TOTAL	HUNTINGDON	658.0	542.5	-17.6	6.29	6.67	6.1	6146.1	5035.1	-18.1	6.29	5.85	-7.0
IROQUOIS		LONG TERM/LONG TERME	496.7	457.7	-7.9	7.07	8.47	19.8	3938.4	3647.3	-7.4	6.67	7.21	8.1
		SHORT-TERM/COURT TERME	173.4	309.5	78.4	7.49	8.21	9.6	2458.5	2296.3	-6.6	8.68	7.96	-8.2
	TOTAL	IROQUOIS	670.2	767.2	14.5	7.18	8.37	16.5	6396.9	5943.7	-7.1	7.44	7.50	0.8
KINGSGATE		LONG-TERM/LONG TERME	184.4	94.9	-48.6	5.19	5.09	-2.0	1216.2	790.2	-35.0	4.98	4.60	-5.9
		SHORT-TERM/COURT TERME	904.4	1303.3	44.1	6.65	6.48	-2.5	8972.5	10908.1	21.6	6.34	6.05	-4.5

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2003-06	VOLUME (MILLIONS M3) 2004-06	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-06	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-06	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-06	VOLUME (MILLIONS M3) 2003-11-2004-06	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-06	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-06	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1088.8	1398.1	28.4	6.40	6.39	0.2	10188.7	11698.3	14.8	6.18	5.96	-3.5
MONCHY	LONG-TERM/LONG TERME	130.7	128.3	-1.8	7.06	7.42	5.1	1066.6	1039.6	-2.5	6.61	5.94	-10.2
	SHORT-TERM/COURT TERME	1627.7	1694.9	4.1	7.03	7.68	9.3	13416.7	13331.2	-0.6	7.10	6.57	-7.3
TOTAL	MONCHY	1758.5	1823.2	3.7	7.03	7.66	9.0	14483.4	14370.8	-0.8	7.06	6.53	-7.5
NAPIERVILLE	LONG-TERM/LONG TERME	41.8	42.3	1.3	5.78	5.74	-0.8	364.5	339.1	-7.0	6.33	5.80	-8.4
	SHORT-TERM/COURT TERME	0.1	0.3	139.2				9.9	6.5	-34.2			
TOTAL	NAPIERVILLE	41.9	42.6	1.7				374.4	345.6	-7.7			
NIAGARA FALLS	LONG-TERM/LONG TERME	179.6	148.6	-17.2	6.55	7.65	16.8	1629.8	1122.1	-31.2	6.96	6.68	-4.0
	SHORT-TERM/COURT TERME	407.4	763.1	87.3	7.86	8.24	4.8	4244.7	4511.0	6.3	8.05	7.15	-11.2
TOTAL	NIAGARA FALLS	587.0	911.7	55.3	7.46	8.14	9.2	5874.5	5633.1	-4.1	7.75	7.05	-8.9
NORTH PORTAL	LONG-TERM/LONG TERME	1.0	0.2	-81.4	2.68	4.40	64.3	2.0	4.1	104.3	3.41	3.10	-9.2
	SHORT-TERM/COURT TERME	0.2	0.0	-100.0				0.2	0.0	-100.0			
TOTAL	NORTH PORTAL	1.2	0.2	-84.7				2.2	4.1	84.7			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.8	3.7	366.4				4.6	9.7	109.4			
TOTAL	OJIBWAY (WINDSOR)	0.8	3.7	366.4				4.6	9.7	109.4			
PHILIPSBURG	LONG-TERM/LONG TERME	7.9	7.3	-7.4	8.99	9.90	10.1	114.3	112.5	-1.6	7.83	7.61	-2.9
	SHORT-TERM/COURT TERME	1.2	0.0	-100.0				18.1	2.0	-89.0			
TOTAL	PHILIPSBURG	9.1	7.3	-19.6				132.4	114.5	-13.6			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.0	1.0	-1.1				6.8	10.0	48.0			
TOTAL	REAGAN FIELD	1.0	1.0	-1.1				6.8	10.0	48.0			
SIERRA	SHORT-TERM/COURT TERME	0.0	8.0	0.0				0.0	48.1	0.0			
TOTAL	SIERRA	0.0	8.0	0.0				0.0	48.1	0.0			
SPRAGUE	SHORT-TERM/COURT TERME	7.6	8.9	17.3				84.7	86.5	2.1			
TOTAL	SPRAGUE	7.6	8.9	17.3				84.7	86.5	2.1			
ST CLAIR	SHORT-TERM/COURT TERME	19.8	41.0	106.8				80.1	91.8	14.6			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-06	VOLUME (MILLIONS M3) 2004-06	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-06	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-06	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-06	VOLUME (MILLIONS M3) 2003-11-2004-06	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-06	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-06	%CHANGE VARIATION EN %
	TOTAL	ST CLAIR	19.8	41.0	106.8				80.1	91.8	14.6			
ST STEPHEN		LONG-TERM/LONG TERME	33.2	30.5	-8.3	8.15	9.15	12.2	269.0	261.1	-2.9	8.13	7.55	-7.2
		SHORT-TERM/COURT TERME	293.3	225.8	-23.0	7.13	8.13	14.1	2309.7	1995.9	-13.6	7.77	7.52	-3.3
	TOTAL	ST STEPHEN	326.6	256.3	-21.5	7.23	8.26	14.1	2578.7	2257.0	-12.5	7.81	7.52	-3.7
	TOTAL		7387.7	8128.7	10.0	6.89	7.46	8.2	68164.3	67365.5	-1.2	7.06	6.56	-7.0

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	27923.0	28010.9	27329.6	0.0	0.0	0.0	0.0	230087.5
CARDSTON	5227.5	447.6	459.1	457.6	473.0	587.0	5778.5	5391.3	0.0	0.0	0.0	0.0	18821.6
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	183497.5	105154.2	100310.3	0.0	0.0	0.0	0.0	1580254.2
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	18694.4	12731.5	10678.6	0.0	0.0	0.0	0.0	176152.0
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	39634.0	88818.9	47568.9	0.0	0.0	0.0	0.0	713486.5
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	1328115.0	1345307.6	1300443.2	0.0	0.0	0.0	0.0	10982735.8
EMERSON	856726.3	1263263.8	1155916.4	1039556.1	1120660.6	961263.6	793010.7	825337.5	0.0	0.0	0.0	0.0	8015734.9
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	645475.1	644239.9	542493.5	0.0	0.0	0.0	0.0	5035052.9
IROQUOIS	660195.1	844040.6	760077.7	746815.6	760595.4	659723.9	745060.0	767164.6	0.0	0.0	0.0	0.0	5943672.8
KINGSGATE	1519829.6	1723749.3	1473870.4	1488646.0	1375261.7	1362671.3	1356131.4	1398105.2	0.0	0.0	0.0	0.0	11698264.9
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	1640680.0	1769159.9	1823222.1	0.0	0.0	0.0	0.0	14370806.3
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	39380.5	42062.7	42576.7	0.0	0.0	0.0	0.0	345597.9
NIAGARA FALLS	507511.1	838137.4	704129.7	702849.2	595541.3	643544.4	729649.0	911703.8	0.0	0.0	0.0	0.0	5633065.9
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	406.7	953.6	186.0	0.0	0.0	0.0	0.0	4107.5
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	3466.3	3690.0	0.0	0.0	0.0	0.0	9672.1
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	13886.0	8343.7	7275.6	0.0	0.0	0.0	0.0	114469.0
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	1033.9	1074.3	1017.9	0.0	0.0	0.0	0.0	10012.5
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	6300.5	8338.8	7966.3	0.0	0.0	0.0	0.0	48145.9
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	9736.6	10750.2	8929.5	0.0	0.0	0.0	0.0	86539.8
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	22096.9	23397.5	41024.0	0.0	0.0	0.0	0.0	91801.5
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	302454.0	264152.7	256263.2	0.0	0.0	0.0	0.0	2256972.5
TOTAL	7657833.2	9404738.1	9136355.2	8599535.4	8545617.9	7907104.3	7985592.2	8128677.7	0.0	0.0	0.0	0.0	67365453.9

TOP 15 EXPORTERS: 2003-11 AND 2004-06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-06

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 2003-11						Million Cubic Feet / Millions de pieds cubés 2003-11					
	2003-11	2002-11	% CHANGE VARIATION EN %			% CHANGE VARIATION EN %	2003-11	2002-11	% CHANGE VARIATION EN %			% CHANGE VARIATION EN %
	2004-06	2003-06		2004-06	2003-06		2004-06	2003-06		2004-06	2003-06	
BP CANADA	8309.2	6871.5	20.9	921.1	792.2	16.3	293322.0	242571.7	20.9	32514.4	27966.7	16.3
ENCANA CORPOR	4489.4	2970.9	51.1	544.7	369.8	47.3	158481.6	104877.1	51.1	19229.8	13053.4	47.3
PACIFIC GAS & EL	3824.0	3587.7	6.6	457.6	404.4	13.2	134991.3	126649.9	6.6	16155.0	14274.8	13.2
NEXEN CANADA	3711.0	2820.0	31.6	385.4	356.1	8.2	131003.5	99547.3	31.6	13606.3	12572.4	8.2
CARGILL, INC.	2269.3	0.0	0.0	324.5	0.0	0.0	80108.6	0.0	0.0	11453.6	0.0	0.0
PROGAS	2213.9	2475.1	-10.6	266.8	301.5	-11.5	78153.6	87374.6	-10.6	9419.1	10643.8	-11.5
TCGS	2139.1	2450.5	-12.7	280.8	322.0	-12.8	75512.8	86506.7	-12.7	9913.2	11365.7	-12.8
CORAL ENERGY	2013.2	1694.3	18.8	246.4	138.2	78.3	71067.7	59810.6	18.8	8699.9	4878.9	78.3
EL PASO MERCHA	1880.6	2056.3	-8.5	217.1	237.5	-8.6	66386.7	72587.7	-8.5	7663.9	8385.7	-8.6
DUKE ENERGY	1828.9	4443.2	-58.8	57.6	347.5	-83.4	64561.2	156847.5	-58.8	2032.3	12267.8	-83.4
HUSKY	1772.3	1718.4	3.1	223.2	193.6	15.3	62564.0	60660.6	3.1	7880.0	6835.8	15.3
TENASKA MARKE	1696.9	949.5	78.7	249.2	82.4	202.4	59901.0	33519.2	78.7	8797.3	2909.5	202.4
IGI RESOURCES	1534.6	1340.8	14.5	207.8	176.2	17.9	54173.2	47332.0	14.5	7334.4	6218.9	17.9
BURLINGTON MA	1520.7	1635.7	-7.0	188.3	177.0	6.4	53681.1	57742.0	-7.0	6647.1	6248.0	6.4
PETRO-CANADA	1334.2	1299.5	2.7	160.7	158.7	1.3	47100.3	45873.0	2.7	5672.4	5600.6	1.3
OTHERS (AUTRES)	26828.1	31850.9	-15.8	3397.4	3330.6	2.0	947056.6	1124366.1	-15.8	119931.5	117572.0	2.0
TOTAL	67365.5	68164.3	-1.2	8128.7	7387.7	10.0	2378065.3	2406266.0	-1.2	286950.1	260794.0	10.0

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-06

	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
EXPORTER EXPORTATEUR	0311 0406	0211 0306	% CHANGE VARIATION EN %	0311 0406	0211 0306	% CHANGE VARIATION EN %	0311 0406	0211 0306	% CHANGE VARIATION EN %	0311 0406	0211 0306	% CHANGE VARIATION EN %
********************												
LONG TERM												
********************												
TCGS	2139.1	2450.5	-12.7	6.67	5.94	12.4	75512.8	86506.7	-12.7	5.42	4.37	24.1
PROGAS	1391.5	1704.4	-18.4	6.93	7.03	-1.3	49120.2	60165.7	-18.4	5.64	5.15	9.6
ENCANA CORPOR	1355.5	1487.4	-8.9	5.93	6.33	-6.2	47850.0	52508.4	-8.9	4.83	4.64	3.9
CARGILL GAS MK	824.6	1028.8	-19.8	6.55	6.93	-5.5	29110.6	36318.7	-19.8	5.33	5.04	5.7
CANWEST	66.3	705.6	-90.6	2.94	6.56	-55.2	2340.4	24908.3	-90.6	2.40	4.81	-50.1
PAN-ALBERTA	0.0	402.6	-100.0	0.00	4.74	-100.0	0.0	14211.6	-100.0	0.00	3.60	-100.0
SHELL CANADA	310.5	326.1	-4.8	5.57	5.95	-6.4	10960.7	11510.9	-4.8	4.53	4.35	4.0
HUSKY	243.4	297.1	-18.1	5.68	7.47	-24.0	8591.4	10489.0	-18.1	4.62	5.44	-15.1
COENERGY II	226.0	286.1	-21.0	6.16	8.39	-26.6	7979.3	10100.5	-21.0	5.08	5.97	-15.0
IMPERIAL/BOSTO	261.1	269.0	-2.9	7.55	8.13	-7.2	9217.1	9496.9	-2.9	6.13	5.97	2.7
ATCOR	257.8	262.0	-1.6	7.06	6.91	2.3	9101.0	9250.2	-1.6	5.74	5.06	13.3
BROOKLYN NAVY	178.5	177.6	0.5	7.79	8.60	-9.4	6301.4	6270.7	0.5	6.33	6.32	0.2
AMOCO/CON ED	111.7	173.3	-35.6	7.50	7.35	2.1	3941.4	6117.7	-35.6	6.04	5.40	11.8
ANDROSCOGGIN	150.9	152.5	-1.1	4.17	4.31	-3.2	5326.9	5384.0	-1.1	3.40	3.17	7.2
AEC OIL & GAS	130.0	132.1	-1.6	7.18	7.11	1.0	4587.5	4662.7	-1.6	5.83	5.21	11.9
OTHERS	1150.0	1231.2	-6.6	5.55	6.16	-9.8	40594.8	43462.8	-6.6	4.52	4.50	0.3
TOTAL LONG-TERM	8796.8	11086.5	-20.7	6.37	6.51	-2.1	310535.5	391364.8	-20.7	4.77	5.18	8.6

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-06

	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
EXPORTER EXPORTATEUR	0311 0406	0211 0306	% CHANGE VARIATION EN %	0311 0406	0211 0306	% CHANGE VARIATION EN %	0311 0406	0211 0306	% CHANGE VARIATION EN %	0311 0406	0211 0306	% CHANGE VARIATION EN %
********************												
SHORT- TERM												
********************												
BP CANADA	8309.2	6871.5	20.9				293322.0	242571.7	20.9			
MIRANT CDA ENE	111.4	4739.9	-97.7				3931.5	167324.0	-97.7			
DUKE ENERGY	1828.9	4443.2	-58.8				64561.2	156847.5	-58.8			
PACIFIC GAS & EL	3824.0	3587.7	6.6				134991.3	126649.9	6.6			
PAN-ALBERTA	0.0	3131.2	-100.0				0.0	110533.1	-100.0			
NEXEN CANADA	3711.0	2820.0	31.6				131003.5	99547.3	31.6			
EL PASO MERCHA	1880.6	2056.3	-8.5				66386.7	72587.7	-8.5			
CORAL ENERGY	2013.2	1694.3	18.8				71067.7	59810.6	18.8			
BURLINGTON MA	1520.7	1635.7	-7.0				53681.1	57742.0	-7.0			
ENCANA CORPOR	3134.0	1483.5	111.3				110631.6	52368.7	111.3			
ENGAGE ENERGY	798.0	1477.4	-46.0				28171.1	52152.9	-46.0			
HUSKY	1528.9	1421.3	7.6				53972.6	50171.7	7.6			
IGI RESOURCES	1534.6	1340.8	14.5				54173.2	47332.0	14.5			
SETC	1120.1	1301.6	-13.9				39540.9	45946.0	-13.9			
PETRO-CANADA	1334.2	1286.9	3.7				47100.3	45429.9	3.7			
OTHERS	25919.8	17786.7	45.7				914995.0	627886.4	45.7			
TOTAL SHORT-TERM	58568.7	57077.8	2.6	6.58	7.16	-8.0	2067529.8	2014901.2	2.6	5.36	5.23	2.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	5218.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7657.8	5.33	0.34	4.99
2003-12	6389.5	6.00	0.36	5.64	3015.2	6.15	0.27	5.87	9404.7	6.05	0.33	5.72
2004-01	6246.5	7.14	0.36	6.78	2889.9	7.11	0.27	6.83	9136.4	7.13	0.34	6.80
2004-02	5850.2	6.80	0.38	6.42	2749.3	6.91	0.28	6.63	8599.5	6.83	0.35	6.48
2004-03	5763.5	6.23	0.37	5.86	2782.1	6.21	0.27	5.93	8545.6	6.22	0.34	5.89
2004-04	5514.8	6.40	0.39	6.01	2392.3	6.50	0.32	6.18	7907.1	6.43	0.37	6.06
2004-05	5376.6	6.92	0.37	6.56	2608.9	7.04	0.33	6.71	7985.6	6.96	0.35	6.61
2004-06	5445.7	7.37	0.38	6.99	2683.0	7.61	0.37	7.24	8128.7	7.44	0.38	7.07
2003-11 2003-11	5218.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7657.8	5.33	0.34	4.99
2003-11 2003-12	11608.3	5.70	0.36	5.35	5454.3	5.77	0.28	5.50	17062.6	5.73	0.33	5.39
2003-11 2004-01	17854.8	6.21	0.36	5.84	8344.1	6.23	0.28	5.96	26198.9	6.22	0.34	5.88
2003-11 2004-02	23705.1	6.35	0.38	5.97	11093.4	6.40	0.28	6.12	34798.5	6.37	0.34	6.03
2003-11 2004-03	29468.6	6.33	0.37	5.96	13875.5	6.36	0.28	6.09	43344.1	6.34	0.34	6.00
[illegible]-11 2004-04	34983.4	6.34	0.39	5.95	16267.8	6.38	0.28	6.10	51251.2	6.35	0.34	6.01
2003-11 2004-05	40360.0	6.42	0.37	6.05	18876.8	6.47	0.29	6.18	59236.8	6.44	0.34	6.09
2003-11 2004-06	45805.7	6.53	0.38	6.15	21559.7	6.61	0.30	6.32	67365.5	6.56	0.35	6.21

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA : * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-12	5369.7	6.00	0.36	5.65	2446.4	6.20	0.29	5.91	7816.1	6.07	0.34	5.73
2004-01	5227.2	7.18	0.37	6.81	2375.1	7.21	0.29	6.92	7602.3	7.19	0.34	6.84
2004-02	4720.6	6.78	0.40	6.38	2247.2	6.93	0.29	6.64	6967.8	6.83	0.37	6.46
2004-03	4669.0	6.27	0.39	5.89	2194.9	6.29	0.29	6.00	6864.0	6.28	0.35	5.92
2004-04	4442.1	6.42	0.40	6.02	1864.0	6.59	0.33	6.26	6306.1	6.47	0.38	6.09
2004-05	4292.6	6.96	0.39	6.57	2111.6	7.03	0.35	6.69	6404.2	6.99	0.37	6.61
2004-06	4378.4	7.41	0.40	7.01	2257.0	7.65	0.38	7.27	6635.4	7.49	0.39	7.10
2003-11 2003-11	4382.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6274.3	5.34	0.35	4.98
2003-11 2003-12	9751.8	5.69	0.37	5.33	4338.6	5.85	0.30	5.55	14090.4	5.74	0.34	5.40
2003-11 2004-01	14979.0	6.21	0.37	5.85	6713.8	6.33	0.29	6.03	21692.7	6.25	0.34	5.90
2003-11 2004-02	19699.6	6.35	0.37	5.97	8961.0	6.48	0.29	6.18	28660.6	6.39	0.35	6.04
2003-11 2004-03	24368.6	6.33	0.38	5.96	11155.9	6.44	0.29	6.15	35524.5	6.37	0.35	6.02
2003-11 2004-04	28810.7	6.35	0.38	5.97	13019.9	6.46	0.30	6.16	41830.6	6.38	0.36	6.03
2003-11 2004-05	33103.3	6.43	0.38	6.05	15131.5	6.54	0.30	6.24	48234.8	6.46	0.36	6.11
2003-11 2004-06	37481.7	6.54	0.38	6.16	17388.5	6.68	0.31	6.37	54870.2	6.59	0.36	6.23

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-12	770.9	5.75	0.27	5.48	521.9	5.77	0.20	5.57	1292.8	5.76	0.24	5.52
2004-01	784.3	6.62	0.26	6.36	464.8	6.39	0.22	6.17	1249.1	6.54	0.24	6.29
2004-02	891.4	6.32	0.25	6.08	461.9	6.47	0.24	6.23	1353.3	6.37	0.25	6.13
2004-03	847.1	5.83	0.26	5.57	539.7	5.85	0.23	5.62	1386.8	5.84	0.25	5.59
2004-04	816.8	6.02	0.27	5.75	480.7	6.16	0.27	5.89	1297.6	6.07	0.27	5.80
2004-05	856.5	6.53	0.25	6.28	459.8	7.01	0.28	6.73	1316.3	6.70	0.26	6.43
2004-06	845.0	6.90	0.25	6.65	390.4	7.31	0.33	6.98	1235.4	7.03	0.28	6.75
2003-11 2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-11 2003-12	1388.4	5.51	0.26	5.25	1030.2	5.40	0.21	5.19	2418.6	5.46	0.24	5.23
2003-11 2004-01	2172.7	5.91	0.26	5.65	1495.0	5.71	0.21	5.50	3667.7	5.83	0.24	5.59
2003-11 2004-02	3064.1	6.03	0.26	5.78	1957.0	5.89	0.22	5.67	5021.1	5.98	0.24	5.74
2003-11 2004-03	3911.2	5.99	0.26	5.73	2496.6	5.88	0.22	5.66	6407.9	5.95	0.24	5.70
2003-11 2004-04	4728.1	5.99	0.26	5.73	2977.3	5.93	0.23	5.70	7705.4	5.97	0.25	5.72
2003-11 2004-05	5584.6	6.08	0.26	5.82	3437.2	6.07	0.24	5.84	9021.7	6.07	0.25	5.82
2003-11 2004-06	6429.6	6.18	0.26	5.93	3827.6	6.20	0.25	5.95	10257.2	6.19	0.25	5.94

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-06 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-06

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0311 0406	0211 0306	% CHANGE VARIATION EN %	0406	0306	% CHANGE VARIATION EN %	0311 0406	0211 0306	% CHANGE VARIATION EN %	0406	0306	% CHANGE VARIATION EN %
DUKE ENERGY	3734.6	5998.4	-37.7	452.1	505.1	-10.5	131836.4	211748.9	-37.7	15959.2	17830.3	-10.5
MIRANT AMERIC	150.5	4369.6	-96.6	7.6	402.6	-98.1	5313.8	154250.3	-96.6	267.5	14213.1	-98.1
NEXEN	4831.2	3793.6	27.4	544.8	454.9	19.8	170544.6	133916.8	27.4	19233.5	16057.3	19.8
PACIFIC GAS & E	3840.9	3596.2	6.8	458.9	406.5	12.9	135586.1	126948.9	6.8	16198.8	14350.1	12.9
PAN ALBERTA	18.2	3533.7	-99.5	0.0	464.2	0.0	641.3	124744.7	-99.5	0.0	16386.2	0.0
ENCANA ENERGY	4530.5	2875.6	57.6	548.0	370.0	48.1	159931.5	101511.1	57.6	19345.5	13060.4	48.1
CORAL ENERGY	2483.2	2182.8	13.8	303.1	181.3	67.2	87659.7	77056.4	13.8	10700.7	6400.3	67.2
EL PASO	6.9	2066.4	-99.7	0.5	237.5	-99.8	243.2	72947.2	-99.7	16.0	8385.7	-99.8
TCPL	805.2	1961.1	-58.9	0.0	241.5	0.0	28423.9	69228.7	-58.9	0.0	8525.0	0.0
BP CANADA ENER	1826.7	1954.6	-6.5	228.4	267.7	-14.7	64485.0	68999.6	-6.5	8063.9	9450.3	-14.7
CONOCO INC.	2728.8	1744.5	56.4	383.7	214.6	78.8	96327.8	61583.2	56.4	13545.0	7576.4	78.8
SEMPRA ENERGY	1404.2	1570.9	-10.6	210.5	214.0	-1.7	49570.4	55454.7	-10.6	7430.2	7555.2	-1.7
HUSKY GAS MRK	1663.7	1421.3	17.1	212.2	169.9	24.9	58730.2	50171.7	17.1	7491.5	5998.2	24.9
TENASKA	2089.4	1392.9	50.0	285.1	131.0	117.6	73757.3	49171.5	50.0	10064.7	4626.1	117.6
INTERMOUNTAIN	1534.6	1381.6	11.1	207.8	176.2	17.9	54173.2	48772.2	11.1	7334.4	6218.9	17.9
OTHERS	35114.3	25773.2	36.2	4286.0	2950.6	45.3	1239568.5	909820.1	36.2	151299.3	104160.5	45.3
TOTAL	66762.9	65616.5	1.7	8128.7	7387.7	10.0	2356792.8	2316325.8	1.7	286950.1	260794.0	10.0

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %
	2003-01 2003-06	2004-01 2004-06		2003-01 2003-06	2004-01 2004-06		2003-01 2003-06	2004-01 2004-06		2003-01 2003-06	2004-01 2004-06	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	8056.1	6403.7	-20.5	6.79	6.71	-1.3	284.4	226.1	-20.5	5.02	5.38	7.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	20431.8	27793.7	36.0	7.75	6.83	-11.8	721.3	981.1	36.0	5.70	5.49	-3.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	20629.7	16105.5	-21.9	7.64	6.90	-9.8	728.2	568.5	-21.9	5.61	5.53	-1.4
TOTAL - TERM/TERME	49117.6	50302.9	2.4	7.55	6.84	-9.4	1733.9	1775.7	2.4	5.55	5.49	-1.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	5604.1	6324.5	12.9	6.97	6.52	-6.5	197.8	223.3	12.9	5.15	5.22	1.4
MIDWEST/MIDWEST	22473.9	22867.1	1.7	7.58	6.82	-10.0	793.3	807.2	1.7	5.57	5.47	-1.9
MOUNTAIN/ROCHEUSES	4.1	73.4	1694.2	5.49	6.48	17.9	0.1	2.6	1694.2	4.07	5.17	27.0
NORTHEAST/NORD-EST	15713.6	15299.1	-2.6	8.04	7.38	-8.2	554.7	540.1	-2.6	5.90	5.92	0.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5321.9	5738.8	7.8	6.61	5.85	-11.6	187.9	202.6	7.8	4.86	4.69	-3.5
TOTAL - REGION/RÉGION	49117.6	50302.9	2.4	6.84	7.55	-9.4	1733.9	1775.7	2.4	5.55	5.49	-1.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	4790.8	5444.7	13.6	6.98	6.32	-9.4	169.1	192.2	13.6	5.14	5.08	-1.2
LDC/SDL	7891.1	9507.8	20.5	7.25	6.75	-6.9	278.6	335.6	20.5	5.34	5.41	1.4
MARKETING CO./DISTRIBUTEURS	34585.9	34605.6	0.1	7.74	6.93	-10.5	1220.9	1221.6	0.1	5.69	5.56	-2.3
PIPELINE/PIPELINES	1849.8	744.8	-59.7	6.60	7.47	13.3	65.3	26.3	-59.7	4.88	6.06	24.3
TOTAL - CUSTOMER TYPE/CLIENT	49117.6	50302.9	2.4	7.55	6.84	-9.4	1733.9	1775.7	2.4	5.55	5.49	-1.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: June 2004 / MOIS: Juin 2004 — MONTH: November 2003 TO June 2004 / MOIS: Novembre 2003 À Juin 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
*************														
LONG TERM *************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25969.4	26190.0	99.2	981643.3	8479341	8.64	111651.2	185076.0	60.3	4220415.3	31664535	7.50
ANDROSCOGGIN	EAST HEREFORD	GL-283	18945.9	37260.0	50.8	710850.2	3011915	4.24	150899.1	301806.0	50.0	5661735.2	23629713	4.17
ANE & AEC	IROQUOIS	GL-105	16510.6	15990.0	103.3	622119.4	5275354	8.48	129954.4	129519.0	100.3	4896681.8	35150635	7.18
ANE & ATCOR	IROQUOIS	GL-104	32754.6	31710.0	103.3	1234193.3	10255524	8.31	257810.4	256851.0	100.4	9714296.0	68602314	7.06
ANE & CARGILL GAS	IROQUOIS	GL-102	191134.5	225210.0	84.9	7201948.0	65618991	9.11	1548189.7	1824201.0	84.9	58335788.4	435570385	7.47
ANE & PROGAS	IROQUOIS	GL-103	57957.6	56100.0	103.3	2183842.4	18167168	8.32	456182.4	454410.0	100.4	17188953.0	123094610	7.16
BEAR PAW	NORTH PORTAL	GO-59-96	186.0	900.0	20.7	9681.3	42550	4.40	4107.5	7290.0	56.3	210799.9	653191	3.10
BROOKLYN NAVY	IROQUOIS	GL-232	22143.3	22500.0	[illegible]	835688.2	7789566	9.32	178504.2	182250.0	97.9	6685123.2	52095343	7.79
BURLINGTON	EMERSON	GL-118	11864.4	12747.0	93.1	480508.2	1576517	3.28	101550.6	128744.7	78.9	4022456.1	15539649	3.86
CANWEST	HUNTINGDON	GL-218	8255.5	8196.0	100.7	316185.6	503857	1.59	66298.1	66387.6	99.9	2538384.0	7453179	2.94
CARGILL GAS MKT LTD	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	975340	2.03	104465.7	206501.4	50.6	3890302.8	7586717	1.95
		GL-141	12912.0	12747.0	101.3	480842.9	4035277	8.39	104587.2	103250.7	101.3	3894827.5	25359711	6.51
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	15091216	9.13	354576.7	702270.0	50.5	13360450.2	99636556	7.46
	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	6021289	7.51	152436.8	151554.8	100.6	5754489.2	39514080	6.87
		GL-163	8488.2	8490.0	100.0	320429.6	2401550	7.49	44088.6	51506.0	85.6	1664341.7	13464215	8.09
	PHILIPSBURG	GL-172	4418.0	27180.0	16.3	166470.2	1499190	9.01	64484.8	220158.0	29.3	2429787.3	17586532	7.24
TOTAL CARGILL GAS MKT LTD			103809.2			3902256.1	30023862	7.69	824639.8			30994201.6	203147811	6.55
CHEVRON CAN.	KINGSGATE	GL-250	12572.4	17574.0	71.5	476494.0	2051761	4.31	114619.8	142349.4	80.5	4349383.9	18067831	4.15
COENERGY II	EAST HEREFORD	GL-276	917.1	67986.0	1.3	34611.0	166755	4.82	226036.5	412448.4	54.8	8530616.8	52534974	6.16
DARTMOUTH	IROQUOIS	GL-164	11879.0	12027.0	98.8	446412.8	3558488	7.97	95426.2	97418.7	98.0	3648265.4	26441874	7.25
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5130.0	103.3	207534.2	1746612	8.42	40869.0	41553.0	98.4	1583297.6	11604955	7.33
ENCANA CORPORATION	KINGSGATE	GL-285	41471.9	81810.0	50.7	1571785.1	10250845	6.52	315934.5	662661.0	47.7	11994659.4	71041290	5.92
	MONCHY	GL-284	128340.0	128325.0	100.0	4832001.2	35751472	7.40	1039554.0	1039432.5	100.0	38989478.5	231470696	5.94
TOTAL ENCANA CORPORATION			169811.9			6403786.3	46002317	7.18	1355488.5			50984137.9	302511986	5.93
ENCO GAS	HUNTINGDON	GL-203	4164.0	18039.0	23.1	160105.8	820730	5.13	134644.0	146115.9	92.1	5200920.9	26106125	5.02
ENCOGEN NW	HUNTINGDON	GL-190	7667.6	8148.0	94.1	294282.5	1136361	3.86	62221.0	65998.8	94.3	2383206.3	9025583	3.79
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.3	32	9.75	6.1	0.0	0.0	219.1	1447	6.61

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS: June 2004 Juin 2004						MONTH: MOIS: November 2003 Novembre 2003 TO A June 2004 Juin 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	479032.3	3859975	8.06	103250.7	103250.7	100.0	3876813.5	22332184	5.76
	NIAGARA FALLS	GL-252	5410.6	5400.0	100.2	203330.4	1993692	9.81	44105.5	43740.0	100.8	1655805.3	13447097	8.12
		GL-253	833.0	840.0	99.2	31304.1	306888	9.80	6753.8	6804.0	99.3	253554.2	2058629	8.12
		GL-255	2358.3	2379.0	99.1	88624.9	884420	9.98	19121.0	19269.9	99.2	717849.3	5981470	8.33
		GL-292	0.0	0.0	0.0	0.0	0	0.00	70146.6	80886.0	86.7	2627925.5	8044192	3.06
TOTAL HUSKY ENERGY			21348.9			802291.7	7044975	8.78	243376.6			9131947.8	51863572	5.68
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	30486.2	36150.0	84.3	1203290.4	11005511	9.15	261101.8	292815.0	89.2	10319023.4	77862932	7.55
MEAD CORPORATION	CORNWALL	GO-16-00	774.6	0.0	0.0	28931.3	260392	9.00	6223.1	0.0	0.0	232938.2	2086178	8.96
NEXEN/ROCK	PHILIPSBURG	GL-290	1567.3	1836.0	85.4	58617.0	522406	8.91	12018.5	14871.6	80.8	449644.3	3495187	7.77
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	4758.9	6750.0	70.5	179315.4	1331806	7.43	17131.4	34200.0	50.1	645511.2	4661354	7.22
	NAPIERVILLE		2070.0	6750.0	30.7	77997.6	545134	6.99	28598.6	47925.0	59.7	1077595.3	8926327	8.28
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	9564.5	41175.0	23.2	361059.9	2320935	6.43
TOTAL NYSEG			6828.9			257313.0	1876940	7.29	63771.5			2400696.4	18178292	7.57
PROGAS	EMERSON	GL-270	2848.3	6750.0	42.2	107323.9	1051785	9.80	47217.3	54675.0	86.4	1779147.9	12700761	7.14
		GL-271	1263.6	2010.0	62.9	47612.4	323676	6.80	15690.8	16281.0	96.4	591229.3	3779560	6.39
		GL-295	5204.2	5142.0	101.2	196146.3	1141039	5.82	41840.6	41650.2	100.5	1576972.2	8607526	5.46
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	6249143	7.81	166315.3	172092.6	96.6	6266760.6	49256705	7.86
	NIAGARA FALLS	GL-101	42491.5	42600.0	99.7	1604054.1	12091431	7.54	303106.1	303880.0	99.7	11442255.3	80303840	7.02
		GL-109	21245.7	21246.0	100.0	802025.2	6024498	7.51	150835.4	151554.8	99.5	5694036.4	39027047	6.85
		GL-129	10486.8	75633.0	13.9	395876.7	2281405	5.76	127845.1	612627.3	20.9	4826152.5	27633451	5.73
		GL-178	10111.9	10197.0	99.2	381724.2	2415859	6.33	82437.1	82595.7	99.8	3112000.5	19375474	6.23
TOTAL PROGAS			114897.9			4335308.4	31578836	7.28	935287.7			35288554.6	240684364	6.82
SARANAC/SHELL	NAPIERVILLE	GL-197	40252.4	43350.0	92.9	1517918.0	8611558	5.67	310492.5	351135.0	88.4	11708671.9	65230775	5.57
SELKIRK	IROQUOIS	GL-157	12344.4	13935.0	88.6	463902.6	3820152	8.23	101595.6	112873.5	90.0	3814888.5	29173781	7.65
SELKIRK/IM OIL	IROQUOIS	GL-193	14926.5	16146.0	92.4	560937.9	3102565	5.53	118222.0	130782.6	90.4	4438802.8	23053481	5.19
SELKIRK/PANCDN	IROQUOIS	GL-194	14901.0	16146.0	92.3	559979.6	3129689	5.59	118208.0	130782.6	90.4	4438277.2	23320079	5.25
SELKRK/PROMARK	IROQUOIS	GL-192	13283.8	14370.0	92.4	499205.2	2710140	5.43	105233.5	116397.0	90.4	3951131.3	20240266	5.12
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	86121.6	375061	4.36	18152.1	18152.1	100.0	695110.4	2758922	3.97

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH / MOIS: June 2004 / Juin 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / A June 2004 / Juin 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2093.1	2367.0	88.4	80437.8	350310	4.36	17127.0	19172.7	89.3	655846.8	2602234	3.97
TOTAL TALISMAN			4334.1			166559.5	725371	4.36	35279.1			1350957.2	5361156	3.97
TCPL	EMERSON	GL-187	48878.7	83550.0	58.5	1827085.9	11951198	6.54	231314.1	676755.0	34.2	8658353.9	51029155	5.89
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	28185.9	25245.0	111.6	1065427.0	4541310	4.26	257379.3	204484.5	125.9	9728937.3	40166957	4.13
		GL-249	12621.0	12621.0	100.0	477073.8	1421040	2.98	102230.1	102230.1	100.0	3864297.7	11119234	2.88
TOTAL TRANSCANADA ENGY LTD			40806.9			1542500.8	5962350	3.87	359609.4			13593235.0	51286190	3.77
VERMONT GAS	PHILIPSBURG	GL-289	1290.3	6798.0	19.0	48257.2	683229	14.16	35968.4	55063.8	65.3	1345917.6	11055220	8.21
*TOTAL LENGTH	LONG TERM		1068766.0			40374244.3	299213013	7.41	8796800.2			332271922.6	2116816769	6.37
*************														
SHORT TERM *************														
ALCOA	CORNWALL	GO-33-02	3885.4	0.0	0.0	145003.1			44507.7	0.0	0.0	1665789.9		
	MONCHY		0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			3885.4			145003.1			75376.8			2822666.6		
ALLIANCE CANADA	ELMORE	GO-88-02	80240.9	0.0	0.0	3614852.5			686523.3	0.0	0.0	31680608.5		
ALTAGAS	CARDSTON	GO-124-02	740.1	0.0	0.0	26821.2			4211.5	0.0	0.0	154005.4		
	KINGSGATE		416.3	0.0	0.0	15827.7			416.3	0.0	0.0	15827.7		
TOTAL ALTAGAS			1156.4			42649.0			4627.8			169833.2		
AMERICAN CRYSTAL	EMERSON	GO-55-03	0.0	0.0	0.0	0.0			48500.3	0.0	0.0	1820723.9		
ANADARKO CDA	ELMORE	GO-4-04	10705.6	0.0	0.0	417411.4			90217.6	0.0	0.0	3517584.4		
	EMERSON		8467.9	0.0	0.0	316530.1			68513.5	0.0	0.0	2565788.2		
	HUNTINGDON		1925.9	0.0	0.0	73839.0			4613.7	0.0	0.0	177131.2		
	MONCHY		34492.2	0.0	0.0	1295182.1			279203.0	0.0	0.0	10471837.1		
TOTAL ANADARKO CDA			55591.6			2102962.6			442547.8			16732340.8		
ANE	CHIPPAWA	GO-32-03	8499.0	0.0	0.0	321007.2			68841.9	0.0	0.0	2600158.6		
APACHE	ELMORE	GO-49-03	4969.2	0.0	0.0	207464.1			42051.7	0.0	0.0	1748359.9		
	KINGSGATE		8294.4	0.0	0.0	314357.8			64368.6	0.0	0.0	2444308.4		
	MONCHY		29733.8	0.0	0.0	1116504.2			240602.0	0.0	0.0	9019496.2		
TOTAL APACHE			42997.4			1638326.0			347022.3			13212164.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: June 2004 / MOIS: Juin 2004 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTH: November 2003 TO June 2004 / MOIS: Novembre 2003 À Juin 2004 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AVISTA CORP	KINGSGATE	GO-75-02	57141.2	0.0	0.0	2165651.6			733574.7	0.0	0.0	27830698.6		
AVISTA ENERGY	HUNTINGDON	GO-75-03	30942.3	0.0	0.0	1175807.4			503609.8	0.0	0.0	19137172.4		
	KINGSGATE		23916.0	0.0	0.0	908808.0			189490.8	0.0	0.0	7200650.4		
TOTAL AVISTA ENERGY			54858.3			2084615.4			693100.6			26337822.8		
BOISE CASCADE	SPRAGUE	GO-67-02	8929.5	0.0	0.0	334053.7			86539.8	0.0	0.0	3238726.1		
BP CANADA	CARDSTON	GO-93-03	4651.2	0.0	0.0	175815.4			8503.0	0.0	0.0	321413.4		
	CHIPPAWA		12972.7	0.0	0.0	490368.1			128012.8	0.0	0.0	4838883.7		
	ELMORE		105244.2	0.0	0.0	3978230.7			926499.1	0.0	0.0	35021665.3		
	EMERSON		210251.8	0.0	0.0	7947517.9			2687457.3	0.0	0.0	101585872.9		
	HUNTINGDON		29304.7	0.0	0.0	1107717.6			268820.5	0.0	0.0	10161414.7		
	IROQUOIS		50456.5	0.0	0.0	1907255.7			302602.5	0.0	0.0	11438374.3		
	KINGSGATE		15066.5	0.0	0.0	569513.7			200016.0	0.0	0.0	7560605.8		
	MONCHY		400248.4	0.0	0.0	15129389.2			2982854.6	0.0	0.0	112751901.6		
	NIAGARA FALLS		84477.1	0.0	0.0	3193234.3			560245.0	0.0	0.0	21177260.6		
	ST STEPHEN		8391.0	0.0	0.0	317179.8			244169.2	0.0	0.0	9229595.6		
TOTAL BP CANADA			921064.1			34816222.3			8309180.0			314086987.8		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	41075.4	0.0	0.0	1552650.1			284789.5	0.0	0.0	10765042.9		
BURLINGTON MARKETING	ELMORE	GO-118-02	76713.7	0.0	0.0	3077753.6			649179.4	0.0	0.0	25909242.0		
	EMERSON		3962.3	0.0	0.0	160473.2			24098.7	0.0	0.0	965218.1		
	KINGSGATE		50383.8	0.0	0.0	2040543.9			418582.7	0.0	0.0	16598939.4		
	MONCHY		44918.0	0.0	0.0	1819179.0			365037.9	0.0	0.0	14496076.2		
	NIAGARA FALLS		12321.3	0.0	0.0	499012.7			63770.0	0.0	0.0	2544647.1		
TOTAL BURLINGTON MARKETING			188299.1			7596962.3			1520668.7			60514122.6		
CALPINE CANADA	ELMORE	GO-48-03	20071.6	0.0	0.0	810491.2			170152.7	0.0	0.0	6874604.7		
	KINGSGATE		113934.1	0.0	0.0	4318102.6			900615.9	0.0	0.0	34155584.9		
TOTAL CALPINE CANADA			134005.7			5128593.8			1070768.6			41030189.6		
CANADA IMP.OIL	ST STEPHEN	GO-46-02	24369.0	0.0	0.0	960138.6			1807[illegible]	0.0	0.0	7101094.0		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61669.4		
	EMERSON		2529	0.0	0.0	94180.0			24453.6	0.0	0.0	910652.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2004 / MOIS: Juin 2004 — MONTH: November 2003 TO June 2004 / MOIS: Novembre 2003 À Juin 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL GAS MKT	IROQUOIS	GO-83-03	33951.0	0.0	0.0	1264335.3			275003.1	0.0	0.0	10255556.4		
TOTAL CARGILL GAS MKT			36480.0			1358515.3			301112.7			11227877.9		
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			59.0	0.0	0.0	2228.4		
	EMERSON		9578.1	0.0	0.0	356688.5			134202.4	0.0	0.0	4997697.6		
	HUNTINGDON		35027.5	0.0	0.0	1304424.2			244114.3	0.0	0.0	9095200.5		
	IROQUOIS		2109.5	0.0	0.0	79486.0			27125.3	0.0	0.0	1018605.2		
	KINGSGATE		58701.0	0.0	0.0	2222408.0			333619.0	0.0	0.0	12633715.8		
	MONCHY		190713.2	0.0	0.0	7102159.9			1403904.3	0.0	0.0	52321752.6		
	NIAGARA FALLS		28326.6	0.0	0.0	1069329.2			126278.8	0.0	0.0	4767024.7		
TOTAL CARGILL, INC.			324455.9			12134495.6			2269303.1			84836224.9		
CHEHALIS POWER	HUNTINGDON	GO-98-02	4401.1	0.0	0.0	168738.2			286041.8	0.0	0.0	10953734.5		
CHEVRON CAN.	ELMORE	GO-123-03	30006.2	0.0	0.0	1257259.8			189447.6	0.0	0.0	7939836.1		
	KINGSGATE		22976.8	0.0	0.0	870820.8			194454.8	0.0	0.0	7377755.3		
TOTAL CHEVRON CAN.			52983.0			2128080.6			383902.4			15317591.4		
CNR LTD.	ELMORE	GO-1-04	46087.8	0.0	0.0	1871625.6			226741.3	0.0	0.0	9207964.3		
		GO-4-02	0.0	0.0	0.0	0.0			150911.6	0.0	0.0	6128520.2		
	KINGSGATE	GO-1-04	11673.1	0.0	0.0	442410.5			38797.0	0.0	0.0	1465671.0		
		GO-4-02	0.0	0.0	0.0	0.0			24749.5	0.0	0.0	940481.0		
	MONCHY	GO-1-04	51555.6	0.0	0.0	1935397.3			258610.9	0.0	0.0	9721416.6		
		GO-4-02	0.0	0.0	0.0	0.0			158045.6	0.0	0.0	5921472.9		
TOTAL CNR LTD.			109316.5			4249433.4			857855.9			33385526.0		
COENERGY II	NIAGARA FALLS	GO-103-02	1314.0	0.0	0.0	49589.6			3369.7	0.0	0.0	127171.7		
CONCORD ENERGY	HUNTINGDON	GO-76-02	28532.9	0.0	0.0	1095663.4			87375.3	0.0	0.0	3355211.7		
	IROQUOIS		6490.9	0.0	0.0	242759.7			16641.9	0.0	0.0	622463.2		
	KINGSGATE		1705.0	0.0	0.0	64704.8			11864.6	0.0	0.0	450648.2		
TOTAL CONCORD ENERGY			36728.8			1403127.8			115881.8			4428323.0		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	8528.7	0.0	0.0	319996.8			91605.7	0.0	0.0	3437502.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
	EMERSON		120889.7	0.0	0.0	4535781.6			630303.4	0.0	0.0	23660015.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2004 / MOIS: Juin 2004 — MONTH: November 2003 TO June 2004 / MOIS: Novembre 2003 À Juin 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CONOCOPHILLIPS	IROQUOIS	GO-51-02	1876.8	0.0	0.0	70417.5			80106.9	0.0	0.0	3008238.7		
	MONCHY		25307.8	0.0	0.0	949548.7			174256.8	0.0	0.0	6542945.4		
	NIAGARA FALLS		51307.3	0.0	0.0	1925049.9			237612.7	0.0	0.0	8916428.7		
	ST CLAIR		25904.9	0.0	0.0	971951.9			69902.4	0.0	0.0	2631554.6		
TOTAL CONOCOPHILLIPS			233815.2			8772746.4			1284069.9			48207325.5		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	0.0	0.0	0.0	0.0			198654.0	0.0	0.0	8042175.7		
		GO-18-04	47891.1	0.0	0.0	1937195.0			198368.3	0.0	0.0	8023997.9		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			17001.4	0.0	0.0	638273.3		
		GO-18-04	0.0	0.0	0.0	0.0			4350.2	0.0	0.0	163524.0		
TOTAL CONOCOPHILLIPS CANAD			47891.1			1937195.0			418373.9			16867970.8		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	0.0	0.0	0.0	0.0			270373.9	0.0	0.0	10896068.0		
		GO-19-04	50046.9	0.0	0.0	2016890.0			152936.8	0.0	0.0	6163352.9		
	MONCHY	GO-11-02	0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7		
TOTAL CONOCOPHILLIPS WSTRN			50046.9			2016890.0			493632.0			19692953.6		
CONSTELLATION	EMERSON	GO-44-03	5271.6	0.0	0.0	197052.4			53523.7	0.0	0.0	2004446.0		
	IROQUOIS		64672.5	0.0	0.0	2417458.1			424120.2	0.0	0.0	15863368.3		
	NIAGARA FALLS		119726.1	0.0	0.0	4518463.2			401309.8	0.0	0.0	15176308.6		
TOTAL CONSTELLATION			189670.2			7132973.7			878953.7			33044123.0		
CORAL ENERGY	CHIPPAWA	GO-117-02	4909.0	0.0	0.0	185216.6			69599.0	0.0	0.0	2625970.2		
	CORNWALL		1052.7	0.0	0.0	39349.9			6914.7	0.0	0.0	258471.5		
	EAST HEREFORD		569.7	0.0	0.0	21306.8			10145.0	0.0	0.0	379644.4		
	ELMORE		194.6	0.0	0.0	7468.7			1835.6	0.0	0.0	70323.2		
	EMERSON		76493.9	0.0	0.0	2859342.1			1072841.9	0.0	0.0	40147707.0		
	HUNTINGDON		4798.5	0.0	0.0	179367.9			95922.5	0.0	0.0	3588369.9		
	IROQUOIS		6[illegible]925.7	0.0	0.0	2464302.7			259999.4	0.0	0.0	9727834.1		
	NAPIERVILLE		59.3	0.0	0.0	2216.6			6311.8	0.0	0.0	236353.6		
	NIAGARA FALLS		30602.4	0.0	0.0	1154934.6			146729.3	0.0	0.0	5550901.8		
	PHILIPSBURG		0.0	0.0	0.0	0.0			1997.3	0.0	0.0	74798.9		
	ST STEPHEN		61843.7	0.0	0.0	2312954.5			340898.6	0.0	0.0	12762712.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: June 2004 / Juin 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À June 2004 / Juin 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CORAL ENERGY			246449.5			9226460.5			2013195.1			75423087.5		
CORAL RESOURCES	EMERSON	GO-116-02	12849.5	0.0	0.0	480314.3			103946.6	0.0	0.0	3890524.9		
	MONCHY		25931.4	0.0	0.0	971390.2			200969.2	0.0	0.0	7547239.8		
TOTAL CORAL RESOURCES			38780.9			1451704.5			304915.8			11437764.7		
DEVON CANADA CORP.	KINGSGATE	GO-59-02	14218.2	0.0	0.0	538869.8			109489.0	0.0	0.0	4155777.1		
DOMINION ENERGY	ELMORE	GO-53-03	10152.6	0.0	0.0	410063.5			84608.6	0.0	0.0	3434701.8		
DOMINION EXPLORATION	ELMORE	GO-78-02	9852.3	0.0	0.0	382072.2			84139.3	0.0	0.0	3288760.8		
DUKE CANADA CORP	ELMORE	GO-57-03	66476.1	0.0	0.0	2663695.7			274865.8	0.0	0.0	11021060.0		
	EMERSON		0.0	0.0	0.0	0.0			6294.0	0.0	0.0	237156.4		
	KINGSGATE		189585.0	0.0	0.0	7200436.7			531001.5	0.0	0.0	20167436.7		
	ST STEPHEN		32540.7	0.0	0.0	1280152.3			271875.3	0.0	0.0	10695572.8		
TOTAL DUKE CANADA CORP			288601.8			11144284.7			1084036.5			42121225.9		
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0			293680.9	0.0	0.0	11747234.0		
	EMERSON		6099.3	0.0	0.0	229822.8			163753.0	0.0	0.0	6170211.2		
	HUNTINGDON		50841.7	0.0	0.0	1944186.7			450959.0	0.0	0.0	17244799.8		
	IROQUOIS		0.0	0.0	0.0	0.0			13104.2	0.0	0.0	493765.9		
	KINGSGATE		0.0	0.0	0.0	0.0			778687.9	0.0	0.0	29589576.6		
	MONCHY		0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			69000.1	0.0	0.0	2604751.9		
	ST STEPHEN		630.2	0.0	0.0	24793.6			42168.1	0.0	0.0	1658893.8		
TOTAL DUKE ENERGY			57571.3			2198803.1			1828879.4			70174184.1		
DYNEGY	CHIPPAWA	GO-34-03	22662.3	0.0	0.0	843944.1			337692.8	0.0	0.0	12575680.4		
	IROQUOIS		311.6	0.0	0.0	11604.0			2086.1	0.0	0.0	77686.4		
	NIAGARA FALLS		20.1	0.0	0.0	748.5			615.3	0.0	0.0	22913.8		
TOTAL DYNEGY			22994.0			856296.6			340394.2			12676280.6		
EL PASO MERCHANT EN	ELMORE	GO-98-03	145919.0	0.0	0.0	5720024.9			1243160.0	0.0	0.0	48713713.7		
	NIAGARA FALLS		71182.0	0.0	0.0	2686408.8			637433.0	0.0	0.0	24106488.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2004 / MOIS: Juin 2004 — MONTH: November 2003 TO June 2004 / MOIS: Novembre 2003 À Juin 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL EL PASO MERCHANT EN			217101.0			8406433.7			1880593.0			72820201.9		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	58601.7	0.0	0.0	2313595.1			571835.2	0.0	0.0	22589488.3		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	75076.7	0.0	0.0	3003068.0			632628.9	0.0	0.0	25281046.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	30022.8	0.0	0.0	1218925.6			254307.3	0.0	0.0	10349451.5		
	EMERSON		796.1	0.0	0.0	29758.2			55920.8	0.0	0.0	2091558.7		
	IROQUOIS		0.0	0.0	0.0	0.0			9275.7	0.0	0.0	347047.6		
	NIAGARA FALLS		4269.4	0.0	0.0	161127.2			4269.4	0.0	0.0	161127.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		
TOTAL ENBRIDGE GAS SERVICE			35088.3			1409811.0			331509.6			13255102.1		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	27179.8	0.0	0.0	996955.1			168235.9	0.0	0.0	6176567.2		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	63070.3	0.0	0.0	2561915.5			397188.6	0.0	0.0	16133800.5		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
	KINGSGATE		0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
	MONCHY		0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		
		GO-128-03	284675.3	0.0	0.0	10689037.5			1711246.4	0.0	0.0	64183267.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			20413.5	0.0	0.0	772346.5		
TOTAL ENCANA CORPORATION			374925.4			14247908.1			3133953.6			119015130.2		
ENCO GAS	HUNTINGDON	GO-104-02	13632.0	0.0	0.0	524150.4			28527.0	0.0	0.0	1099285.6		
ENERGETIX, INC	CHIPPAWA	GO-90-03	2952.1	0.0	0.0	111531.5			116375.2	0.0	0.0	4408789.1		
ENERGY TRUST	ELMORE	GO-73-03	1984.2	0.0	0.0	88554.8			12620.2	0.0	0.0	558923.9		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	47468.8	0.0	0.0	1796220.2			340638.9	0.0	0.0	12850734.7		
	IROQUOIS		11967.3	0.0	0.0	452840.7			141378.3	0.0	0.0	5332427.0		
	MONCHY		43066.1	0.0	0.0	1629622.7			316009.4	0.0	0.0	11980663.1		
TOTAL ENGAGE ENERGY CANADA			102502.2			3878683.6			798026.5			30163824.8		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0			12631.2	0.0	0.0	470385.9		
	IROQUOIS		23306.3	0.0	0.0	867926.7			169758.5	0.0	0.0	6321806.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: June 2004 / Juin 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À June 2004 / Juin 2004

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ENTERGY-KOCH CANADA	NIAGARA FALLS	GO-101-02	5153.9	0.0	0.0	191931.2			12010.1	0.0	0.0	447256.1		
TOTAL ENTERGY-KOCH CANADA			28460.2			1059857.9			194399.8			7239448.9		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	219.8	0.0	0.0	8440.3			85679.9	0.0	0.0	3290108.7		
HUNT OIL	ELMORE	GO-40-03	7806.2	0.0	0.0	307408.2			65331.1	0.0	0.0	2573607.5		
HUSKY ENERGY	CHIPPAWA	GO-14-03	206.4	0.0	0.0	7754.4			62591.9	0.0	0.0	2346474.2		
	ELMORE		20732.8	0.0	0.0	829312.0			186032.8	0.0	0.0	7454738.9		
	EMERSON		21220.4	0.0	0.0	797462.7			141530.9	0.0	0.0	5315638.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			4587.3	0.0	0.0	179035.4		
	IROQUOIS		6178.3	0.0	0.0	232180.5			36037.7	0.0	0.0	1352991.5		
	KINGSGATE		9962.3	0.0	0.0	377571.2			30866.1	0.0	0.0	1170451.2		
	MONCHY		131253.7	0.0	0.0	4928576.3			1015555.2	0.0	0.0	38077992.0		
	NIAGARA FALLS		12320.7	0.0	0.0	463011.9			51725.9	0.0	0.0	1942911.9		
TOTAL HUSKY ENERGY			201874.6			7635869.1			1528927.8			57840233.4		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	37048.7	0.0	0.0	1462312.2			298221.5	0.0	0.0	11790327.1		
IGI RESOURCES	HUNTINGDON	GO-133-03	207738.7	0.0	0.0	7894070.6			1457809.8	0.0	0.0	55396772.4		
	KINGSGATE		28.6	0.0	0.0	1081.1			76798.8	0.0	0.0	2916840.2		
TOTAL IGI RESOURCES			207767.3			7895151.7			1534608.6			58313612.6		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10230.0	0.0	0.0	386182.5			82863.0	0.0	0.0	3128078.3		
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10230.0	0.0	0.0	386182.5			82522.0	0.0	0.0	3115205.5		
INTALCO	HUNTINGDON	GO-7-03	2476.7	0.0	0.0	94956.7			17337.7	0.0	0.0	663797.8		
LOUIS DREYFUS	EMERSON	GO-60-03	930.0	0.0	0.0	34735.5			930.0	0.0	0.0	34735.5		
	HUNTINGDON		109.5	0.0	0.0	4174.1			109.5	0.0	0.0	4174.1		
	IROQUOIS		0.0	0.0	0.0	0.0			875.6	0.0	0.0	32791.2		
	NIAGARA FALLS		13028.2	0.0	0.0	494029.3			16135.3	0.0	0.0	611850.5		
TOTAL LOUIS DREYFUS			14067.7			532939.0			18050.4			683551.4		
MARKEDON	ADEN	GO-103-03	149.8	0.0	0.0	5851.2			1254.7	0.0	0.0	48897.5		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0			450.8	0.0	0.0	16905.0		
	EMERSON		0.0	0.0	0.0	0.0			98359.2	0.0	0.0	3688470.0		
	IROQUOIS		0.0	0.0	0.0	0.0			12562.2	0.0	0.0	471082.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

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TOTAL MIRANT CDA ENERGY			0.0			0.0			111372.2			4176457.5		
MONTANA-DAKOTA	MONCHY	GO-27-03	8418.3	0.0	0.0	316107.2			35685.2	0.0	0.0	1338304.1		
N. AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0			226.4	0.0	0.0	8548.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1373.1	0.0	0.0	51848.3		
TOTAL N. AMERICAN			0.0			0.0			1599.5			60397.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	1169.6	0.0	0.0	43789.8			5035.8	0.0	0.0	189104.8		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	3690.0	0.0	0.0	139260.6			9672.1	0.0	0.0	365025.1		
NEXEN CANADA LTD.	ELMORE	GO-96-02	88032.1	0.0	0.0	3521284.0			751827.6	0.0	0.0	30075014.3		
	EMERSON		58539.9	0.0	0.0	2188221.5			936676.4	0.0	0.0	35059614.6		
	HUNTINGDON		16373.4	0.0	0.0	627756.2			49818.8	0.0	0.0	1910914.2		
	IROQUOIS		0.0	0.0	0.0	0.0			31270.8	0.0	0.0	1169644.7		
	MONCHY		129739.7	0.0	0.0	4870428.5			1332722.2	0.0	0.0	49963951.2		
	NIAGARA FALLS		77631.5	0.0	0.0	2929812.9			587685.7	0.0	0.0	22225820.9		
	ST CLAIR		15119.1	0.0	0.0	565907.9			21044.9	0.0	0.0	788457.7		
TOTAL NEXEN CANADA LTD.			385435.7			14703411.0			3711046.4			141193417.6		
NJR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0			27743.1	0.0	0.0	1041506.6		
		GO-24-04	254.1	0.0	0.0	9533.8			12382.8	0.0	0.0	468483.8		
	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			38738.2	0.0	0.0	1455335.9		
		GO-24-04	23318.7	0.0	0.0	874917.6			31085.6	0.0	0.0	1168817.1		
	ST CLAIR	GO-24-02	0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7		
TOTAL NJR ENERGY			23572.8			884451.5			110803.9			4166210.1		
NW NATURAL GAS	KINGSGATE	GO-89-03	54619.4	0.0	0.0	2095746.3			514269.8	0.0	0.0	19732531.7		
NYSEG	CHIPPAWA	GO-21-02	8436.3	0.0	0.0	316530.0			60044.8	0.0	0.0	2251907.4		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	433.1	0.0	0.0	20152.1			4472.3	0.0	0.0	201365.7		
ONEOK ENERGY	MONCHY	GO-65-03	51768.9	0.0	0.0	1943404.6			415544.9	0.0	0.0	15579754.5		
OXY ENERGY CANADA	MONCHY	GO-62-03	43590.0	0.0	0.0	1636804.5			351003.7	0.0	0.0	13170341.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	457636.2	0.0	0.0	17344412.7			3824012.5	0.0	0.0	145151489.0		
PACIFICORP ENERGY	EMERSON	GO-7-04	4666.1	0.0	0.0	176845.2			5883.1	0.0	0.0	222969.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: June 2004 / Juin 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À June 2004 / Juin 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PACIFICORP ENERGY	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6		
		GO-7-04	65977.0	0.0	0.0	2500528.4			225289.3	0.0	0.0	8541469.4		
	MONCHY	GO-7-02	0.0	0.0	0.0	0.0			4555.2	0.0	0.0	171411.9		
TOTAL PACIFICORP ENERGY			70643.1			2677373.6			503840.3			19124133.3		
PETRO-CANADA	ELMORE	GO-84-03	85080.3	0.0	0.0	3439796.6			718957.4	0.0	0.0	28960813.2		
	KINGSGATE		23886.6	0.0	0.0	905302.2			195069.2	0.0	0.0	7399531.2		
	MONCHY		51719.8	0.0	0.0	1942078.5			420223.3	0.0	0.0	15755637.4		
TOTAL PETRO-CANADA			160686.7			6287177.2			1334249.9			52115981.9		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	921.0	0.0	0.0	34758.5			57854.0	0.0	0.0	2190121.7		
TOTAL PETROCOM			921.0			34758.5			60984.0			2308216.6		
PIONEER	ELMORE	GO-90-02	78563.8	0.0	0.0	3199840.0			659893.2	0.0	0.0	26819656.4		
PITTSFIELD	NIAGARA FALLS	GO-83-02	26208.0	0.0	0.0	983324.2			212045.0	0.0	0.0	7962521.2		
PORTLAND G.E.	KINGSGATE	GO-92-03	18077.2	0.0	0.0	685125.9			212879.5	0.0	0.0	8074589.8		
PROGAS	ELMORE	GO-16-03	68537.1	0.0	0.0	2615375.7			581367.6	0.0	0.0	22184987.5		
	EMERSON		10220.5	0.0	0.0	385896.2			53532.8	0.0	0.0	2018718.0		
	NIAGARA FALLS		15209.4	0.0	0.0	574154.9			187551.7	0.0	0.0	7080076.7		
TOTAL PROGAS			93967.0			3575426.8			822452.1			31283782.2		
PUGET SOUND	HUNTINGDON	GO-132-03	43584.0	0.0	0.0	1671446.3			271601.5	0.0	0.0	10410973.1		
		GO-15-02	0.0	0.0	0.0	0.0			425021.9	0.0	0.0	16257004.9		
TOTAL PUGET SOUND			43584.0			1671446.3			696623.4			26667977.9		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	584.8	0.0	0.0	21444.6			5540.2	0.0	0.0	208902.5		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	4549.9	0.0	0.0	170075.3			5920.3	0.0	0.0	221561.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			19745.0	0.0	0.0	747713.1		
TOTAL RELIANT ENERGY INC.			4549.9			170075.3			25665.3			969274.3		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1053.8	0.0	0.0	39327.8			12428.3	0.0	0.0	465142.7		
RG&E	CHIPPAWA	GO-106-03	8196.0	0.0	0.0	309562.9			335340.9	0.0	0.0	12665825.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2004 / MOIS: Juin 2004 — MONTH: November 2003 TO June 2004 / MOIS: Novembre 2003 À Juin 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
RUMFORD	EAST HEREFORD	GO-16-02	0.0	0.0	0.0	0.0			169472.6	0.0	0.0	6385727.6		
SDG&E	KINGSGATE	GO-44-02	0.0	0.0	0.0	0.0			308625.2	0.0	0.0	11716213.7		
SEMINOLE	ELMORE	GO-1-03	916.1	0.0	0.0	37560.1			6231.6	0.0	0.0	252066.1		
	EMERSON		3556.3	0.0	0.0	132934.5			6245.9	0.0	0.0	233813.6		
TOTAL SEMINOLE			4472.4			170494.6			12477.5			485879.6		
SETC	EMERSON	GO-112-03	20348.0	0.0	0.0	760608.3			93418.0	0.0	0.0	3497379.8		
	HUNTINGDON		18594.5	0.0	0.0	697665.6			202157.5	0.0	0.0	7590134.5		
	IROQUOIS		25112.0	0.0	0.0	938686.6			284333.0	0.0	0.0	10635002.7		
	KINGSGATE		43507.0	0.0	0.0	1632382.7			274860.0	0.0	0.0	10328177.0		
	NIAGARA FALLS		65048.0	0.0	0.0	2454911.6			230305.0	0.0	0.0	8706627.8		
	ST STEPHEN		2352.0	0.0	0.0	92833.4			35035.0	0.0	0.0	1383476.7		
TOTAL SETC			174961.5			6577088.2			1120108.5			42140798.5		
SIERRA PRODUCTION	SIERRA	GO-95-02	796[illegible]	0.0	0.0	287024.0			48145.9	0.0	0.0	1709776.4		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	0.0	0.0	0.0	0.0			101368.6	0.0	0.0	3828692.1		
		GO-2-04	13122.1	0.0	0.0	495621.7			123116.3	0.0	0.0	4650102.7		
TOTAL SITHE/INDEPEND			13122.1			495621.7			224484.9			8478794.8		
SMUD	KINGSGATE	GO-18-02	0.0	0.0	0.0	0.0			110052.3	0.0	0.0	4131293.9		
		GO-36-04	27512.8	0.0	0.0	1035306.7			55644.1	0.0	0.0	2092762.3		
TOTAL SMUD			27512.8			1035306.7			165696.4			6224056.1		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	3945.0	0.0	0.0	149042.1			41258.0	0.0	0.0	1561474.2		
	CORNWALL		1405.0	0.0	0.0	52434.6			10068.0	0.0	0.0	376681.2		
	EAST HEREFORD		9733.0	0.0	0.0	364014.2			84599.0	0.0	0.0	3173742.8		
	IROQUOIS		8584.0	0.0	0.0	320869.9			96074.0	0.0	0.0	3594213.1		
	NAPIERVILLE		195.0	0.0	0.0	7289.1			195.0	0.0	0.0	7289.1		
	NIAGARA FALLS		18133.0	0.0	0.0	684339.5			138557.0	0.0	0.0	5241236.4		
TOTAL SPRAGUE ENERGY			41995.0			1577989.4			370751.0			13954636.7		
ST.LAWRENCE	CORNWALL	GO-105-02	2507.1	0.0	0.0	93640.2			96010.2	0.0	0.0	3594818.0		
	IROQUOIS		447.4	0.0	0.0	16723.8			5773.2	0.0	0.0	216181.2		
TOTAL ST.LAWRENCE			2954.5			110364.0			101783.4			3810999.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: June 2004 / Juin 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À June 2004 / Juin 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUMMIT	ELMORE	GO-58-02	15013.8	0.0	0.0	609710.4			127046.4	0.0	0.0	5162071.4		
SUNCOR ENERGY	KINGSGATE	GO-25-03	23841.3	0.0	0.0	905969.4			98588.1	0.0	0.0	3746347.8		
TALISMAN	ELMORE	GO-47-03	30953.0	0.0	0.0	1160737.5			266403.8	0.0	0.0	10267605.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			30953.0			1160737.5			270546.5			10425856.7		
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0			6107.1	0.0	0.0	231264.8		
	CHIPPAWA		2167.4	0.0	0.0	81797.7			6567.8	0.0	0.0	248287.1		
	EAST HEREFORD		12102.2	0.0	0.0	452622.3			30732.5	0.0	0.0	1150494.6		
	ELMORE		30082.2	0.0	0.0	1187645.2			253402.7	0.0	0.0	10042934.9		
	EMERSON		59472.0	0.0	0.0	2223063.4			357409.4	0.0	0.0	13378104.9		
	IROQUOIS		2967.3	0.0	0.0	110917.7			12791.7	0.0	0.0	478343.2		
	KINGSGATE		0.0	0.0	0.0	0.0			77428.3	0.0	0.0	2911349.4		
	MONCHY		141601.0	0.0	0.0	5298709.2			923788.7	0.0	0.0	34687468.8		
	NIAGARA FALLS		815.4	0.0	0.0	30773.2			28639.1	0.0	0.0	1084061.8		
TOTAL TENASKA MARKETING			249207.5			9385528.7			1696867.3			64212309.4		
TERASEN GAS	HUNTINGDON	GO-66-03	1.4	0.0	0.0	53.8			22.6	0.0	0.0	867.8		
TRANSALTA	HUNTINGDON	GO-30-03	1034.0	0.0	0.0	39643.6			13606.1	0.0	0.0	520468.8		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		0.0	0.0	0.0	0.0			26263.2	0.0	0.0	994850.0		
	NIAGARA FALLS		31120.6	0.0	0.0	1178848.4			92519.0	0.0	0.0	3504619.8		
TOTAL TXU ENERGY			31120.6			1178848.4			118846.1			4501890.4		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	2543.7	0.0	0.0	95999.2			7145.5	0.0	0.0	269671.2		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	11407.8	0.0	0.0	430530.4			78047.6	0.0	0.0	2945516.6		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	4713.0	0.0	0.0	177868.6			21577.8	0.0	0.0	814346.2		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	6403.6	0.0	0.0	243977.2			40638.1	0.0	0.0	1543996.1		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: June 2004 / Juin 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À June 2004 / Juin 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-116-03	9072.3	0.0	0.0	342388.6			71592.4	0.0	0.0	2701897.3		
TOTAL U.S. GYPSUM			34140.4			1290764.0			246007.3			9296782.1		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WASATCH	HUNTINGDON	GO-23-04	0.0	0.0	0.0	0.0			4227.0	0.0	0.0	158301.2		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		
		GO-120-03	3790.6	0.0	0.0	143550.0			9900.0	0.0	0.0	374913.0		
TOTAL WESTERN GAS			3790.6			143550.0			11890.4			450289.4		
WEYERHAEUSER	HUNTINGDON	GO-64-03	22025.7	0.0	0.0	844465.3			201960.7	0.0	0.0	7748516.1		
WGR CANADA	HUNTINGDON	GO-121-03	1795.0	0.0	0.0	67976.6			3862.8	0.0	0.0	146284.2		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		21703.3	0.0	0.0	813005.6			56905.6	0.0	0.0	2140621.8		
	IROQUOIS		315.5	0.0	0.0	11818.6			1297.2	0.0	0.0	48739.3		
	MONCHY		6148.8	0.0	0.0	230334.0			44843.5	0.0	0.0	1687149.9		
TOTAL WPS ENERGY CANADA CO			28167.6			1055158.3			103082.9			3877877.9		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			3169.1	0.0	0.0	125528.9		
*TOTAL LENGTH	SHORT TERM		7059911.9			269858164.1	2010458817	7.45	58568653.7			2240168134.8	14751122911	6.58
*TOTAL			8128677.9			310232408.4	2309671830	7.44	67365453.9			2572440357.4	16867939679	6.56

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: June 2004 / Juin 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À June 2004 / Juin 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG PRIX MOYEN
************* SHORT TERM *************														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			905.9	0.0	0.0	34424.2		
BP CANADA	CARDSTON	GO-94-03	1884.4	0.0	0.0	69986.6			5024.9	0.0	0.0	186499.2		
	COURTRIGHT		9433.1	0.0	0.0	356571.2			193385.8	0.0	0.0	7309983.1		
	LOOMIS		27800.6	0.0	0.0	1036128.4			54545.0	0.0	0.0	2012833.9		
	SAULT STE MARIE		4654.5	0.0	0.0	174078.3			8019.7	0.0	0.0	300677.1		
	ST CLAIR		4338.0	0.0	0.0	162371.3			53266.1	0.0	0.0	2005003.6		
TOTAL BP CANADA			48110.6			1799135.8			314241.5			11814996.8		
CARGILL, INC.	ST CLAIR	GO-51-03	18284.3	0.0	0.0	680907.4			305308.6	0.0	0.0	11369692.8		
COENERGY II	COURTRIGHT	GO-33-03	0.0	0.0	0.0	0.0			380846.9	0.0	0.0	14373162.6		
	ST CLAIR		0.0	0.0	0.0	0.0			156227.7	0.0	0.0	5896033.7		
TOTAL COENERGY II			0.0			0.0			537074.6			20269196.3		
CONOCOPHILLIPS	COURTRIGHT	GO-56-02	0.0	0.0	0.0	0.0			3647.4	0.0	0.0	137105.8		
	LOOMIS		1557.3	0.0	0.0	58429.9			1557.3	0.0	0.0	58429.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			21276.3	0.0	0.0	800500.4		
	ST CLAIR		46794.7	0.0	0.0	1755737.2			222917.1	0.0	0.0	8374861.7		
TOTAL CONOCOPHILLIPS			48352.0			1814167.1			249398.1			9370897.8		
CONSTELLATION	ST CLAIR	GO-54-03	5050.7	0.0	0.0	189048.8			45231.2	0.0	0.0	1702204.3		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
		GO-82-03	8734.3	0.0	0.0	331030.0			61879.5	0.0	0.0	2347266.8		
	COURTRIGHT	GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
		GO-82-03	261792.2	0.0	0.0	9969047.5			1876206.1	0.0	0.0	71625876.1		
TOTAL ENBRIDGE GAS DIST			270526.5			10300077.4			2212291.6			84367672.1		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03	0.0	0.0	0.0	0.0			13882.0	0.0	0.0	526614.5		
	COURTRIGHT		61971.6	0.0	0.0	2359878.6			549523.6	0.0	0.0	20709049.8		
	ST CLAIR		504.0	0.0	0.0	18864.7			53439.7	0.0	0.0	2007902.4		
TOTAL ENBRIDGE GAS SERVICE			62475.6			2378743.4			616845.3			23243566.7		
ENCANA CORPORATION	CARDSTON	GO-17-04	0.0	0.0	0.0	0.0			14535.8	0.0	0.0	539080.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: June 2004 / Juin 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À June 2004 / Juin 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	CARDSTON	GO-8-02	0.0	0.0	0.0	0.0			16224.1	0.0	0.0	604949.6		
TOTAL ENCANA CORPORATION			0.0			0.0			30759.9			1144029.7		
MICHCON	COURTRIGHT	GO-30-02	0.0	0.0	0.0	0.0			92314.9	0.0	0.0	3506970.4		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	163168.0	0.0	0.0	6213437.7			1557445.0	0.0	0.0	59388708.2		
	OJIBWAY (WINDSOR)		3126.8	0.0	0.0	118537.0			14046.1	0.0	0.0	532487.6		
	SARNIA		12.2	0.0	0.0	456.6			599761.2	0.0	0.0	22543560.6		
	SAULT STE MARIE		9863.3	0.0	0.0	369183.3			94739.6	0.0	0.0	3547726.0		
	ST CLAIR		0.0	0.0	0.0	0.0			58077.8	0.0	0.0	2190824.7		
TOTAL NEXEN CANADA LTD.			176170.3			6701614.7			2324069.7			88203307.1		
NJR ENERGY	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0			8712.5	0.0	0.0	327067.3		
ONEOK ENERGY	COURTRIGHT	GO-72-03	0.0	0.0	0.0	0.0			22493.0	0.0	0.0	859784.7		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	1981.4	0.0	0.0	75451.7			8604.7	0.0	0.0	328344.5		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0			7445.1	0.0	0.0	280979.6		
PERC CANADA, INC.	COURTRIGHT	GO-127-03	6207.2	0.0	0.0	236370.2			6263.8	0.0	0.0	238529.5		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2802.0	0.0	0.0	105579.4			22687.0	0.0	0.0	854846.2		
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	970.9	0.0	0.0	36350.5			6547.9	0.0	0.0	245915.2		
	LOOMIS		0.0	0.0	0.0	0.0			11677.0	0.0	0.0	434558.7		
	ST CLAIR		3369.1	0.0	0.0	126105.4			5949.9	0.0	0.0	223046.3		
TOTAL SEMINOLE			4340.0			162455.9			24174.8			903520.2		
TENASKA MARKETING	COURTRIGHT	GO-79-03	1541.8	0.0	0.0	58711.7			124383.8	0.0	0.0	4738952.7		
	LOOMIS		21910.5	0.0	0.0	816604.3			158600.6	0.0	0.0	5893136.5		
TOTAL TENASKA MARKETING			23452.3			875316.1			282984.4			10632089.1		
UNION GAS	COURTRIGHT	GO-43-03	62540.6	0.0	0.0	2369038.0			127887.0	0.0	0.0	4844359.7		
	OJIBWAY (WINDSOR)		46782.0	0.0	0.0	1772102.2			349821.8	0.0	0.0	13251249.8		
	ST CLAIR		0.0	0.0	0.0	0.0			389681.5	0.0	0.0	14761137.2		
TOTAL UNION GAS			109322.6			4141140.2			867390.3			32856746.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: June 2004 / MOIS: Juin 2004						MONTH: November 2003 TO June 2004 / MOIS: Novembre 2003 À Juin 2004					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	CORUNNA	GO-87-02	0.0	0.0	0.0	0.0			105272.3	0.0	0.0	4013430.2		
	COURTRIGHT		0.0	0.0	0.0	0.0			70806.3	0.0	0.0	2701214.2		
TOTAL WPS ENERGY SERVICES			0.0			0.0			176078.6			6714644.5		
*TOTAL LENGTH	SHORT TERM		777075.5			29460008.0	250568386	8.51	8155630.3			309036812.3	2141755671	6.93
*TOTAL			777075.5			29460008.0	250568386	8.51	8155630.3			309036812.3	2141755671	6.93

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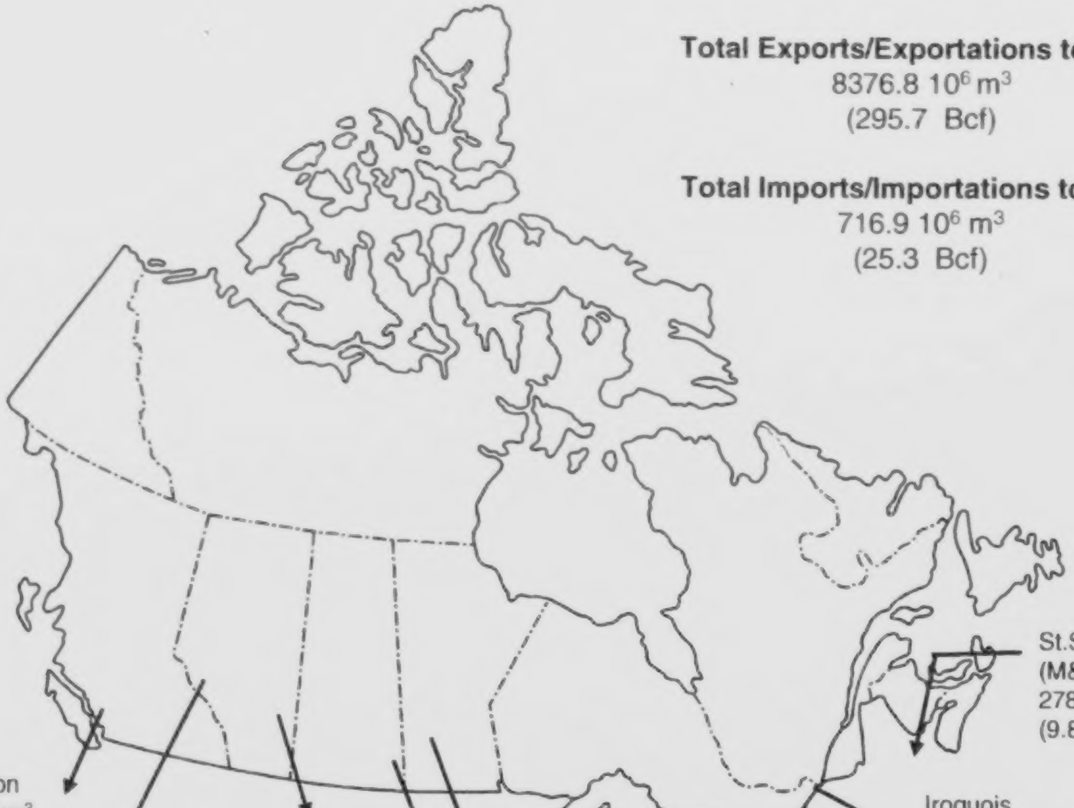
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2004

Total Exports/Exportations totales:
8376.8 10^6 m^3
(295.7 Bcf)

Total Imports/Importations totales:
716.9 10^6 m^3
(25.3 Bcf)



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2004/juillet 2004

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) July

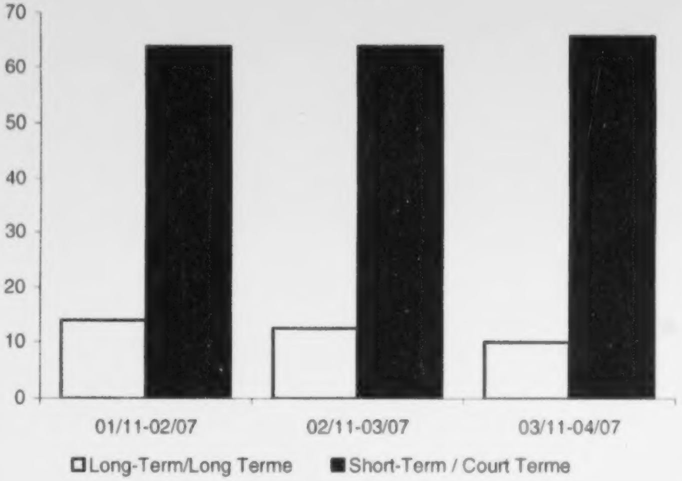


Figure 2

Monthly Exports/Exportations par mois (millions m3)

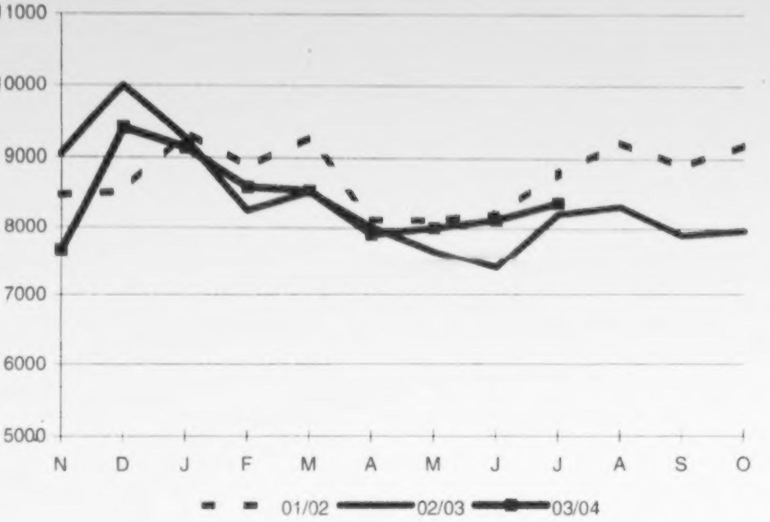


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

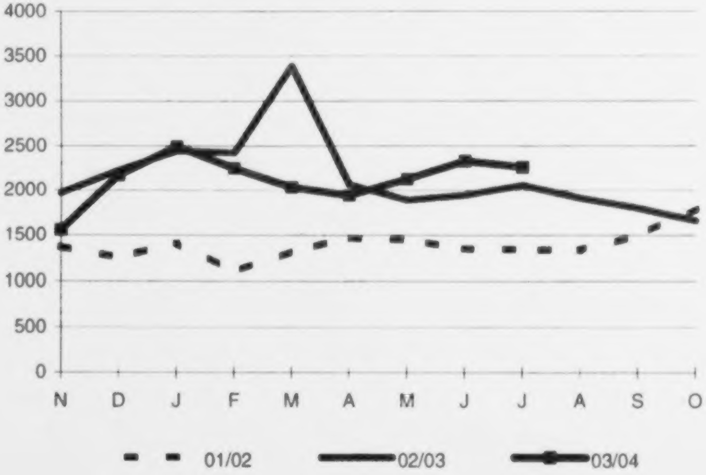
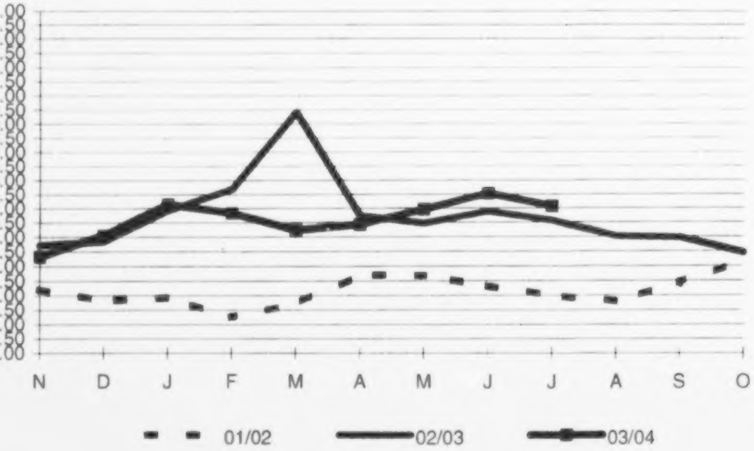


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2004/juillet 2004

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) July

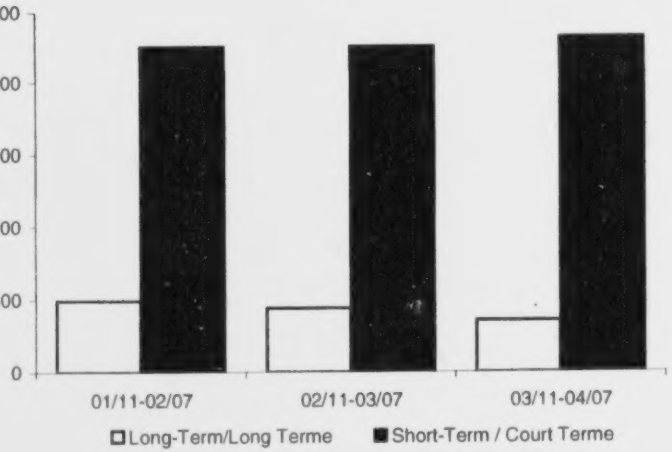


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

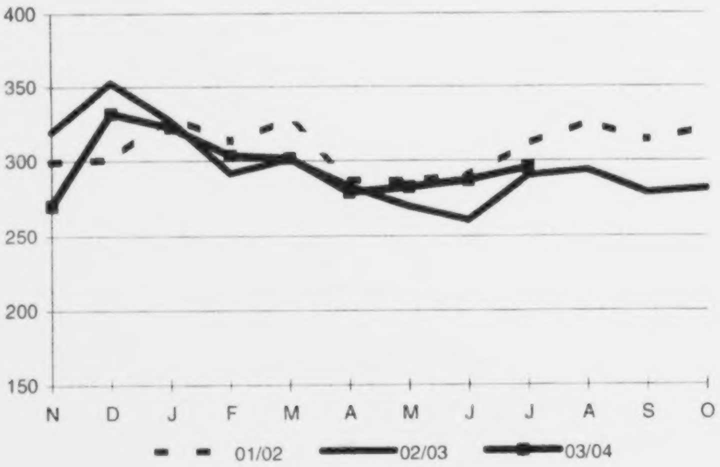


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

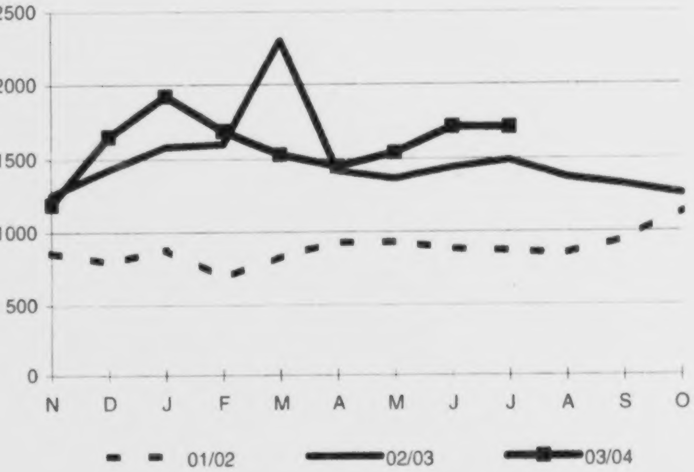


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)

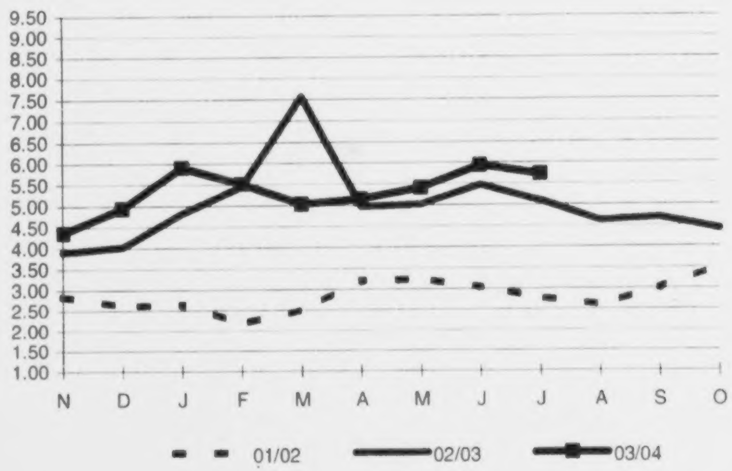


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois		Variation	Cumulative to date		Variation
		2003-07	2004-07	% Change	2002-11-2003-07	2003-11-2004-07	% Change
Volume (Millions M3)	Long-term / Long terme	1401.7	1159.1	-17.3%	12488.2	9955.9	-20.3%
	Short-term / Court terme	6810.4	7217.7	6.0%	63888.2	65800.5	3.0%
	Total	8212.2	8376.8	2.0%	76376.5	75756.4	-0.8%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	329.4	304.2	-7.6%	3053.5	2422.0	-20.7%
	Short-term / Court terme	1,725.2	1953.7	13.2%	17343.6	16720.7	-3.6%
	Total	2054.6	2257.8	9.9%	20397.1	19142.7	-6.1%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.22	6.95	11.8%	6.48	6.44	-0.5%
	Short-term / Court terme	6.63	7.08	6.9%	7.10	6.65	-6.4%
	Total	6.56	7.06	7.7%	7.00	6.62	-5.4%
Volume (BCF)	Long-term / Long terme	49.5	40.9	-17.3%	440.8	351.5	-20.3%
	Short-term / Court terme	240.4	254.8	6.0%	2255.3	2322.8	3.0%
	Total	289.9	295.7	2.0%	2696.2	2674.3	-0.8%
Revenue/Recettes (Millions $US)	Long-term / Long terme	238.4	230.1	-3.5%	2080.8	1819.7	-12.6%
	Short-term / Court terme	1248.8	1477.9	18.3%	11784.7	12567.7	6.6%
	Total	1487.2	1708.0	14.8%	13865.6	14387.3	3.8%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.83	5.64	16.8%	4.74	5.19	9.6%
	Short-term / Court terme	5.15	5.75	11.7%	5.18	5.36	3.6%
	Total	5.09	5.73	12.6%	5.11	5.34	4.6%

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
	2003-07	2004-07		2003-07	2004-07		2002-11 2003-07	2003-11 2004-07		2002-11 2003-07	2003-11 2004-07	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1401.7	1159.1	-17.3	6.22	6.95	11.8	12488.2	9955.9	-20.3	6.48	6.44	-0.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3621.6	4459.1	23.1	6.54	7.04	7.6	31792.1	41462.3	30.4	7.17	6.63	-7.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3188.8	2758.6	-13.5	6.72	7.15	6.4	32096.1	24318.4	-24.2	7.04	6.67	-5.1
TOTAL - TERM/TERME	8212.2	8376.8	2.0	6.56	7.06	7.7	76376.5	75736.6	-0.8	7.00	6.62	-5.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1269.6	1152.7	-9.2	6.43	6.78	5.4	9851.4	9652.1	-2.0	6.30	6.32	0.3
MIDWEST/MIDWEST	3555.0	3846.0	8.2	6.55	7.10	8.5	33912.9	34658.5	2.2	7.05	6.59	-6.5
MOUNTAIN/ROCHEUSES	3.1	17.3	456.0	5.14	6.53	27.0	7.7	112.7	1360.2	5.19	6.35	22.3
NORTHEAST/NORD-EST	2475.6	2531.1	2.2	6.91	7.44	7.6	24289.6	22730.0	-6.4	7.49	7.12	-4.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	908.8	829.8	-8.7	5.80	6.14	5.9	8314.9	8583.3	3.2	6.24	5.77	-7.5
TOTAL - REGION/RÉGION	8212.2	8376.8	2.0	6.56	7.06	7.7	76376.5	75736.6	-0.8	7.00	6.62	-5.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	889.3	804.8	-9.5	6.22	6.55	5.4	7516.8	8131.8	8.2	6.62	6.21	-6.2
LDC/SDL	1431.9	1477.3	3.2	6.45	7.04	9.1	12530.9	14283.3	14.0	6.79	6.51	-4.1
MARKETING CO./COMMERCIALISATEURS	5585.4	6011.9	7.6	6.64	7.14	7.6	53563.0	52007.7	-2.9	7.14	6.70	-6.0
PIPELINE/PIPELINES	305.5	82.8	-72.9	6.56	6.96	6.1	2765.7	1313.8	-52.5	6.38	6.92	8.5
TOTAL - CUSTOMER TYPE/CLIENT	8212.2	8376.8	2.0	6.56	7.06	7.72	76376.5	75736.6	-0.8	7.00	6.62	-5.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %
	2003-07	2004-07		2003-07	2004-07		2002-11 2003-07	2003-11 2004-07		2002-11 2003-07	2003-11 2004-07	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	49.5	40.9	-17.3	4.83	5.64	16.8	440.8	351.5	-20.3	4.74	5.19	9.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	127.8	157.4	23.1	5.08	5.71	12.5	1122.3	1463.7	30.4	5.24	5.35	2.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	112.6	97.4	-13.5	5.22	5.81	11.2	1133.0	858.5	-24.2	5.12	5.38	5.1
TOTAL - TERM/TERME	289.9	295.7	2.0	5.09	5.73	12.6	2696.2	2673.6	-0.8	5.11	5.34	4.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	44.8	40.7	-9.2	5.00	5.51	10.2	347.8	340.7	-2.0	4.61	5.09	10.5
MIDWEST/MIDWEST	125.5	135.8	8.2	5.08	5.76	13.4	1197.2	1223.5	2.2	5.15	5.31	3.2
MOUNTAIN/ROCHEUSES	0.1	0.6	456.0	3.99	5.30	32.7	0.3	4.0	1360.2	3.91	5.10	30.7
NORTHEAST/NORD-EST	87.4	89.3	2.2	5.37	6.04	12.4	857.4	802.4	-6.4	5.45	5.74	5.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	32.1	29.3	-8.7	4.50	4.99	10.7	293.5	303.0	3.2	4.54	4.66	2.5
TOTAL - REGION/RÉGION	289.9	295.7	2.0	5.09	5.73	12.6	2696.2	2673.6	-0.8	5.11	5.34	4.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	31.4	28.4	-9.5	4.83	5.32	10.13	265.4	287.1	8.2	4.83	5.01	3.7
LDC/SDL	50.5	52.2	3.2	5.01	5.71	14.03	442.4	504.2	14.0	4.95	5.25	5.9
MARKETING CO./COMMERCIALISATEURS	197.2	212.2	7.6	5.15	5.79	12.40	1890.8	1835.9	-2.9	5.20	5.41	3.9
PIPELINE/PIPELINES	10.8	2.9	-72.9	5.09	5.65	10.85	97.6	46.4	-52.5	4.68	5.63	20.3
TOTAL - CUSTOMER TYPE/CLIENT	289.9	295.7	2.0	5.09	5.73	12.6	2696.2	2673.6	-0.8	5.11	5.34	4.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-07	VOLUME (MILLIONS M3) 2004-07	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-07	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-07	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-07	VOLUME (MILLIONS M3) 2003-11-2004-07	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-07	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-07	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	28.6	0.1	-99.6				274.4	230.2	-16.1			
	TOTAL	ADEN	28.6	0.1	-99.6				274.4	230.2	-16.1			
CARDSTON		SHORT-TERM/COURT TERME	0.8	9.3	1126.9				5.3	28.1	427.0			
	TOTAL	CARDSTON	0.8	9.3	1126.9				5.3	28.1	427.0			
CHIPPAWA		LONG-TERM/LONG TERME	6.6	0.0	-100.0	10.16	0.00	-100.0	70.9	8.5	-88.0	8.71	7.17	-17.6
		SHORT-TERM/COURT TERME	121.2	89.7	-26.0	7.01	8.33	18.9	2032.5	1661.5	-18.3	8.27	7.65	-7.6
	TOTAL	CHIPPAWA	127.8	89.7	-29.8	7.17	8.33	16.2	2103.4	1669.9	-20.6	8.29	7.64	-7.8
CORNWALL		LONG-TERM/LONG TERME	0.6	0.8	31.0	7.69	8.09	5.3	6.4	7.0	10.0	8.64	8.86	2.6
		SHORT-TERM/COURT TERME	8.4	8.5	1.4	7.25	8.27	14.1	163.2	178.4	9.3	8.10	8.21	1.4
	TOTAL	CORNWALL	9.0	9.3	3.4	7.28	8.26	13.4	169.6	185.5	9.3	8.12	8.23	1.5
EAST HEREFORD		LONG-TERM/LONG TERME	25.5	29.2	14.2	5.03	4.88	-3.0	505.1	447.0	-11.5	6.90	5.52	-20.0
		SHORT-TERM/COURT TERME	66.5	19.0	-71.4				523.6	314.7	-39.9			
	TOTAL	EAST HEREFORD	92.0	48.2	-47.6				1028.6	761.7	-26.0			
ELMORE		SHORT-TERM/COURT TERME	1306.3	1350.5	3.4	6.52	7.26	11.4	12144.7	12333.2	1.6	7.31	6.70	-8.3
	TOTAL	ELMORE	1306.3	1350.5	3.4	6.52	7.26	11.4	12144.7	12333.2	1.6	7.31	6.70	-8.3
EMERSON		LONG-TERM/LONG TERME	125.5	115.5	-7.9	5.79	6.10	5.2	1131.9	865.4	-23.5	6.26	5.31	-15.1
		SHORT-TERM/COURT TERME	580.9	736.4	26.8	6.21	7.00	12.8	7223.8	8001.7	10.8	6.91	6.56	-4.9
	TOTAL	EMERSON	706.4	851.9	20.6	6.13	6.88	12.1	8355.7	8867.1	6.1	6.82	6.44	-5.5
HUNTINGDON		LONG-TERM/LONG TERME	113.9	35.3	-70.3	5.70	3.89	-31.8	1048.5	333.8	-68.2	6.11	4.15	-32.1
		SHORT-TERM/COURT TERME	544.1	512.3	-5.9	5.73	6.36	11.0	5760.5	5248.9	-8.9	6.25	5.99	-4.2
	TOTAL	HUNTINGDON	663.0	547.6	-17.4	5.73	6.20	8.3	6809.0	5582.6	-18.0	6.23	5.88	-5.6
IROQUOIS		LONG-TERM/LONG TERME	484.0	472.6	-2.4	6.79	7.86	15.8	4422.4	4120.0	-6.8	6.68	7.28	9.0
		SHORT-TERM/COURT TERME	230.0	293.5	27.6	6.20	7.94	28.0	2688.5	2587.4	-3.8	8.46	7.96	-5.9
	TOTAL	IROQUOIS	714.0	766.1	7.3	6.60	7.89	19.5	7110.9	6707.4	-5.7	7.35	7.54	2.6
KINGSGATE		LONG-TERM/LONG TERME	258.6	139.1	-46.2	5.26	5.55	5.4	1474.8	929.3	-37.0	5.03	4.82	-4.2
		SHORT-TERM/COURT TERME	1403.7	1499.7	6.8	6.50	6.63	2.1	10376.2	12427.6	19.8	6.36	6.15	-3.3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2003-07	VOLUME (MILLIONS M3) 2004-07	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-07	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-07	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-07	VOLUME (MILLIONS M3) 2003-11-2004-07	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-07	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-07	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1662.3	1638.8	-1.4	6.30	6.54	3.7	11851.0	13356.9	12.7	6.20	6.06	-2.2
MONCHY	LONG-TERM/LONG TERME	136.0	132.6	-2.5	6.56	6.76	3.1	1202.6	1172.2	-2.5	6.61	6.03	-8.7
	SHORT-TERM/COURT TERME	1664.9	1738.5	4.4	6.84	7.11	3.9	15081.6	15069.8	-0.1	7.07	6.64	-6.1
TOTAL	MONCHY	1800.9	1871.1	3.9	6.82	7.08	3.9	16284.3	16241.9	-0.3	7.03	6.59	-6.3
NAPIERVILLE	LONG-TERM/LONG TERME	44.8	44.5	-0.7	5.52	5.74	4.0	409.3	383.6	-6.3	6.24	5.86	-6.1
	SHORT-TERM/COURT TERME	0.0	0.3	453.5				9.9	6.8	-31.8			
TOTAL	NAPIERVILLE	44.8	44.7	-0.2				419.2	390.3	-6.9			
NIAGARA FALLS	LONG-TERM/LONG TERME	157.2	153.8	-2.2	6.28	7.31	16.5	1787.0	1275.8	-28.6	6.90	6.76	-2.1
	SHORT-TERM/COURT TERME	499.3	633.0	26.8	8.21	7.55	-8.1	4744.0	5141.3	8.4	8.07	7.20	-10.8
TOTAL	NIAGARA FALLS	656.5	786.7	19.8	7.75	7.50	-3.2	6531.0	6417.1	-1.7	7.75	7.11	-8.2
NORTH PORTAL	LONG-TERM/LONG TERME	0.9	0.4	-58.3	2.68	3.58	33.3	2.9	4.5	53.2	3.18	3.14	-1.3
	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.2	0.0	-100.0			
TOTAL	NORTH PORTAL	0.9	0.4	-58.3				3.1	4.5	42.8			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	2.8	0.0	-100.0				7.4	9.7	30.8			
TOTAL	OJIBWAY (WINDSOR)	2.8	0.0	-100.0				7.4	9.7	30.8			
PHILIPSBURG	LONG-TERM/LONG TERME	7.9	5.9	-24.5	8.58	10.11	17.8	122.2	118.4	-3.1	7.88	7.73	-1.9
	SHORT-TERM/COURT TERME	2.1	0.0	-100.0				20.2	2.0	-90.1			
TOTAL	PHILIPSBURG	9.9	5.9	-40.3				142.4	120.4	-15.4			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.1	1.1	1.3				7.8	11.1	41.6			
TOTAL	REAGAN FIELD	1.1	1.1	1.3				7.8	11.1	41.6			
SIERRA	SHORT-TERM/COURT TERME	0.0	7.1	0.0				0.0	55.2	0.0			
TOTAL	SIERRA	0.0	7.1	0.0				0.0	55.2	0.0			
SPRAGUE	SHORT-TERM/COURT TERME	7.6	8.8	16.2				92.3	95.3	3.3			
TOTAL	SPRAGUE	7.6	8.8	16.2				92.3	95.3	3.3			
ST CLAIR	SHORT-TERM/COURT TERME	35.7	61.1	71.3				115.8	152.9	32.1			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-07	VOLUME (MILLIONS M3) 2004-07	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-07	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-07	%CHANGE VARIATION EN %	VOLUME (MILLIONS M3) 2002-11-2003-07	VOLUME (MILLIONS M3) 2003-11-2004-07	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-07	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-07	%CHANGE VARIATION EN %
	TOTAL	ST CLAIR	35.7	61.1	71.3				115.8	152.9	32.1			
ST STEPHEN		LONG-TERM/LONG TERME	35.2	29.4	-16.4	7.60	8.25	8.5	304.2	290.5	-4.5	8.07	7.62	-5.6
		SHORT-TERM/COURT TERME	306.6	248.9	-18.8	6.70	7.62	13.7	2616.3	2244.7	-14.2	7.65	7.53	-1.6
	TOTAL	ST STEPHEN	341.7	278.3	-18.6	6.80	7.69	13.1	2920.4	2535.2	-13.2	7.69	7.54	-2.0
	TOTAL		8212.2	8376.8	2.0	6.56	7.06	7.7	76376.5	75756.4	-0.8	7.00	6.62	-5.4

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	27923.0	28010.9	27329.6	128.6	0.0	0.0	0.0	230216.1
CARDSTON	5227.5	447.6	459.1	457.6	473.0	587.0	5778.5	5391.3	9321.9	0.0	0.0	0.0	28143.5
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	183497.5	105154.2	100310.3	89687.1	0.0	0.0	0.0	1669941.3
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	18694.4	12731.5	10678.6	9310.3	0.0	0.0	0.0	185462.3
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	39634.0	88818.9	47568.9	48177.2	0.0	0.0	0.0	761663.6
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	1328115.0	1345307.6	1300443.2	1350474.3	0.0	0.0	0.0	12333210.0
EMERSON	856726.3	1263263.8	1155916.4	1038973.9	1120660.6	961263.6	793010.7	825337.5	851945.5	0.0	0.0	0.0	8867098.2
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	645475.1	644239.9	542493.5	547594.2	0.0	0.0	0.0	5582647.1
IROQUOIS	657794.5	844040.6	760077.7	746815.6	760595.4	659723.9	745060.0	767164.6	766138.5	0.0	0.0	0.0	6707410.7
KINGSGATE	1519829.6	1723749.3	1473870.4	1488646.0	1375261.7	1362671.3	1375955.6	1398105.2	1638786.8	0.0	0.0	0.0	13356875.9
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	1640680.0	1769159.9	1823222.1	1871134.7	0.0	0.0	0.0	16241941.0
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	39380.5	42062.7	42576.7	44734.6	0.0	0.0	0.0	390332.5
NIAGARA FALLS	504914.6	838137.4	704041.6	702849.2	595541.3	643544.4	729649.0	911703.8	786719.5	0.0	0.0	0.0	6417100.8
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	406.7	953.6	186.0	383.5	0.0	0.0	0.0	4491.0
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	3466.3	3690.0	0.0	0.0	0.0	0.0	9672.1
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	13886.0	8343.7	7275.6	5940.6	0.0	0.0	0.0	120409.6
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	1033.9	1074.3	1017.9	1088.7	0.0	0.0	0.0	11101.2
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	6300.5	8338.8	7966.3	7092.7	0.0	0.0	0.0	55238.6
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	9736.6	10750.2	8929.5	8782.0	0.0	0.0	0.0	95321.8
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	22096.9	23397.5	41024.0	61114.2	0.0	0.0	0.0	152915.7
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	302454.0	264152.7	256263.2	278263.0	0.0	0.0	0.0	2535235.5
TOTAL	7652836.1	9404738.1	9136267.1	8598953.2	8545617.9	7907104.3	8005416.4	8128677.7	8376817.8	0.0	0.0	0.0	75756428.5

TABLE 4

TOP 15 EXPORTERS: 2003-11 AND 2004-07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-07

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 2003-11 2004-07	2002-11 2003-07	% CHANGE VARIATION EN %	2004-07	2003-07	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 2003-11 2004-07	2002-11 2003-07	% CHANGE VARIATION EN %	2004-07	2003-07	% CHANGE VARIATION EN %
BP CANADA	9296.1	7698.8	20.7	992.5	827.3	20.0	328159.7	271775.3	20.7	35037.8	29203.6	20.0
ENCANA CORPOR	5075.4	3413.8	48.7	586.0	442.8	32.3	179167.8	120509.5	48.7	20686.1	15632.4	32.3
PACIFIC GAS & EL	4298.4	4074.0	5.5	474.4	486.3	-2.4	151736.8	143815.1	5.5	16745.5	17165.1	-2.4
NEXEN CANADA	4088.1	3226.1	26.7	377.0	406.2	-7.2	144313.3	113885.6	26.7	13309.8	14338.3	-7.2
CARGILL, INC	2600.0	301.8	761.5	330.7	301.8	9.6	91783.3	10653.4	761.5	11674.7	10653.4	9.6
PROGAS	2488.4	2777.4	-10.4	274.5	302.3	-9.2	87844.2	98046.5	-10.4	9690.6	10671.9	-9.2
TCGS	2429.7	2769.2	-12.3	290.6	318.6	-8.8	85770.6	97754.3	-12.3	10257.8	11247.6	-8.8
CORAL ENERGY	2283.3	1848.3	23.5	270.1	154.0	75.4	80602.4	65245.8	23.5	9534.7	5435.2	75.4
EL PASO MERCHA	2105.7	2293.7	-8.2	225.1	237.5	-5.2	74333.7	80970.9	-8.2	7947.0	8383.3	-5.2
HUSKY	2005.0	1923.0	4.3	232.7	204.6	13.7	70777.5	67884.0	4.3	8213.5	7223.4	13.7
TENASKA MARKE	1966.9	1060.4	85.5	270.1	110.9	143.6	69434.8	37432.4	85.5	9533.8	3913.2	143.6
DUKE ENERGY	1856.8	4854.9	-61.8	27.9	411.7	-93.2	65545.3	171382.6	-61.8	984.1	14535.1	-93.2
BURLINGTON MA	1723.2	1832.5	-6.0	202.6	196.8	2.9	60831.8	64689.3	-6.0	7150.7	6947.3	2.9
IGI RESOURCES	1689.9	1520.0	11.2	155.3	179.1	-13.3	59653.7	53656.1	11.2	5480.6	6324.1	-13.3
CONOCOPHILLIPS	1537.2	616.4	149.4	253.1	118.8	113.1	54265.1	21759.5	149.4	8936.2	4192.8	113.1
OTHERS (AUTRES)	30292.5	36166.2	-16.2	3414.3	3513.5	-2.8	1069354.9	1276702.7	-16.2	120526.9	124030.2	-2.8
TOTAL	75736.6	76376.5	-0.8	8376.8	8212.2	2.0	2673575.0	2696163.0	-0.8	295709.7	289896.9	2.0

TOP 15 EXPORTERS: 2003-11 AND 2004-07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0311 0407	0211 0307	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0311 0407	0211 0307	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0311 0407	0211 0307	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0311 0407	0211 0307	% CHANGE VARIATION EN %
********************												
LONG TERM												
********************												
TCGS	2429.7	2769.2	-12.3	[illegible].78	5.98	13.4	85770.6	97754.3	-12.3	5.51	4.43	24.4
PROGAS	1567.7	1921.3	-18.4	6.96	6.97	-0.1	55341.3	67824.7	-18.4	5.67	5.14	10.2
ENCANA CORPOR	1572.6	1704.6	-7.7	6.03	6.33	-4.8	55515.8	60174.1	-7.7	4.91	4.69	4.7
CARGILL GAS MK	930.7	1137.6	-18.2	6.61	6.82	-3.2	32855.1	40158.3	-18.2	5.38	4.99	7.7
CANWEST	74.8	796.1	-90.6	2.78	6.49	-57.2	2641.4	28103.7	-90.6	2.27	4.79	-52.7
PAN-ALBERTA	0.0	526.1	-100.0	0.00	4.85	-100.0	0.0	18573.1	-100.0	0.00	3.71	-100.0
SHELL CANADA	352.9	365.9	-3.6	5.55	5.91	-6.1	12458.7	12917.5	-3.6	4.52	4.35	3.8
HUSKY	265.5	322.6	-17.7	5.89	7.48	-21.3	9370.7	11386.8	-17.7	4.80	5.48	-12.5
IMPERIAL/BOSTO	290.5	304.2	-4.5	7.62	8.07	-5.6	10255.[illegible]	10738.0	-4.5	6.20	5.97	3.8
ATCOR	290.6	294.8	-1.4	7.13	6.88	3.6	10257.2	10406.4	-1.4	5.80	5.08	14.1
COENERGY II	230.5	286.1	-19.4	6.13	8.39	-27.0	8138.3	10100.5	-19.4	5.05	5.97	-15.5
BROOKLYN NAVY	200.9	199.9	0.5	7.92	8.56	-7.5	7091.1	7058.2	0.5	6.44	6.34	1.7
AMOCO/CON ED	138.5	173.3	-20.1	7.78	7.35	5.9	4888.7	6117.7	-20.1	6.29	5.40	16.4
ANDROSCOGGIN	170.3	172.9	-1.5	4.18	4.31	-3.1	6010.8	6104.7	-1.5	3.40	3.19	6.6
AEC OIL & GAS	146.5	148.6	-1.4	7.26	7.07	2.7	5170.4	5245.6	-1.4	5.91	5.23	13.0
OTHERS	1294.3	1364.9	-5.2	5.60	6.16	-9.1	45689.2	48183.1	-5.2	4.56	4.53	0.5
TOTAL LONG-TERM	9955.9	12488.2	-20.3	6.44	6.48	-0.5	351454.5	440846.7	-20.3	4.78	5.24	9.6

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0311 0407	0211 0307	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0311 0407	0211 0307	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0311 0407	0211 0307	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0311 0407	0211 0307	% CHANGE VARIATION EN %
********************												
SHORT- TERM												
********************												
BP CANADA	9296.1	7698.8	20.7				328159.7	271775.3	20.7			
DUKE ENERGY	1856.8	4854.9	-61.8				65545.3	171382.6	-61.8			
MIRANT CDA ENE	111.4	4804.3	-97.7				3931.5	169597.5	-97.7			
PACIFIC GAS & EL	4298.4	4074.0	5.5				151736.8	143815.1	5.5			
PAN-ALBERTA	0.0	3524.5	-100.0				0.0	124416.5	-100.0			
NEXEN CANADA	4088.1	3226.1	26.7				144313.3	113885.6	26.7			
EL PASO MERCHA	2105.7	2293.7	-8.2				74333.7	80970.9	-8.2			
CORAL ENERGY	2283.3	1848.3	23.5				80602.4	65245.8	23.5			
BURLINGTON MA	1723.2	1832.5	-6.0				60831.8	64689.3	-6.0			
ENCANA CORPOR	3502.8	1709.2	104.9				123651.9	60335.3	104.9			
ENGAGE ENERGY	884.9	1629.8	-45.7				31237.8	57535.1	-45.7			
HUSKY	1739.5	1600.4	8.7				61406.8	56497.3	8.7			
IGI RESOURCES	1689.9	1520.0	11.2				59653.7	53656.1	11.2			
SETC	1286.0	1455.8	-11.7				45395.7	51390.0	-11.7			
PETRO-CANADA	1487.1	1447.7	2.7				52497.1	51104.5	2.7			
OTHERS	29427.6	20368.3	44.5				1038822.9	719019.3	44.5			
TOTAL SHORT-TERM	65780.7	63888.2	3.0	6.65	7.10	-6.4	2322120.5	2255316.2	3.0	5.41	5.23	3.5

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	5213.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7652.8	5.33	0.34	4.99
2003-12	6389.5	6.00	0.36	5.64	3015.2	6.15	0.27	5.87	9404.7	6.05	0.33	5.72
2004-01	6246.4	7.14	0.36	6.78	2889.9	7.11	0.27	6.83	9136.3	7.13	0.34	6.80
2004-02	5849.7	6.80	0.38	6.42	2749.3	6.91	0.28	6.63	8599.0	6.83	0.35	6.48
2004-03	5763.5	6.23	0.37	5.86	2782.1	6.21	0.27	5.93	8545.6	6.22	0.34	5.89
2004-04	5514.8	6.40	0.39	6.01	2392.3	6.50	0.32	6.18	7907.1	6.43	0.37	6.06
2004-05	5376.6	6.93	0.37	6.56	2608.9	7.04	0.33	6.71	7985.6	6.96	0.35	6.61
2004-06	5445.7	7.45	0.38	7.07	2683.0	7.61	0.37	7.24	8128.7	7.50	0.37	7.13
2004-07	5618.2	7.02	0.36	6.66	2758.6	7.15	0.34	6.81	8376.8	7.06	0.35	6.71
2003-11 2003-11	5213.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7652.8	5.33	0.34	4.99
2003-11 2003-12	11603.3	5.70	0.36	5.35	5454.3	5.77	0.28	5.50	17057.6	5.73	0.34	5.39
2003-11 2004-01	17849.7	6.21	0.36	5.84	8344.1	6.23	0.28	5.96	26193.8	6.22	0.34	5.88
2003-11 2004-02	23699.4	6.35	0.38	5.97	11093.4	6.40	0.28	6.12	34792.8	6.37	0.34	6.03
2003-11 2004-03	29462.9	6.33	0.37	5.96	13875.5	6.36	0.28	6.09	43338.4	6.34	0.34	6.00
2003-11 2004-04	34977.7	6.34	0.39	5.95	16267.8	6.38	0.28	6.10	51245.5	6.35	0.34	6.01
2003-11 2004-05	40354.3	6.42	0.37	6.05	18876.8	6.47	0.29	6.18	59231.1	6.44	0.34	6.09
2003-11 2004-06	45800.1	6.54	0.38	6.16	21559.7	6.61	0.30	6.32	67359.8	6.56	0.35	6.22
2003-11 2004-07	51418.3	6.59	0.36	6.24	24318.4	6.67	0.30	6.37	75736.6	6.62	0.35	6.27

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI: VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE: VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	TOTAL SALES / TOTAL DES VENTES: VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2003-11	4377.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6269.4	5.33	0.35	4.98
2003-12	5369.7	6.00	0.36	5.65	2446.4	6.20	0.29	5.91	7816.1	6.07	0.34	5.73
2004-01	5227.1	7.18	0.37	6.81	2375.1	7.21	0.29	6.92	7602.2	7.19	0.34	6.84
2004-02	4720.4	6.78	0.40	6.38	2247.4	6.93	0.29	6.64	6967.8	6.83	0.37	6.46
2004-03	4669.0	6.27	0.39	5.89	2194.9	6.29	0.29	6.00	6864.0	6.28	0.35	5.92
2004-04	4442.1	6.42	0.40	6.02	1864.0	6.59	0.33	6.26	6306.1	6.47	0.38	6.09
2004-05	4292.6	6.97	0.39	6.58	2111.6	7.03	0.35	6.69	6404.2	6.99	0.37	6.61
2004-06	4378.4	7.50	0.40	7.10	2257.0	7.65	0.38	7.27	6635.4	7.55	0.39	7.16
2004-07	4631.3	7.06	0.38	6.68	2306.2	7.19	0.36	6.83	6937.6	7.10	0.37	6.73
2003-11 2003-11	4377.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6269.4	5.33	0.35	4.98
2003-11 2003-12	9746.8	5.69	0.37	5.33	4338.6	5.85	0.30	5.55	14085.5	5.74	0.34	5.40
2003-11 2004-01	14973.9	6.21	0.37	5.85	6713.8	6.33	0.29	6.03	21687.7	6.25	0.34	5.90
2003-11 2004-02	19694.3	6.35	0.37	5.97	8961.2	6.48	0.29	6.18	28655.5	6.39	0.35	6.04
2003-11 2004-03	24363.3	6.33	0.38	5.96	11156.1	6.44	0.29	6.15	35519.4	6.37	0.35	6.02
2003-11 2004-04	28805.4	6.35	0.38	5.97	13020.1	6.46	0.30	6.16	41825.5	6.38	0.36	6.03
2003-11 2004-05	33098.0	6.43	0.38	6.05	15131.7	6.54	0.30	6.24	48229.7	6.46	0.36	6.11
2003-11 2004-06	37476.4	6.55	0.38	6.17	17388.7	6.68	0.31	6.37	54865.1	6.60	0.36	6.23
2003-11 2004-07	42107.7	6.61	0.38	6.23	19695.0	6.74	0.32	6.42	61802.7	6.65	0.36	6.29

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-12	770.9	5.75	0.27	5.48	521.9	5.77	0.20	5.57	1292.8	5.76	0.24	5.52
2004-01	784.3	6.62	0.26	6.36	464.8	6.39	0.22	6.17	1249.1	6.54	0.24	6.29
2004-02	891.0	6.32	0.25	6.08	461.7	6.47	0.24	6.23	1352.7	6.37	0.25	6.13
2004-03	847.1	5.83	0.26	5.57	539.7	5.85	0.23	5.62	1386.8	5.84	0.25	5.59
2004-04	816.8	6.02	0.27	5.75	480.7	6.16	0.27	5.89	1297.6	6.07	0.27	5.80
2004-05	856.5	6.53	0.25	6.28	459.8	7.01	0.28	6.73	1316.3	6.70	0.26	6.43
2004-06	845.0	6.98	0.25	6.72	390.4	7.31	0.33	6.98	1235.4	7.08	0.28	6.80
2004-07	774.7	6.56	0.22	6.35	384.6	6.85	0.28	6.57	1159.3	6.66	0.24	6.42
2003-11 2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-11 2003-12	1388.4	5.51	0.26	5.25	1030.2	5.40	0.21	5.19	2418.6	5.46	0.24	5.23
2003-11 2004-01	2172.7	5.91	0.26	5.65	1495.0	5.71	0.21	5.50	3667.7	5.83	0.24	5.59
2003-11 2004-02	3063.7	6.03	0.26	5.78	1956.8	5.89	0.22	5.67	5020.5	5.98	0.24	5.74
2003-11 2004-03	3910.9	5.99	0.26	5.73	2496.4	5.88	0.22	5.66	6407.3	5.95	0.24	5.70
2003-11 2004-04	4727.7	5.99	0.26	5.73	2977.1	5.93	0.23	5.70	7704.8	5.97	0.25	5.72
2003-11 2004-05	5584.2	6.08	0.26	5.82	3437.0	6.07	0.24	5.84	9021.2	6.07	0.25	5.82
2003-11 2004-06	6429.2	6.19	0.26	5.94	3827.4	6.20	0.25	5.95	10256.6	6.20	0.25	5.94
2003-11 2004-07	7204.0	6.23	0.25	5.98	4212.0	6.26	0.25	6.01	11415.9	6.24	0.25	5.99

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-07 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-07

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés 0311 0407	0211 0307	% CHANGE VARIATION EN %	0407	0307	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de Pieds Cubes 0311 0407	0211 0307	% CHANGE VARIATION EN %	0407	0307	% CHANGE VARIATION EN %
DUKE ENERGY	4238.8	6575.4	-35.5	504.1	577.0	-12.6	149632.9	232117.2	-35.5	17796.5	20368.3	-12.6
MIRANT AMERIC	152.7	4438.3	-96.6	2.2	68.7	-96.8	5390.7	156675.8	-96.6	76.9	2425.5	-96.8
NEXEN	5379.8	4326.6	24.3	548.7	533.0	2.9	189912.8	152732.9	24.3	19368.1	18816.2	2.9
PACIFIC GAS & E	4319.6	4086.9	5.7	478.7	490.7	-2.4	152486.1	144271.0	5.7	16900.0	17322.1	-2.4
PAN ALBERTA	18.2	4050.6	-99.6	0.0	516.8	0.0	641.3	142989.6	-99.6	0.0	18244.9	0.0
ENCANA ENERGY	5116.8	3320.2	54.1	586.3	444.6	31.9	180629.6	117205.1	54.1	20698.0	15694.0	31.9
CORAL ENERGY	2819.6	2389.1	18.0	336.4	206.2	63.1	99534.4	84337.2	18.0	11874.7	7280.8	63.1
EL PASO	9.3	2307.8	-99.6	2.4	241.4	-99.0	328.7	81468.9	-99.6	85.5	8521.6	-99.0
BP CANADA ENER	2034.5	2209.9	-7.9	210.2	255.3	-17.7	71820.6	78011.4	-7.9	7420.3	9011.8	-17.7
TCPL	805.2	2202.6	-63.4	0.0	241.5	0.0	28423.9	77753.7	-63.4	0.0	8525.0	0.0
CONOCO INC.	3183.5	2015.3	58.0	455.3	270.8	68.1	112379.6	71141.6	58.0	16072.3	9558.4	68.1
SEMPRA ENERGY	1668.6	1814.2	-8.0	264.4	243.3	8.7	58903.4	64042.2	-8.0	9333.0	8587.5	8.7
HUSKY GAS MRK	1885.5	1600.4	17.8	221.8	179.2	23.8	66560.2	56497.3	17.8	7830.0	6325.6	23.8
TENASKA	2423.1	1599.0	51.5	333.7	206.1	61.9	85536.8	56445.5	51.5	11779.5	7274.1	61.9
INTERMOUNTAIN	1689.9	1566.7	7.9	155.3	185.1	-16.1	59653.7	55307.4	7.9	5480.6	6535.1	-16.1
OTHERS	39516.6	28883.0	36.8	4277.3	3552.5	20.4	1394974.4	1019596.2	36.8	150994.2	125406.0	20.4
TOTAL	75261.7	73385.9	2.6	8376.8	8212.2	2.0	2656809.0	2590592.9	2.6	295709.7	289896.9	2.0

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-01 2003-07	2004-01 2004-07	% CHANGE VARIATION EN %	2003-01 2003-07	2004-01 2004-07	% CHANGE VARIATION EN %	2003-01 2003-07	2004-01 2004-07	% CHANGE VARIATION EN %	2003-01 2003-07	2004-01 2004-07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	9457.8	7562.9	-20.0	6.71	6.75	0.6	333.9	267.0	-20.0	4.99	5.42	8.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	24053.4	32252.1	34.1	7.57	6.88	-9.1	849.1	1138.5	34.1	5.61	5.53	-1.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	23818.5	18864.1	-20.8	7.52	6.94	-7.8	840.8	665.9	-20.8	5.56	5.57	0.3
TOTAL - TERM/TERME	57329.7	58679.0	2.4	7.41	6.88	-7.1	2023.8	2071.4	2.4	5.49	5.53	0.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	6873.8	7477.2	8.8	6.87	6.56	-4.6	242.7	264.0	8.8	5.13	5.27	2.8
MIDWEST/MIDWEST	26028.9	26712.5	2.6	7.43	6.86	-7.7	918.8	943.0	2.6	5.51	5.51	0.1
MOUNTAIN/ROCHEUSES	7.2	90.7	1159.8	5.35	6.49	21.4	0.3	3.2	1159.8	4.04	5.19	28.6
NORTHEAST/NORD-EST	18189.2	17830.1	-2.0	7.88	7.39	-6.3	642.1	629.4	-2.0	5.82	5.94	1.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6230.7	6568.6	5.4	6.50	5.95	-8.3	219.9	231.9	5.4	4.81	4.79	-0.5
TOTAL - REGION/RÉGION	57329.7	58679.0	2.4	6.88	7.41	-7.1	2023.8	2071.4	2.4	5.49	5.53	0.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	5680.1	6249.5	10.0	6.86	6.43	-6.3	200.5	220.6	10.0	5.09	5.17	1.5
LDC/SDL	9323.0	10985.2	17.8	7.13	6.79	-4.7	329.1	387.8	17.8	5.29	5.46	3.2
MARKETING CO./DISTRIBUTEURS	40171.4	40616.8	1.1	7.59	6.96	-8.3	1418.1	1433.8	1.1	5.62	5.59	-0.4
PIPELINE/PIPELINES	2155.3	827.6	-61.6	6.59	7.42	12.6	76.1	29.2	-61.6	4.91	6.02	22.7
TOTAL - CUSTOMER TYPE/CLIENT	57329.7	58679.0	2.4	7.41	6.88	-7.1	2023.8	2071.4	2.4	5.49	5.53	0.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: / MOIS: July 2004 / Juillet 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À July 2004 / Juillet 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
LONG TERM *************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	9068760	8.94	138486.3	212139.0	65.3	5234782.0	40733294	7.78
ANDROSCOGGIN	EAST HEREFORD	GL-283	19374.6	38502.0	50.3	727322.5	3073217	4.23	170273.7	340308.0	50.0	6389057.7	26702930	4.18
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4923140	7.91	146465.0	146042.0	100.3	5518801.2	40073775	7.26
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	9456783	7.66	290565.0	289618.0	100.3	10948489.3	78059097	7.13
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	62308372	8.37	1745695.4	2056918.0	84.9	65777803.2	497878757	7.57
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	17197347	7.87	514140.0	512380.0	100.3	19372795.4	140291958	7.24
BEAR PAW	NORTH PORTAL	GO-59-96	383.5	930.0	41.2	20160.6	72136	3.58	4491.0	8220.0	54.6	230960.5	725327	3.14
BROOKLYN NAVY	IROQUOIS	GL-232	22372.7	23250.0	96.2	835620.3	7474822	8.95	200876.9	205500.0	97.8	7520743.5	59570165	7.92
BURLINGTON	EMERSON	GL-118	12372.8	13171.9	93.9	496520.5	1926144	3.88	113923.4	141916.6	80.3	4518976.6	17465793	3.86
CANWEST	HUNTINGDON	GL-218	8526.4	8469.2	100.7	326561.1	503044	1.54	74824.5	74856.8	100.0	2864945.1	7956223	2.78
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	967266	1.95	117792.6	232845.2	50.6	4386596.6	8553983	1.95
		GL-141	13342.4	13171.9	101.3	496871.0	3833184	7.71	117929.6	116422.6	101.3	4391698.5	29192895	6.65
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	13893854	8.14	399886.3	791860.0	50.5	15067715.9	113530410	7.53
	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5783330	6.98	174391.0	173509.0	100.5	6583260.3	45297410	6.88
		GL-163	8900.1	8773.0	101.4	335978.8	2352567	7.00	52988.7	60279.0	87.9	2000323.4	15816782	7.91
	PHILIPSBURG	GL-172	3240.1	28086.0	11.5	122087.0	1114454	9.13	67724.9	248244.0	27.3	2551874.3	18700986	7.33
TOTAL CARGILL GAS MKT LTD			106073.3			3987267.3	27944655	7.01	930713.1			34981469.0	251092466	6.61
CHEVRON CAN.	KINGSGATE	GL-250	15670.0	18159.8	86.3	594676.5	2428680	4.08	130289.8	160509.2	81.2	4944060.4	20496511	4.15
COENERGY II	EAST HEREFORD	GL-276	4502.7	70252.2	6.4	169930.4	766942	4.51	230539.1	482700.6	47.8	8700547.2	53301916	6.13
DARTMOUTH	IROQUOIS	GL-164	12275.0	12427.9	98.8	461294.5	3842653	8.33	107701.2	109846.6	98.0	4109559.9	30284527	7.37
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	207534.2	1548757	7.46	46170.0	46854.0	98.5	1790831.8	13153712	7.35
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3208179.2	20429938	6.37	400471.5	747198.0	53.6	15202838.6	91471228	6.02
	MONCHY	GL-284	132618.0	132602.5	100.0	4979805.8	33679824	6.76	1172172.0	1172035.0	100.0	43969284.3	265150520	6.03
TOTAL ENCANA CORPORATION			217155.0			8187985.0	54109762	6.61	1572643.5			59172122.9	356621748	6.03
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	720436.0	3505730	4.87	153284.0	164756.2	93.0	5921357.0	29611855	5.00
ENCOGEN NW	HUNTINGDON	GL-190	3666.3	8419.6	43.5	140602.6	554776	3.95	65887.3	74418.4	88.5	2523808.9	9580359	3.80
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	2.2	17	7.71	6.2	0.0	0.0	221.3	1464	6.62

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS: July 2004 Juillet 2004						MONTH: MOIS: November 2003 Novembre 2003 TO À July 2004 Juillet 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	494077.9	3734551	7.56	116422.6	116422.6	100.0	4370891.5	26066735	5.96
	NIAGARA FALLS	GL-252	5599.9	5580.0	100.4	210108.3	1920587	9.14	49704.4	49320.0	100.8	1865913.5	15367684	8.24
		GL-253	862.1	868.0	99.3	32346.0	295649	9.14	7615.9	7672.0	99.3	285900.2	2354278	8.23
		GL-255	2440.8	2458.3	99.3	91578.8	834042	9.11	21561.8	21728.2	99.2	809428.1	6815512	8.42
		GL-292	0.0	0.0	0.0	0.0	0	0.00	70146.6	80886.0	86.7	2627925.5	8044192	3.06
TOTAL HUSKY ENERGY			22074.7			828111.0	6784829	8.19	265451.3			9960058.9	58648401	5.89
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	29407.9	37355.0	78.7	1167199.5	9627246	8.25	290509.7	330170.0	88.0	11486222.9	87490178	7.62
MEAD CORPORATION	CORNWALL	GO-16-00	800.8	0.0	0.0	29893.9	241976	8.09	7023.9	0.0	0.0	262832.1	2328154	8.86
NEXEN/ROCK	PHILIPSBURG	GL-290	1659.7	1897.2	87.5	61989.8	527517	8.51	13678.2	16768.8	81.6	511634.1	4022704	7.86
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	5029.9	6975.0	72.1	189526.6	1333113	7.03	22161.3	41175.0	53.8	835037.8	5994467	7.18
	NAPIERVILLE		2026.6	6975.0	29.1	76362.3	979976	12.83	30625.2	54900.0	55.8	1153957.5	10934909	9.48
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	9564.5	41175.0	23.2	361059.9	2320935	6.43
TOTAL NYSEG			7056.5			265888.9	2313089	8.70	70828.0			2666585.3	21519987	8.07
PROGAS	EMERSON	GL-270	2298.5	6975.0	33.0	86607.5	823340	9.51	49515.8	61650.0	80.3	1865755.4	13524101	7.25
		GL-271	1450.4	2077.0	69.8	54651.1	366133	6.70	17141.2	18358.0	93.4	645880.4	4145693	6.42
		GL-295	5406.3	5313.4	101.7	203763.4	1154878	5.67	47246.9	46963.6	100.6	1780735.6	9762404	5.48
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	6144352	7.43	188269.4	194046.8	97.0	7093991.0	55401057	7.81
	NIAGARA FALLS	GL-101	43850.9	44020.0	99.6	1655371.5	11626646	7.02	346957.0	347900.0	99.7	13097626.8	91930486	7.02
		GL-109	21953.9	21954.2	100.0	828759.7	5814070	7.02	172789.3	173509.0	99.6	6522796.1	44841117	6.87
		GL-129	10836.4	78154.1	13.9	409074.1	2274306	5.56	138681.5	690781.4	20.1	5235226.6	29907757	5.71
		GL-178	10519.9	10536.9	99.8	397126.2	2457570	6.19	92957.0	93132.6	99.8	3509126.8	21833044	6.22
TOTAL PROGAS			118270.4			4462584.0	30661295	6.87	1053558.1			39751138.6	271345659	6.83
SARANAC/SHELL	NAPIERVILLE	GL-197	42435.7	44795.0	94.7	1600250.2	8649847	5.41	352928.2	395930.0	89.1	13308922.1	73880622	5.55
SELKIRK	IROQUOIS	GL-157	13451.9	14399.5	93.4	504715.3	3904451	7.74	115047.5	127273.0	90.4	4319603.8	33078232	7.66
SELKIRK/IM.OIL	IROQUOIS	GL-193	16414.3	16684.2	98.4	615864.5	3225946	5.24	134636.3	147466.8	91.3	5054667.3	26279428	5.20
SELKIRK/PANCDN	IROQUOIS	GL-194	16420.5	16684.2	98.4	616097.2	3269774	5.31	134628.5	147466.8	91.3	5054374.3	26589852	5.26
SELKRK/PROMARK	IROQUOIS	GL-192	14669.4	14849.0	98.8	550395.9	2836078	5.15	119902.9	131246.0	91.4	4501527.2	23076343	5.13
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88783.9	364080	4.10	20467.8	20467.8	100.0	783894.3	3123002	3.98

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: / MOIS: July 2004 / Juillet 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À July 2004 / Juillet 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2173.4	2445.9	88.9	83328.2	341708	4.10	19300.4	21618.6	89.3	739175.0	2943942	3.98
TOTAL TALISMAN			4489.1			172112.1	705788	4.10	39768.2			1523069.3	6066944	3.98
TCPL	EMERSON	GL-187	54150.0	86335.0	62.7	2024127.1	13727629	6.78	285464.1	763090.0	37.4	10682481.0	64756784	6.06
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25885.0	26086.5	99.2	979229.6	4253535	4.34	283264.3	230571.0	122.9	10708166.9	44420492	4.15
		GL-249	13041.7	13041.7	100.0	493367.5	2143069	4.34	115271.8	115271.8	100.0	4357665.2	13262303	3.04
TOTAL TRANSCANADA ENGY LTD			38926.7			1472597.1	6396604	4.34	398536.1			15065832.2	57682795	3.83
VERMONT GAS	PHILIPSBURG	GL-289	1040.8	7024.6	14.8	38873.9	610962	15.72	37009.2	62088.4	59.6	1384791.5	11666182	8.42
*TOTAL LENGTH	LONG TERM		1159145.3			43783150.8	304188768	6.95	9955945.6			376055073.4	2422034143	6.44
*************														
SHORT TERM *************														
ALCOA	CORNWALL	GO-33-02	0.0	0.0	0.0	0.0			44507.7	0.0	0.0	1665789.9		
		GO-51-04	3752.8	0.0	0.0	140129.6			3752.8	0.0	0.0	140129.6		
	MONCHY	GO-33-02	0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			3752.8			140129.6			79129.6			2962796.1		
ALLIANCE CANADA	ELMORE	GO-88-02	83977.9	0.0	0.0	3758850.7			770501.2	0.0	0.0	35439459.2		
ALTAGAS	CARDSTON	GO-124-02	777.0	0.0	0.0	28197.3			4988.5	0.0	0.0	182202.8		
	KINGSGATE		662.9	0.0	0.0	25322.8			1079.2	0.0	0.0	41150.5		
TOTAL ALTAGAS			1439.9			53520.1			6067.7			223353.3		
AMERICAN CRYSTAL	EMERSON	GO-55-03	0.0	0.0	0.0	0.0			48500.3	0.0	0.0	1820223.9		
ANADARKO CDA	ELMORE	GO-4-04	11188.3	0.0	0.0	436231.8			101405.9	0.0	0.0	3953816.2		
	EMERSON		8750.2	0.0	0.0	327082.5			77263.7	0.0	0.0	2892870.7		
	HUNTINGDON		1969.5	0.0	0.0	75510.6			6583.2	0.0	0.0	252641.8		
	MONCHY		35439.9	0.0	0.0	1327578.6			314642.9	0.0	0.0	11799415.7		
TOTAL ANADARKO CDA			57347.9			2166403.6			499895.7			18898744.4		
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			77624.2	0.0	0.0	2931866.1		
APACHE	ELMORE	GO-49-03	5120.8	0.0	0.0	217634.0			47172.5	0.0	0.0	1965993.9		
	KINGSGATE		10667.5	0.0	0.0	404831.6			75036.1	0.0	0.0	2849140.0		
	MONCHY		30705.1	0.0	0.0	1150213.0			271307.1	0.0	0.0	10169709.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: July 2004 / Juillet 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À July 2004 / Juillet 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL APACHE			46493.4			1772678.7			393515.7			14984843.1		
AVISTA CORP	KINGSGATE	GO-75-02	82975.1	0.0	0.0	3148905.1			816549.8	0.0	0.0	30979603.8		
AVISTA ENERGY	HUNTINGDON	GO-75-03	12538.2	0.0	0.0	476451.6			516148.0	0.0	0.0	19613624.0		
	KINGSGATE		22736.0	0.0	0.0	863968.0			212226.8	0.0	0.0	8064618.4		
TOTAL AVISTA ENERGY			35274.2			1340419.6			728374.8			27678242.4		
BOISE CASCADE	SPRAGUE	GO-67-02	8782.0	0.0	0.0	328269.7			95321.8	0.0	0.0	3566995.8		
BP CANADA	CARDSTON	GO-93-03	4365.2	0.0	0.0	165004.6			12868.2	0.0	0.0	486418.0		
	CHIPPAWA		10984.8	0.0	0.0	415225.4			138997.6	0.0	0.0	5254109.2		
	ELMORE		108295.9	0.0	0.0	4093584.9			1034795.0	0.0	0.0	39115250.2		
	EMERSON		251191.9	0.0	0.0	9495053.6			2938067.0	0.0	0.0	111058919.4		
	HUNTINGDON		30247.5	0.0	0.0	1143355.5			299068.0	0.0	0.0	11304770.2		
	IROQUOIS		68923.5	0.0	0.0	2605308.2			369125.4	0.0	0.0	13952939.8		
	KINGSGATE		51690.3	0.0	0.0	1953893.3			251706.3	0.0	0.0	9514499.1		
	MONCHY		396342.7	0.0	0.0	14981753.8			3379197.3	0.0	0.0	127733655.4		
	NIAGARA FALLS		58870.2	0.0	0.0	2225293.5			616430.6	0.0	0.0	23301076.2		
	ST CLAIR		2968.0	0.0	0.0	112190.4			2968.0	0.0	0.0	112190.4		
	ST STEPHEN		8664.1	0.0	0.0	327503.0			252833.3	0.0	0.0	9557098.5		
TOTAL BP CANADA			992544.1			37518166.2			9296056.7			351390926.3		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	42693.1	0.0	0.0	1604406.8			327482.6	0.0	0.0	12369449.7		
BURLINGTON MARKETING	ELMORE	GO-118-02	80491.6	0.0	0.0	3196321.4			729671.0	0.0	0.0	29105563.4		
	EMERSON		4075.1	0.0	0.0	163533.8			28173.8	0.0	0.0	1128751.8		
	KINGSGATE		59043.0	0.0	0.0	2369395.7			477625.7	0.0	0.0	18968335.0		
	MONCHY		46831.4	0.0	0.0	1879344.1			411869.3	0.0	0.0	16375420.3		
	NIAGARA FALLS		12123.4	0.0	0.0	486512.1			75893.4	0.0	0.0	3031159.1		
TOTAL BURLINGTON MARKETING			202564.5			8095107.0			1723233.2			68609229.6		
CALPINE CANADA	ELMORE	GO-48-03	19913.4	0.0	0.0	800917.0			190066.1	0.0	0.0	7675521.7		
	KINGSGATE		139104.0	0.0	0.0	5278996.9			1039719.9	0.0	0.0	39434581.8		
TOTAL CALPINE CANADA			159017.4			6079913.9			1229786.0			47110103.5		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	25830.6	0.0	0.0	982596.0			25830.6	0.0	0.0	982596.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2004 / MOIS: Juillet 2004 — MONTH: November 2003 TO July 2004 / MOIS: Novembre 2003 À Juillet 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CANADA IMP.OIL	ST STEPHEN	GO-46-02	0.0	0.0	0.0	0.0			180762.5	0.0	0.0	7101094.0		
TOTAL CANADA IMP.OIL			25830.6			982596.0			206593.1			8083690.1		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61689.4		
	EMERSON		2613.3	0.0	0.0	97319.3			27066.9	0.0	0.0	1007971.4		
	IROQUOIS		35082.7	0.0	0.0	1306479.8			310085.8	0.0	0.0	11562036.2		
TOTAL CARGILL GAS MKT			37696.0			1403799.1			338808.7			12631677.0		
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			59.0	0.0	0.0	2228.4		
	EMERSON		18432.5	0.0	0.0	686426.3			152634.9	0.0	0.0	5684123.9		
	HUNTINGDON		38165.8	0.0	0.0	1448392.1			282280.1	0.0	0.0	10543592.7		
	IROQUOIS		1539.2	0.0	0.0	57997.1			28664.5	0.0	0.0	1076602.3		
	KINGSGATE		49376.0	0.0	0.0	1873819.2			382995.0	0.0	0.0	14507535.1		
	MONCHY		206422.2	0.0	0.0	7732575.4			1610326.5	0.0	0.0	60054328.0		
	NIAGARA FALLS		16784.5	0.0	0.0	633614.9			143063.3	0.0	0.0	5400639.6		
TOTAL CARGILL, INC.			330720.2			12432825.1			2600023.3			97269050.0		
CHEHALIS POWER	HUNTINGDON	GO-98-02	37504.4	0.0	0.0	1437918.7			323546.2	0.0	0.0	12391653.2		
CHEVRON CAN.	ELMORE	GO-123-03	31298.7	0.0	0.0	1311415.6			220746.3	0.0	0.0	9251251.7		
	KINGSGATE		32916.4	0.0	0.0	1249177.4			227371.2	0.0	0.0	8626932.7		
TOTAL CHEVRON CAN.			64215.1			2560593.0			448117.5			17878184.4		
CNR LTD.	ELMORE	GO-1-04	44828.9	0.0	0.0	1820501.7			271570.2	0.0	0.0	11028466.0		
		GO-4-02	0.0	0.0	0.0	0.0			150911.6	0.0	0.0	6128520.2		
	KINGSGATE	GO-1-04	13496.3	0.0	0.0	512184.6			52293.3	0.0	0.0	1977855.6		
		GO-4-02	0.0	0.0	0.0	0.0			24749.5	0.0	0.0	940481.0		
	MONCHY	GO-1-04	53397.5	0.0	0.0	2001043.2			312008.4	0.0	0.0	11722459.9		
		GO-4-02	0.0	0.0	0.0	0.0			158045.6	0.0	0.0	5921472.9		
TOTAL CNR LTD.			111722.7			4333729.5			969578.6			37719255.4		
COENERGY II	NIAGARA FALLS	GO-103-02	0.0	0.0	0.0	0.0			3369.7	0.0	0.0	127171.7		
CONCORD ENERGY	HUNTINGDON	GO-76-02	7141.1	0.0	0.0	274218.3			94516.4	0.0	0.0	3629429.9		
	IROQUOIS		0.0	0.0	0.0	0.0			16641.9	0.0	0.0	622463.2		
	KINGSGATE		2171.1	0.0	0.0	82393.2			14035.7	0.0	0.0	533041.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS: July 2004 Juillet 2004 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH: MOIS: November 2003 Novembre 2003 TO À July 2004 Juillet 2004 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CONCORD ENERGY			9312.2			356611.5			125194.0			4784934.5		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	8476.4	0.0	0.0	318204.1			8476.4	0.0	0.0	318204.1		
		GO-51-02	0.0	0.0	0.0	0.0			91605.7	0.0	0.0	3437592.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
	EMERSON	GO-49-04	130594.0	0.0	0.0	4902498.9			130594.0	0.0	0.0	4902498.9		
		GO-51-02	0.0	0.0	0.0	0.0			630303.4	0.0	0.0	23660015.8		
	IROQUOIS	GO-49-04	10076.9	0.0	0.0	378286.8			10076.9	0.0	0.0	378286.8		
		GO-51-02	0.0	0.0	0.0	0.0			80106.9	0.0	0.0	3008238.7		
	MONCHY	GO-49-04	25885.7	0.0	0.0	971749.2			25885.7	0.0	0.0	971749.2		
		GO-51-02	0.0	0.0	0.0	0.0			174256.8	0.0	0.0	6542945.4		
	NIAGARA FALLS	GO-49-04	36372.6	0.0	0.0	1365427.4			36372.6	0.0	0.0	1365427.4		
		GO-51-02	0.0	0.0	0.0	0.0			237612.7	0.0	0.0	8916428.7		
	ST CLAIR	GO-49-04	41737.8	0.0	0.0	1566837.1			41737.8	0.0	0.0	1566837.1		
		GO-51-02	0.0	0.0	0.0	0.0			69902.4	0.0	0.0	2631554.6		
TOTAL CONOCOPHILLIPS			253143.4			9503003.5			1537213.3			57710329.0		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	0.0	0.0	0.0	0.0			198654.0	0.0	0.0	8042175.7		
		GO-18-04	49950.8	0.0	0.0	2020509.9			248319.1	0.0	0.0	10044507.8		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			17001.4	0.0	0.0	638273.3		
		GO-18-04	0.0	0.0	0.0	0.0			4350.2	0.0	0.0	163524.0		
TOTAL CONOCOPHILLIPS CANAD			49950.8			2020509.9			468324.7			18888480.7		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	0.0	0.0	0.0	0.0			270373.9	0.0	0.0	10896068.0		
		GO-19-04	52196.9	0.0	0.0	2103535.0			205133.7	0.0	0.0	8266888.0		
	MONCHY	GO-11-02	0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7		
TOTAL CONOCOPHILLIPS WSTRN			52196.9			2103535.0			545828.9			21796488.7		
CONSTELLATION	EMERSON	GO-44-03	3172.5	0.0	0.0	118588.1			56696.2	0.0	0.0	2123034.1		
	IROQUOIS		55890.2	0.0	0.0	2087498.9			480010.4	0.0	0.0	17950867.2		
	NIAGARA FALLS		64397.8	0.0	0.0	2420069.4			465707.6	0.0	0.0	17596378.1		
TOTAL CONSTELLATION			123460.5			4626156.4			1002414.2			37670279.3		
CORAL ENERGY	CHIPPAWA	GO-117-02	4180.5	0.0	0.0	157730.3			73779.5	0.0	0.0	2783700.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: July 2004 / Juillet 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À July 2004 / Juillet 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	CORNWALL	GO-117-02	843.5	0.0	0.0	31698.7			7758.2	0.0	0.0	290170.2		
	EAST HEREFORD		442.0	0.0	0.0	16517.5			10587.0	0.0	0.0	396161.9		
	ELMORE		203.9	0.0	0.0	7782.9			2039.5	0.0	0.0	78106.1		
	EMERSON		79188.6	0.0	0.0	2960070.0			1152030.5	0.0	0.0	43107777.0		
	HUNTINGDON		4958.5	0.0	0.0	185348.7			100881.0	0.0	0.0	3773718.6		
	IROQUOIS		66559.4	0.0	0.0	2485993.5			326558.8	0.0	0.0	12213827.6		
	NAPIERVILLE		61.3	0.0	0.0	2289.6			6373.1	0.0	0.0	238643.2		
	NIAGARA FALLS		55133.4	0.0	0.0	2071913.3			201862.7	0.0	0.0	7622815.1		
	PHILIPSBURG		0.0	0.0	0.0	0.0			1997.3	0.0	0.0	74798.9		
	ST STEPHEN		58525.9	0.0	0.0	2187112.8			399424.5	0.0	0.0	14949825.6		
TOTAL CORAL ENERGY			270097.0			10106457.2			2283292.1			85529544.7		
CORAL RESOURCES	EMERSON	GO-116-02	13277.8	0.0	0.0	496324.2			117224.4	0.0	0.0	4386849.1		
	MONCHY		26796.6	0.0	0.0	1003800.6			227765.8	0.0	0.0	8551040.4		
TOTAL CORAL RESOURCES			40074.4			1500124.8			344990.2			12937889.5		
DEVON CANADA CORP.	KINGSGATE	GO-59-02	14721.9	0.0	0.0	558696.1			124210.9	0.0	0.0	4714473.3		
DOMINION ENERGY	ELMORE	GO-53-03	10557.9	0.0	0.0	426222.4			95166.5	0.0	0.0	3860924.2		
DOMINION EXPLORATION	ELMORE	GO-78-02	10271.2	0.0	0.0	397700.9			94410.5	0.0	0.0	3686461.7		
DUKE CANADA CORP	ELMORE	GO-57-03	69305.8	0.0	0.0	2777081.4			344171.6	0.0	0.0	13798141.4		
	EMERSON		0.0	0.0	0.0	0.0			6294.0	0.0	0.0	237156.4		
	HUNTINGDON		60167.1	0.0	0.0	2271307.6			60167.1	0.0	0.0	2271307.6		
	KINGSGATE		214986.2	0.0	0.0	8165176.2			745987.7	0.0	0.0	28332612.9		
	ST STEPHEN		38735.4	0.0	0.0	1523849.1			310610.6	0.0	0.0	12219421.8		
TOTAL DUKE CANADA CORP			383194.4			14737414.3			1467230.9			56858640.2		
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0			293680.9	0.0	0.0	11747234.0		
	EMERSON		0.0	0.0	0.0	0.0			163753.0	0.0	0.0	6170211.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			450959.0	0.0	0.0	17244799.8		
	IROQUOIS		0.0	0.0	0.0	0.0			13104.2	0.0	0.0	493765.9		
	KINGSGATE		0.0	0.0	0.0	0.0			778687.9	0.0	0.0	29589576.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: / MOIS: July 2004 / Juillet 2004						MONTH: / MOIS: November 2003 / Novembre 2003 TO / À July 2004 / Juillet 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DUKE ENERGY	MONCHY	GO-89-02	0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			69000.1	0.0	0.0	2604751.9		
	ST STEPHEN		27876.6	0.0	0.0	1096666.2			70044.7	0.0	0.0	2755560.1		
TOTAL DUKE ENERGY			27876.6			1096666.2			1856756.1			71270850.3		
DYNEGY	CHIPPAWA	GO-34-03	17804.0	0.0	0.0	663021.0			355496.8	0.0	0.0	13238701.4		
	IROQUOIS		14.2	0.0	0.0	528.8			2100.3	0.0	0.0	78215.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			615.3	0.0	0.0	22913.8		
TOTAL DYNEGY			17818.2			663549.8			358212.4			13339830.4		
EL PASO MERCHANT EN	ELMORE	GO-98-03	151426.0	0.0	0.0	5948013.1			1394586.0	0.0	0.0	54661726.8		
	NIAGARA FALLS		73694.0	0.0	0.0	2769420.7			711127.0	0.0	0.0	26875908.8		
TOTAL EL PASO MERCHANT EN			225120.0			8717433.8			2105713.0			81537635.6		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	49975.0	0.0	0.0	1984507.2			621810.2	0.0	0.0	24573995.5		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	78308.2	0.0	0.0	3133111.0			710937.1	0.0	0.0	28414157.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	31315.9	0.0	0.0	1272051.8			285623.2	0.0	0.0	11621503.3		
	EMERSON		0.0	0.0	0.0	0.0			55920.8	0.0	0.0	2091558.7		
	IROQUOIS		0.0	0.0	0.0	0.0			9275.7	0.0	0.0	347047.6		
	NIAGARA FALLS		4438.6	0.0	0.0	166802.6			8708.0	0.0	0.0	327929.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		
TOTAL ENBRIDGE GAS SERVICE			35754.5			1438854.4			367264.1			14693956.6		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	0.0	0.0	0.0	0.0			168235.9	0.0	0.0	6176567.2		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	65782.1	0.0	0.0	2672068.8			462970.7	0.0	0.0	18805869.3		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
	KINGSGATE		[illegible]	0.0	0.0	0.0			48670.0	0.0	0.0	[illegible]		
		GO-128-03	8147.5	0.0	0.0	309197.6			8147.5	0.0	0.0	309197.6		
	MONCHY	GO-117-01	0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		
		GO-128-03	294909.2	0.0	0.0	11073840.2			2006155.6	0.0	0.0	75257107.4		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: July 2004 / MOIS: Juillet 2004 — MONTH: November 2003 TO July 2004 / MOIS: Novembre 2003 À Juillet 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	NIAGARA FALLS	GO-128-03	0.0	0.0	0.0	0.0			20413.5	0.0	0.0	772346.5		
TOTAL ENCANA CORPORATION			368838.8			14055106.7			3502792.4			133070236.8		
ENCO GAS	HUNTINGDON	GO-104-02	1700.0	0.0	0.0	65705.0			30227.0	0.0	0.0	1164990.6		
ENERGETIX, INC	CHIPPAWA	GO-90-03	3081.8	0.0	0.0	115936.2			119457.0	0.0	0.0	4524725.3		
ENERGY TRUST	ELMORE	GO-73-03	2092.4	0.0	0.0	93383.8			14712.6	0.0	0.0	652307.7		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	29384.7	0.0	0.0	1103100.2			370023.5	0.0	0.0	13953834.8		
	IROQUOIS		12427.5	0.0	0.0	466528.7			153805.8	0.0	0.0	5798955.8		
	MONCHY		45061.0	0.0	0.0	1689788.3			361070.4	0.0	0.0	13670451.4		
TOTAL ENGAGE ENERGY CANADA			86873.2			3259417.2			884899.7			33423242.0		
ENTERGY-KOCH CANADA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0			12631.2	0.0	0.0	470385.9		
	IROQUOIS		7651.4	0.0	0.0	284938.1			177409.9	0.0	0.0	6606745.0		
	NIAGARA FALLS		18888.2	0.0	0.0	703396.6			30898.3	0.0	0.0	1150652.7		
TOTAL ENTERGY-KOCH CANADA			26539.6			988334.7			220939.4			8227783.6		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	106.5	0.0	0.0	4089.6			85786.4	0.0	0.0	3294198.3		
HUNT OIL	ELMORE	GO-40-03	8152.5	0.0	0.0	321045.5			73483.6	0.0	0.0	2894653.0		
HUSKY ENERGY	CHIPPAWA	GO-14-03	971.7	0.0	0.0	36458.2			63563.6	0.0	0.0	2382932.4		
	ELMORE		21965.6	0.0	0.0	900589.6			207998.4	0.0	0.0	8355328.5		
	EMERSON		21962.9	0.0	0.0	823828.3			163493.8	0.0	0.0	6139466.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			4587.3	0.0	0.0	179035.4		
	IROQUOIS		4736.5	0.0	0.0	177666.1			40774.2	0.0	0.0	1530657.6		
	KINGSGATE		10347.8	0.0	0.0	392699.0			41213.9	0.0	0.0	1563150.3		
	MONCHY		135965.9	0.0	0.0	5093282.5			1151521.1	0.0	0.0	43171274.5		
	NIAGARA FALLS		14644.8	0.0	0.0	549472.9			66370.7	0.0	0.0	2492384.8		
TOTAL HUSKY ENERGY			210595.2			7973996.6			1739523.0			65814230.0		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38071.5	0.0	0.0	1511057.8			336293.0	0.0	0.0	13301384.9		
IGI RESOURCES	HUNTINGDON	GO-133-03	151379.9	0.0	0.0	5752436.2			1609189.7	0.0	0.0	61149208.6		
	KINGSGATE		3873.0	0.0	0.0	146980.4			80671.8	0.0	0.0	3063820.6		
TOTAL IGI RESOURCES			155252.9			5899416.6			1689861.5			64213029.2		
[illegible]	NIAGARA FALLS	GO-61-02	10571.2	0.0	0.0	399062.8			93434.2	0.0	0.0	3527141.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: July 2004 / MOIS: Juillet 2004 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH: November 2003 TO July 2004 / MOIS: Novembre 2003 À Juillet 2004 — VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INDECK/YERKES	NIAGARA FALLS	GO-62-02	10571.0	0.0	0.0	399055.3			93093.0	0.0	0.0	3514260.8		
INTALCO	HUNTINGDON	GO-7-03	2431.9	0.0	0.0	93214.7			19769.6	0.0	0.0	757012.6		
LOUIS DREYFUS	EMERSON	GO-60-03	964.1	0.0	0.0	36009.1			1894.1	0.0	0.0	70744.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			109.5	0.0	0.0	4174.1		
	IROQUOIS		0.0	0.0	0.0	0.0			875.6	0.0	0.0	32791.2		
	NIAGARA FALLS		6490.8	0.0	0.0	246131.1			22626.1	0.0	0.0	857981.7		
TOTAL LOUIS DREYFUS			7454.9			282140.3			25505.3			965691.7		
MARKEDON	ADEN	GO-103-03	128.6	0.0	0.0	5021.8			1383.3	0.0	0.0	53919.3		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0			450.8	0.0	0.0	16905.0		
	EMERSON		0.0	0.0	0.0	0.0			98359.2	0.0	0.0	3688470.0		
	IROQUOIS		0.0	0.0	0.0	0.0			12562.2	0.0	0.0	471082.5		
TOTAL MIRANT CDA ENERGY			0.0			0.0			111372.2			4176457.5		
MONTANA-DAKOTA	MONCHY	GO-27-03	8815.2	0.0	0.0	330217.4			44500.4	0.0	0.0	1668521.5		
N. AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0			226.4	0.0	0.0	8548.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1373.1	0.0	0.0	51848.3		
TOTAL N. AMERICAN			0.0			0.0			1599.5			60397.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	922.2	0.0	0.0	34508.7			5958.0	0.0	0.0	223613.6		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0			9672.1	0.0	0.0	365025.1		
NEXEN CANADA LTD.	ELMORE	GO-96-02	91024.6	0.0	0.0	3640984.0			842852.2	0.0	0.0	33715998.3		
	EMERSON		57467.8	0.0	0.0	2148146.4			994144.2	0.0	0.0	37207761.0		
	HUNTINGDON		17061.4	0.0	0.0	654134.1			66880.2	0.0	0.0	2565048.3		
	IROQUOIS		0.0	0.0	0.0	0.0			31270.8	0.0	0.0	1169644.7		
	MONCHY		134059.3	0.0	0.0	5021861.3			1466781.5	0.0	0.0	54985812.5		
	NIAGARA FALLS		61016.5	0.0	0.0	2293000.2			648702.2	0.0	0.0	24518821.1		
	ST CLAIR		16408.4	0.0	0.0	613838.2			37453.3	0.0	0.0	1402295.9		
TOTAL NEXEN CANADA LTD			377038.0			14371964.2			4088084.4			155565381.8		
NJR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0			27743.1	0.0	0.0	1041506.6		
		GO-24-04	1060.7	0.0	0.0	39818.7			13443.5	0.0	0.0	508302.5		
	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			38738.2	0.0	0.0	1455335.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: July 2004 / Juillet 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À July 2004 / Juillet 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NJR ENERGY	NIAGARA FALLS	GO-24-04	7672.1	0.0	0.0	288010.6			38757.7	0.0	0.0	1456827.8		
	ST CLAIR	GO-24-02	0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7		
TOTAL NJR ENERGY			8732.8			327829.3			119536.7			4494039.5		
NW NATURAL GAS	KINGSGATE	GO-89-03	60151.4	0.0	0.0	2308009.2			574421.2	0.0	0.0	22040540.8		
NYSEG	CHIPPAWA	GO-21-02	8717.5	0.0	0.0	327081.0			68762.4	0.0	0.0	2578988.3		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	513.5	0.0	0.0	23893.2			4985.8	0.0	0.0	225258.9		
ONEOK ENERGY	MONCHY	GO-65-03	53614.7	0.0	0.0	2008406.6			469159.6	0.0	0.0	17588161.1		
OXY ENERGY CANADA	MONCHY	GO-62-03	45151.5	0.0	0.0	1691375.1			396155.2	0.0	0.0	14861716.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	474362.8	0.0	0.0	18002068.6			4298375.3	0.0	0.0	163153557.7		
PACIFICORP ENERGY	EMERSON	GO-7-04	2309.8	0.0	0.0	87541.4			8192.9	0.0	0.0	310510.9		
	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6		
		GO-7-04	69469.7	0.0	0.0	2641932.6			294759.0	0.0	0.0	11183402.0		
	MONCHY	GO-7-02	0.0	0.0	0.0	0.0			4555.2	0.0	0.0	171411.9		
TOTAL PACIFICORP ENERGY			71779.5			2729474.0			575619.8			21853607.4		
PETRO-CANADA	ELMORE	GO-84-03	88740.3	0.0	0.0	3589545.2			807697.7	0.0	0.0	32550358.4		
	KINGSGATE		19911.1	0.0	0.0	755626.3			214980.3	0.0	0.0	8155157.5		
	MONCHY		44227.5	0.0	0.0	1656762.1			464450.8	0.0	0.0	17412399.5		
TOTAL PETRO-CANADA			152878.9			6001933.6			1487128.8			58117915.4		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	122.0	0.0	0.0	4584.8			57976.0	0.0	0.0	2194706.5		
TOTAL PETROCOM			122.0			4584.8			61106.0			2312801.4		
PIONEER	ELMORE	GO-90-02	81818.8	0.0	0.0	3322432.0			741712.0	0.0	0.0	30142088.4		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27019.0	0.0	0.0	1014293.3			239064.0	0.0	0.0	8976814.5		
PORTLAND G.E.	KINGSGATE	GO-92-03	30731.5	0.0	0.0	1165645.8			243611.0	0.0	0.0	9240235.7		
POWEREX	KINGSGATE	GO-4-03	4112.5	0.0	0.0	156439.5			4112.5	0.0	0.0	156439.5		
PROGAS	ELMORE	GO-16-03	71483.6	0.0	0.0	2727814.2			652851.2	0.0	0.0	24912801.7		
	EMERSON		11064.7	0.0	0.0	417749.1			64597.5	0.0	0.0	2436467.1		
	NIAGARA FALLS		15738.0	0.0	0.0	594109.5			203289.7	0.0	0.0	7674186.2		
TOTAL PROGAS			98286.3			3739672.8			920738.4			35023454.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: / MOIS: July 2004 / Juillet 2004						MONTH: / MOIS: November 2003 / Novembre 2003 TO / À July 2004 / Juillet 2004					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PUGET SOUND	HUNTINGDON	GO-132-03	68367.4	0.0	0.0	2621889.7			339968.9	0.0	0.0	13032862.7		
		GO-15-02	0.0	0.0	0.0	0.0			425021.9	0.0	0.0	16257004.9		
TOTAL PUGET SOUND			68367.4			2621889.7			764990.8			29289867.6		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	575.2	0.0	0.0	21092.6			6115.4	0.0	0.0	229995.1		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	7290.8	0.0	0.0	272311.4			13211.1	0.0	0.0	493872.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			19745.0	0.0	0.0	747713.1		
TOTAL RELIANT ENERGY INC.			7290.8			272311.4			32956.1			1241585.7		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1190.8	0.0	0.0	44464.5			13619.1	0.0	0.0	509607.2		
RG&E	CHIPPAWA	GO-106-03	4862.0	0.0	0.0	183637.7			340202.9	0.0	0.0	12849463.7		
RUMFORD	EAST HEREFORD	GO-16-02	0.0	0.0	0.0	0.0			169472.6	0.0	0.0	6385727.6		
SDG&E	KINGSGATE	GO-44-02	0.0	0.0	0.0	0.0			308625.2	0.0	0.0	11716213.7		
SEMINOLE	ELMORE	GO-1-03	986.7	0.0	0.0	40010.7			7218.3	0.0	0.0	292076.8		
	EMERSON		0.0	0.0	0.0	0.0			6245.9	0.0	0.0	233813.6		
TOTAL SEMINOLE			986.7			40010.7			13464.2			525890.3		
SETC	EMERSON	GO-112-03	9312.0	0.0	0.0	348082.6			102730.0	0.0	0.0	3845462.4		
	HUNTINGDON		28180.0	0.0	0.0	1057877.2			230337.5	0.0	0.0	8648011.8		
	IROQUOIS		13041.0	0.0	0.0	487081.3			297374.0	0.0	0.0	11122084.0		
	KINGSGATE		58192.0	0.0	0.0	2184527.7			333052.0	0.0	0.0	12512704.7		
	NIAGARA FALLS		55953.0	0.0	0.0	2102713.8			286258.0	0.0	0.0	10809341.6		
	ST STEPHEN		1176.0	0.0	0.0	46687.2			36211.0	0.0	0.0	1430163.9		
TOTAL SETC			165854.0			6226969.9			1285962.5			48367768.4		
SIERRA PRODUCTION	SIERRA	GO-95-02	7092.7	0.0	0.0	248244.2			55238.6	0.0	0.0	1958020.5		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	0.0	0.0	0.0	0.0			101368.6	0.0	0.0	3828692.1		
		GO-2-04	12215.0	0.0	0.0	461360.6			135331.3	0.0	0.0	5111463.3		
TOTAL SITHE/INDEPEND			12215.0			461360.6			236699.9			8940155.3		
SMUD	KINGSGATE	GO-18-02	0.0	0.0	0.0	0.0			110052.3	0.0	0.0	4131293.9		
		GO-36-04	28572.7	0.0	0.0	1073476.3			84216.8	0.0	0.0	3166238.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: July 2004 / Juillet 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À July 2004 / Juillet 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SMUD			28572.7			1073476.3			194269.1			7297532.5		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	3819.0	0.0	0.0	143670.8			45077.0	0.0	0.0	1705144.9		
	CORNWALL		1451.0	0.0	0.0	54180.3			11519.0	0.0	0.0	430861.5		
	EAST HEREFORD		8751.0	0.0	0.0	327024.9			93350.0	0.0	0.0	3500767.7		
	IROQUOIS		267.0	0.0	0.0	9972.4			96341.0	0.0	0.0	3604185.5		
	NAPIERVILLE		211.0	0.0	0.0	7880.8			406.0	0.0	0.0	15169.9		
	NIAGARA FALLS		15088.0	0.0	0.0	567007.1			153645.0	0.0	0.0	5808243.4		
TOTAL SPRAGUE ENERGY			29587.0			1109736.3			400338.0			15064373.0		
ST.LAWRENCE	CORNWALL	GO-105-02	1271.4	0.0	0.0	47537.6			97281.6	0.0	0.0	3642355.7		
	IROQUOIS		0.0	0.0	0.0	0.0			5773.2	0.0	0.0	216181.2		
TOTAL ST.LAWRENCE			1271.4			47537.6			103054.8			3858536.9		
SUMMIT	ELMORE	GO-58-02	15659.0	0.0	0.0	637321.3			142705.4	0.0	0.0	5799392.7		
SUNCOR ENERGY	KINGSGATE	GO-25-03	25712.9	0.0	0.0	977090.2			124301.0	0.0	0.0	4723438.0		
TALISMAN	ELMORE	GO-47-03	32786.6	0.0	0.0	1229497.5			299190.4	0.0	0.0	11497103.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			32786.6			1229497.5			303333.1			11655354.2		
TENASKA MARKETING	CARDSTON	GO-78-03	4179.7	0.0	0.0	158243.4			10286.8	0.0	0.0	389508.2		
	CHIPPAWA		2241.4	0.0	0.0	83761.1			8809.2	0.0	0.0	332048.2		
	EAST HEREFORD		9805.9	0.0	0.0	366446.5			40538.4	0.0	0.0	1516941.0		
	ELMORE		31330.0	0.0	0.0	1236908.4			284732.7	0.0	0.0	11279843.2		
	EMERSON		65241.9	0.0	0.0	2438742.3			422651.3	0.0	0.0	15816847.2		
	IROQUOIS		7881.6	0.0	0.0	294377.7			20673.3	0.0	0.0	772720.9		
	KINGSGATE		0.0	0.0	0.0	0.0			77428.3	0.0	0.0	2911349.4		
	MONCHY		148956.3	0.0	0.0	5581392.7			1072745.0	0.0	0.0	40268861.6		
	NIAGARA FALLS		435.2	0.0	0.0	16354.8			29074.3	0.0	0.0	1100416.6		
TOTAL TENASKA MARKETING			270072.0			10176227.0			1966939.3			74388536.4		
TERASEN GAS	HUNTINGDON	GO-66-03	0.6	0.0	0.0	23.0			23.2	0.0	0.0	890.9		
TRANSALTA	HUNTINGDON	GO-30-03	21417.2	0.0	0.0	821135.5			35023.3	0.0	0.0	1341604.2		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: July 2004 / Juillet 2004

MONTH: / MOIS: November 2003 / Novembre 2003 TO / À July 2004 / Juillet 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TXU ENERGY	IROQUOIS	GO-71-03	0.0	0.0	0.0	0.0			26263.2	0.0	0.0	994850.0		
	NIAGARA FALLS		15124.7	0.0	0.0	572923.7			107643.7	0.0	0.0	4077543.5		
TOTAL TXU ENERGY			15124.7			572923.7			133970.8			5074814.0		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	2628.5	0.0	0.0	99199.6			9774.0	0.0	0.0	368870.8		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	11811.0	0.0	0.0	445747.2			89858.6	0.0	0.0	3391263.7		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	2806.1	0.0	0.0	105902.2			24383.9	0.0	0.0	920248.4		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	6630.9	0.0	0.0	252637.3			47269.0	0.0	0.0	1796633.4		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	9124.1	0.0	0.0	344343.5			80716.5	0.0	0.0	3046240.8		
TOTAL U.S. GYPSUM			33000.6			1247829.8			279007.9			10544611.9		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WASATCH	HUNTINGDON	GO-23-04	0.0	0.0	0.0	0.0			4227.0	0.0	0.0	158301.2		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		
		GO-120-03	4890.6	0.0	0.0	185207.0			14790.6	0.0	0.0	560120.0		
TOTAL WESTERN GAS			4890.6			185207.0			16781.0			635496.5		
WEYERHAEUSER	HUNTINGDON	GO-64-03	22843.8	0.0	0.0	875831.3			224804.5	0.0	0.0	8624347.4		
WGR CANADA	HUNTINGDON	GO-121-03	3285.5	0.0	0.0	124421.9			7148.3	0.0	0.0	270706.1		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		15611.6	0.0	0.0	585747.2			72517.2	0.0	0.0	2726369.1		
	IROQUOIS		1070.0	0.0	0.0	40146.4			2367.2	0.0	0.0	88885.7		
	MONCHY		5934.9	0.0	0.0	222677.5			50778.4	0.0	0.0	1909827.3		
TOTAL WPS ENERGY CANADA CO			22616.5			848571.1			125699.4			4726449.0		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			3169.1	0.0	0.0	125528.9		
*TOTAL LENGTH	SHORT TERM		7217672.5			275933118.2	1953655155	7.08	65780658.8			2515887325.3	16720659596	6.65
*TOTAL			8376817.8			319716269.0	2257843923	7.06	75736604.3			2891942398.7	19142693739	6.62

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: / MOIS: July 2004 / Juillet 2004						MONTH: / MOIS: November 2003 / Novembre 2003 TO / À July 2004 / Juillet 2004					
IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
*************														
SHORT TERM														
*************														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			905.9	0.0	0.0	34424.2		
BP CANADA	CARDSTON	GO-94-03	0.0	0.0	0.0	0.0			40665.3	0.0	0.0	1510556.2		
	COURTRIGHT		12079.1	0.0	0.0	459247.4			276846.0	0.0	0.0	10467436.0		
	LOOMIS		29310.9	0.0	0.0	1093003.5			242196.7	0.0	0.0	8990151.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			171742.6	0.0	0.0	6491870.1		
	SAULT STE MARIE		9156.5	0.0	0.0	342361.5			54667.3	0.0	0.0	2046048.7		
	ST CLAIR		8157.3	0.0	0.0	305164.6			948600.6	0.0	0.0	35619913.3		
TOTAL BP CANADA			58703.8			2199777.0			1734718.5			65125975.8		
CARGILL, INC.	ST CLAIR	GO-51-03	8289.0	0.0	0.0	308682.4			313597.6	0.0	0.0	11678375.2		
COENERGY II	COURTRIGHT	GO-33-03	3766.6	0.0	0.0	142151.5			384613.5	0.0	0.0	14515314.1		
	ST CLAIR		0.0	0.0	0.0	0.0			156227.7	0.0	0.0	5896033.7		
TOTAL COENERGY II			3766.6			142151.5			540841.2			20411347.8		
CONOCOPHILLIPS	COURTRIGHT	GO-56-02	0.0	0.0	0.0	0.0			3647.4	0.0	0.0	137105.8		
	LOOMIS		1549.1	0.0	0.0	58153.2			3106.4	0.0	0.0	116583.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			21276.3	0.0	0.0	800500.4		
	ST CLAIR		46313.1	0.0	0.0	1738593.8			269230.2	0.0	0.0	10113455.5		
TOTAL CONOCOPHILLIPS			47862.2			1796747.0			297260.3			11167644.8		
CONSTELLATION	ST CLAIR	GO-54-03	1382.0	0.0	0.0	51701.4			46613.2	0.0	0.0	1753905.7		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
		GO-82-03	8850.8	0.0	0.0	334294.7			70730.3	0.0	0.0	2681561.6		
	COURTRIGHT	GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
		GO-82-03	274686.0	0.0	0.0	10443561.8			2150892.1	0.0	0.0	82069438.0		
TOTAL ENBRIDGE GAS DIST			283536.8			10777856.6			2495828.4			95145528.7		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03	0.0	0.0	0.0	0.0			13882.0	0.0	0.0	526614.5		
	COURTRIGHT		46115.5	0.0	0.0	1753311.3			595639.1	0.0	0.0	22462361.1		
	ST CLAIR		0.0	0.0	0.0	0.0			53439.7	0.0	0.0	2007902.4		
TOTAL ENBRIDGE GAS SERVICE			46115.5			1753311.3			662960.8			24996878.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: July 2004 / Juillet 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / A July 2004 / Juillet 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	CARDSTON	GO-17-04	0.0	0.0	0.0	0.0			14535.8	0.0	0.0	539080.0		
		GO-8-02	0.0	0.0	0.0	0.0			16224.1	0.0	0.0	604949.6		
TOTAL ENCANA CORPORATION		-	0.0			0.0			30759.9			1144029.7		
MICHCON	COURTRIGHT	GO-30-02	0.0	0.0	0.0	0.0			92314.9	0.0	0.0	3506970.4		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	139943.3	0.0	0.0	5320644.3			1697388.3	0.0	0.0	64709352.5		
	OJIBWAY (WINDSOR)		6483.2	0.0	0.0	245778.1			20529.3	0.0	0.0	778265.8		
	SARNIA		0.0	0.0	0.0	0.0			599761.2	0.0	0.0	22543560.6		
	SAULT STE MARIE		9311.8	0.0	0.0	348168.2			104051.4	0.0	0.0	3895894.2		
	ST CLAIR		0.0	0.0	0.0	0.0			58077.8	0.0	0.0	2190824.7		
TOTAL NEXEN CANADA LTD.			155738.3			5914590.6			2479808.0			94117897.8		
NJR ENERGY	COURTRIGHT	GO-25-04	8712.9	0.0	0.0	327082.3			8712.9	0.0	0.0	327082.3		
	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0			8712.5	0.0	0.0	327067.3		
TOTAL NJR ENERGY			8712.9			327082.3			17425.4			654149.5		
ONEOK ENERGY	COURTRIGHT	GO-72-03	0.0	0.0	0.0	0.0			22493.0	0.0	0.0	859784.7		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	2348.2	0.0	0.0	89278.6			10952.9	0.0	0.0	417623.1		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0			7445.1	0.0	0.0	280979.6		
PERC CANADA, INC.	COURTRIGHT	GO-127-03	0.0	0.0	0.0	0.0			6263.8	0.0	0.0	238529.5		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	0.0	0.0	0.0	0.0			22687.0	0.0	0.0	854846.2		
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	1014.7	0.0	0.0	37970.1			7562.6	0.0	0.0	283885.3		
	LOOMIS		0.0	0.0	0.0	0.0			11677.0	0.0	0.0	434558.7		
	ST CLAIR		0.0	0.0	0.0	0.0			5949.9	0.0	0.0	223046.3		
TOTAL SEMINOLE			1014.7			37970.1			25189.5			941490.3		
TENASKA MARKETING	COURTRIGHT	GO-79-03	136.6	0.0	0.0	5193.5			124520.4	0.0	0.0	4744146.2		
	LOOMIS		20476.1	0.0	0.0	763553.8			179076.7	0.0	0.0	6656690.3		
	ST CLAIR		8792.6	0.0	0.0	329634.6			8792.6	0.0	0.0	329634.6		
TOTAL TENASKA MARKETING			29405.3			1098381.9			312389.7			11730471.1		
UNION GAS	COURTRIGHT	GO-43-03	64104.9	0.0	0.0	2428293.7			191991.9	0.0	0.0	7272653.4		

APPENDIX B

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: July 2004 / Juillet 2004

MONTH: / MOIS: November 2003 / Novembre 2003 TO / À July 2004 / Juillet 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
UNION GAS	OJIBWAY (WINDSOR)	GO-43-03	5887.4	0.0	0.0	223014.7			355709.2	0.0	0.0	13474264.5		
	ST CLAIR		0.0	0.0	0.0	0.0			389681.5	0.0	0.0	14761137.2		
TOTAL UNION GAS			69992.3			2651308.4			937382.6			35508055.0		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	CORUNNA	GO-87-02	0.0	0.0	0.0	0.0			105272.3	0.0	0.0	4013430.2		
	COURTRIGHT		0.0	0.0	0.0	0.0			70806.3	0.0	0.0	2701214.2		
TOTAL WPS ENERGY SERVICES			0.0			0.0			176078.6			6714644.5		
*TOTAL LENGTH	SHORT TERM		716867.6			27148839.0	209810359	7.73	10234271.1			387296853.4	2688119706	6.94
*TOTAL			716867.6			27148839.0	209810359	7.73	10234271.1			387296853.4	2688119706	6.94

AUGUST

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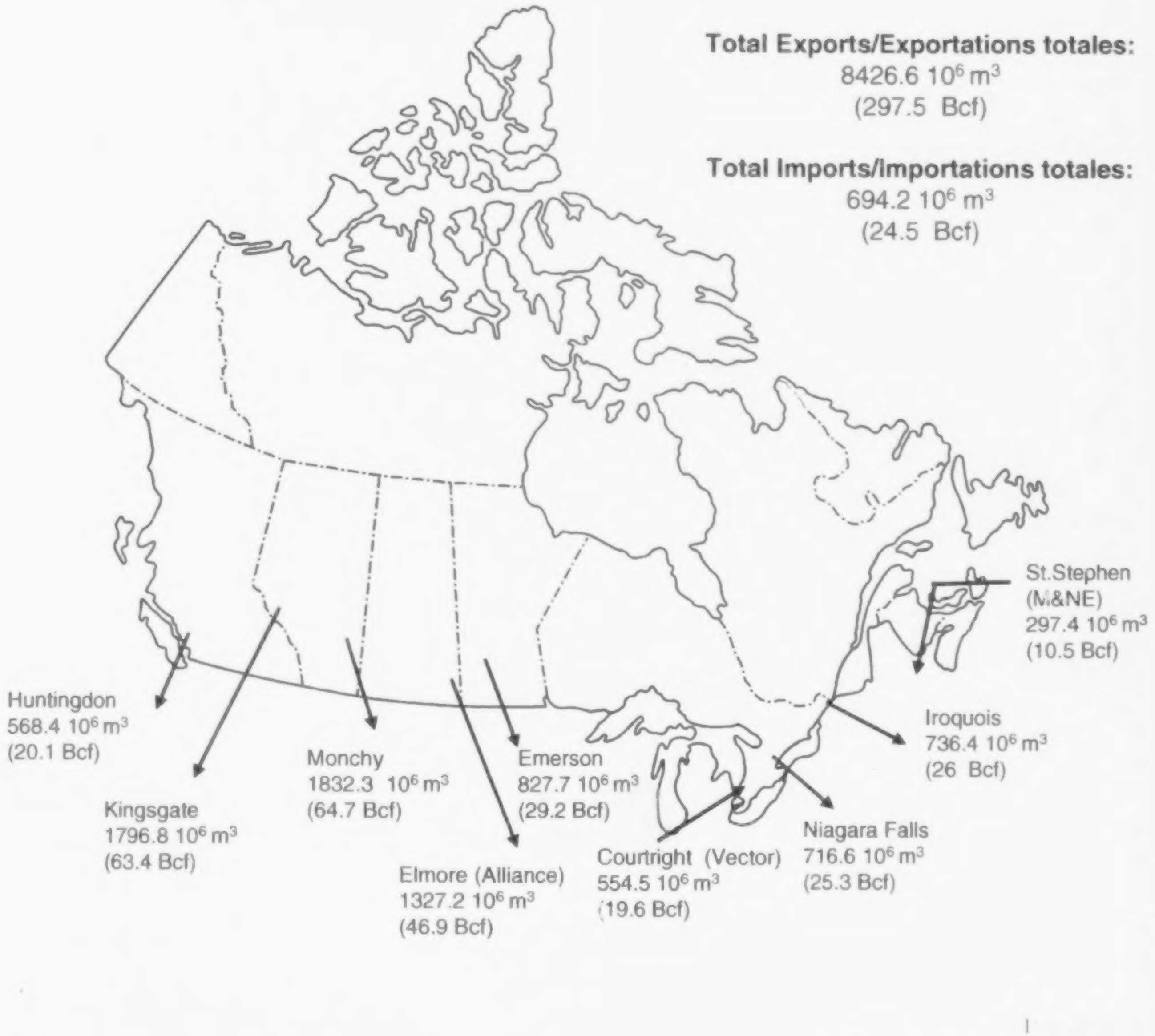
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

AUGUST/AOÛT 2004

Total Exports/Exportations totales:
8426.6 10^6 m^3
(297.5 Bcf)

Total Imports/Importations totales:
694.2 10^6 m^3
(24.5 Bcf)



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2004/août 2004

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
August

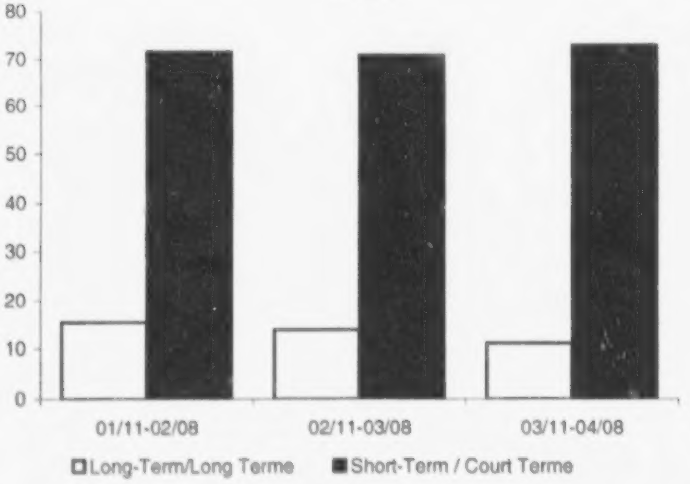


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

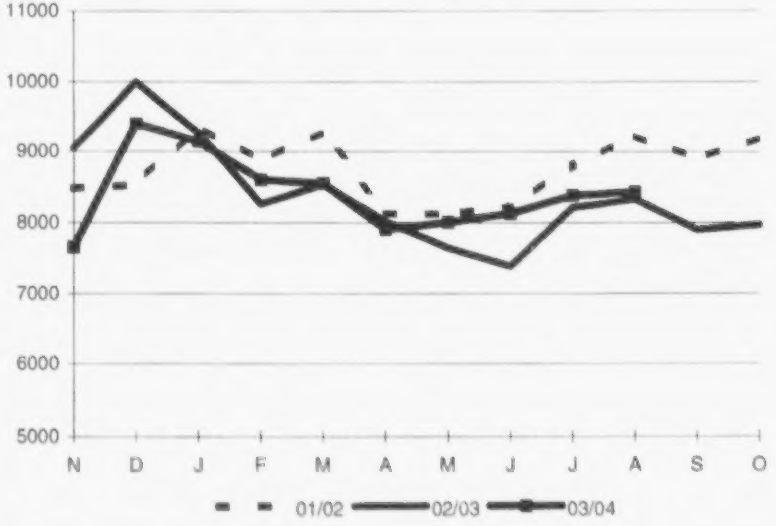


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

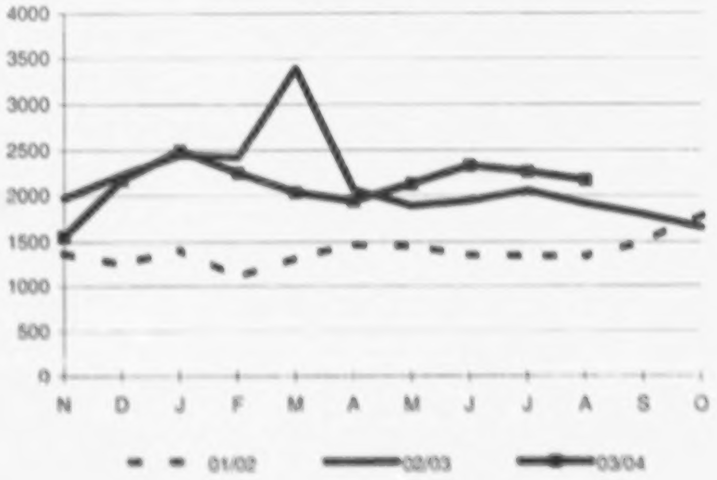
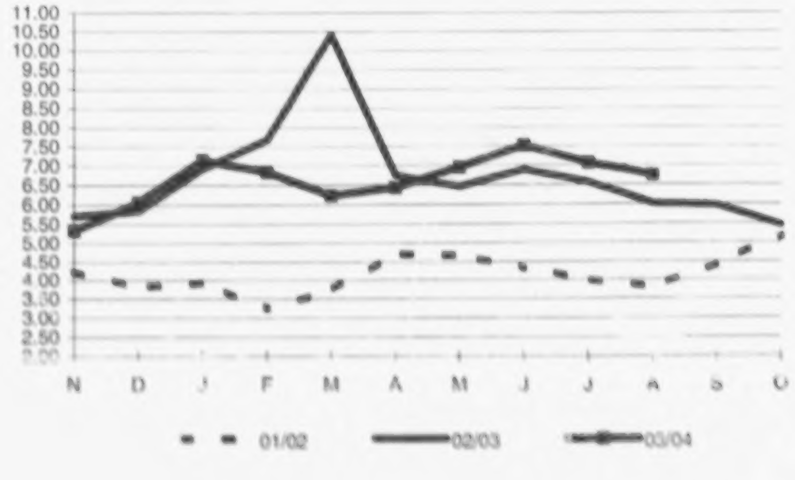


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2004/août 2004

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) August

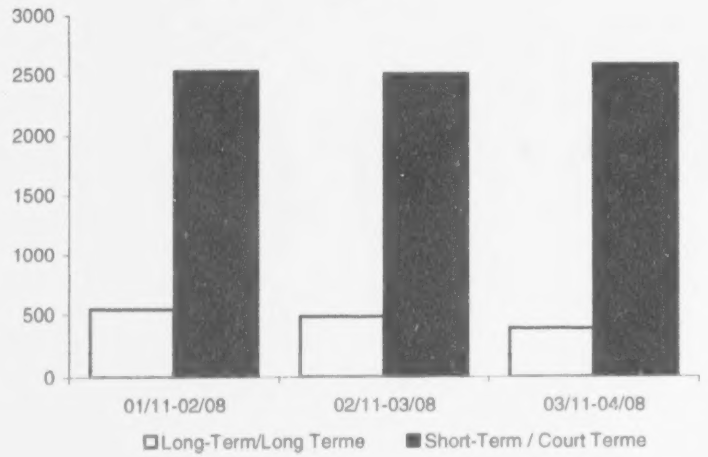


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

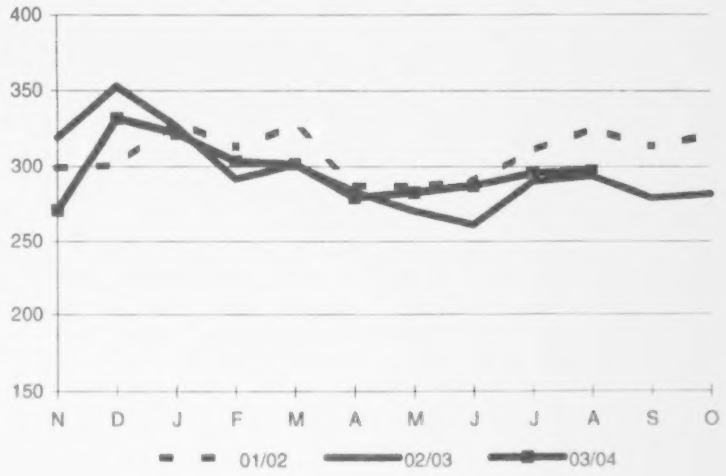


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

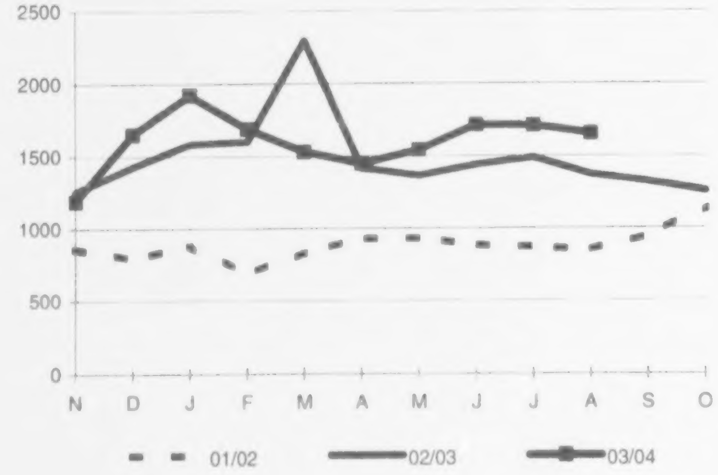


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)

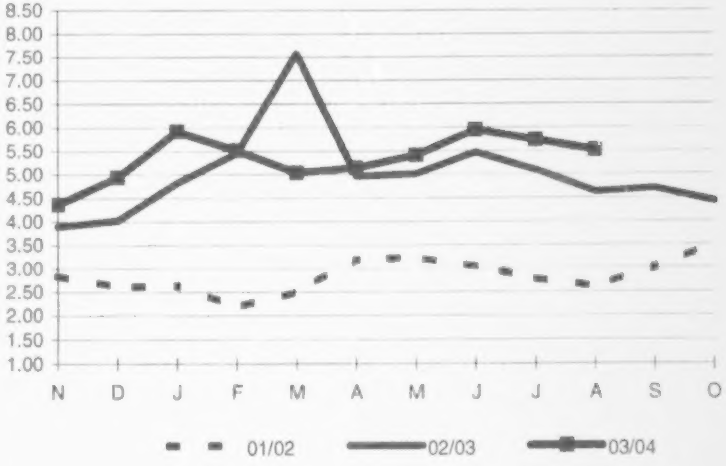


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois		Variation	Cumulative to date		Variation
		2003-08	2004-08	% Change	2002-11-2003-08	2003-11-2004-08	% Change
Volume (Millions M3)	Long-term / Long terme	1321.6	1159.9	-12.2%	13809.9	11115.9	-19.5%
	Short-term / Court terme	7005.0	7266.7	3.7%	70893.2	73067.2	3.1%
	Total	8326.6	8426.6	1.2%	84703.1	84183.1	-0.6%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	312.9	297.2	-5.0%	3366.4	2719.2	-19.2%
	Short-term / Court terme	1,597.5	1870.7	17.1%	18941.1	18591.3	-1.8%
	Total	1910.4	2167.8	13.5%	22307.5	21310.5	-4.5%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.27	6.78	8.2%	6.46	6.48	0.3%
	Short-term / Court terme	5.97	6.73	12.8%	6.99	6.66	-4.8%
	Total	6.01	6.74	12.0%	6.90	6.63	-3.9%
Volume (BCF)	Long-term / Long terme	46.7	40.9	-12.2%	487.5	392.4	-19.5%
	Short-term / Court terme	247.3	256.5	3.7%	2502.6	2579.3	3.1%
	Total	293.9	297.5	1.2%	2990.1	2971.7	-0.6%
Revenue/Recettes (Millions $US)	Long-term / Long terme	224.2	226.5	1.0%	2305.0	2046.2	-11.2%
	Short-term / Court terme	1144.6	1426.1	24.6%	12929.4	13993.8	8.2%
	Total	1368.8	1652.6	20.7%	15234.4	16040.0	5.3%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.82	5.55	15.1%	4.74	5.23	10.2%
	Short-term / Court terme	4.59	5.51	20.0%	5.12	5.38	5.0%
	Total	4.62	5.51	19.2%	5.06	5.36	5.9%

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
	2003-08	2004-08		2003-08	2004-08		2002-11 2003-08	2003-11 2004-08		2002-11 2003-08	2003-11 2004-08	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1321.6	1159.9	-12.2	6.27	6.78	8.2	13809.9	11115.9	-19.5	6.46	6.48	0.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3789.6	4511.9	19.1	6.01	6.66	10.9	35581.7	45974.2	29.2	7.05	6.63	-5.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3215.4	2754.8	-14.3	5.90	6.84	15.9	35311.5	27073.2	-23.3	6.93	6.69	-3.5
TOTAL - TERM/TERME	8326.6	8426.6	1.2	6.01	6.74	12.1	84703.1	84163.2	-0.6	6.90	6.63	-3.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1153.3	1232.9	6.9	6.17	6.28	1.7	11004.8	10885.0	-1.1	6.29	6.31	0.5
MIDWEST/MIDWEST	3657.7	3747.7	2.5	5.97	6.75	13.2	37570.6	38406.1	2.2	6.94	6.60	-4.9
MOUNTAIN/ROCHEUSES	4.5	29.9	562.4	4.92	6.37	29.6	12.2	142.7	1065.6	5.09	6.36	24.8
NORTHEAST/NORD-EST	2512.6	2521.2	0.3	6.27	7.11	13.2	26802.2	25251.2	-5.8	7.37	7.12	-3.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	998.4	894.9	-10.4	5.31	6.29	18.4	9313.3	9478.2	1.8	6.14	5.82	-5.2
TOTAL - REGION/RÉGION	8326.6	8426.6	1.2	6.01	6.74	12.1	84703.1	84163.2	-0.6	6.90	6.63	-3.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1019.0	946.3	-7.1	5.91	6.36	7.6	8535.9	9078.1	6.4	6.53	6.23	-4.7
LDC/SDL	1446.4	1545.2	6.8	5.79	6.94	19.8	13977.4	15828.5	13.2	6.69	6.55	-2.0
MARKETING CO./COMMERCIALISATEURS	5562.5	5855.1	5.3	6.10	6.75	10.7	59125.6	57862.8	-2.1	7.04	6.71	-4.7
PIPELINE/PIPELINES	298.6	80.0	-73.2	5.75	6.68	16.1	3064.3	1393.8	-54.5	6.32	6.91	9.3
TOTAL - CUSTOMER TYPE/CLIENT	8326.6	8426.6	1.2	6.01	6.74	12.14	84703.1	84163.2	-0.6	6.90	6.63	-3.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-08	2004-08	% CHANGE VARIATION EN %	2003-08	2004-08	% CHANGE VARIATION EN %	2002-11 2003-08	2003-11 2004-08	% CHANGE VARIATION EN %	2002-11 2003-08	2003-11 2004-08	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	46.7	40.9	-12.2	4.82	5.55	15.1	487.5	392.4	-19.5	4.74	5.23	10.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	133.8	159.3	19.1	4.62	5.45	18.0	1256.1	1622.9	29.2	5.17	5.36	3.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	113.5	97.2	-14.3	4.54	5.60	23.3	1246.5	955.7	-23.3	5.07	5.40	6.6
TOTAL - TERM/TERME	293.9	297.5	1.2	4.62	5.51	19.3	2990.1	2971.0	-0.6	5.06	5.36	5.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	40.7	43.5	6.9	4.74	5.13	8.2	388.5	384.3	-1.1	4.62	5.10	10.3
MIDWEST/MIDWEST	129.1	132.3	2.5	4.59	5.52	20.4	1326.3	1355.8	2.2	5.09	5.33	4.7
MOUNTAIN/ROCHEUSES	0.2	1.1	562.4	3.78	5.21	37.9	0.4	5.0	1065.6	3.86	5.13	32.8
NORTHEAST/NORD-EST	88.7	89.0	0.3	4.82	5.81	20.5	946.1	891.4	-5.8	5.39	5.75	6.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	35.2	31.6	-10.4	4.08	5.15	26.0	328.8	334.6	1.8	4.49	4.70	4.6
TOTAL - REGION/RÉGION	293.9	297.5	1.2	4.62	5.51	19.3	2990.1	2971.0	-0.6	5.06	5.36	5.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	36.0	33.4	-7.1	4.54	5.20	14.50	301.3	320.5	6.4	4.80	5.03	4.9
LDC/SDL	51.1	54.5	6.8	4.45	5.68	27.42	493.4	558.8	13.2	4.90	5.29	7.9
MARKETING CO./COMMERCIALISATEURS	196.4	206.7	5.3	4.69	5.52	17.76	2087.2	2042.6	-2.1	5.15	5.42	5.1
PIPELINE/PIPELINES	10.5	2.8	-73.2	4.42	5.47	23.53	108.2	49.2	-54.5	4.65	5.62	20.8
TOTAL - CUSTOMER TYPE/CLIENT	293.9	297.5	1.2	4.62	5.51	19.3	2990.1	2971.0	-0.6	5.06	5.36	5.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-08	VOLUME (MILLIONS M3) 2004-08	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-08	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-08	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-08	VOLUME (MILLIONS M3) 2003-11-2004-08	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-08	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-08	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	30.1	26.9	-10.6				304.5	257.1	-15.6			
	TOTAL	ADEN	30.1	26.9	-10.6				304.5	257.1	-15.6			
CARDSTON		SHORT-TERM/COURT TERME	1.2	7.6	559.3				6.5	35.7	450.4			
	TOTAL	CARDSTON	1.2	7.6	559.3				6.5	35.7	450.4			
CHIPPAWA		LONG-TERM/LONG TERME	3.6	0.0	-100.0	10.51	0.00	-100.0	74.5	8.5	-88.6	8.80	7.17	-18.5
		SHORT-TERM/COURT TERME	204.3	80.3	-60.7	6.90	7.87	14.0	2236.8	1741.8	-22.1	8.15	7.66	-6.1
	TOTAL	CHIPPAWA	207.9	80.3	-61.4	6.97	7.87	12.9	2311.3	1750.2	-24.3	8.17	7.65	-6.3
CORNWALL		LONG-TERM/LONG TERME	0.6	0.8	31.0	6.97	8.09	16.1	7.0	7.8	11.8	8.49	8.78	3.4
		SHORT-TERM/COURT TERME	14.4	10.1	-29.8	6.71	8.12	21.1	177.7	188.6	6.1	7.98	8.21	2.8
	TOTAL	CORNWALL	15.1	10.9	-27.3	6.72	8.12	20.8	184.7	196.4	6.4	8.00	8.23	2.8
EAST HEREFORD		LONG-TERM/LONG TERME	25.6	32.0	25.4	4.68	4.87	3.9	530.6	479.0	-9.7	6.79	5.48	-19.4
		SHORT-TERM/COURT TERME	64.3	17.5	-72.8				587.8	332.1	-43.5			
	TOTAL	EAST HEREFORD	89.8	49.5	-44.9				1118.4	811.2	-27.5			
ELMORE		SHORT-TERM/COURT TERME	1330.9	1327.2	-0.3	6.18	6.81	10.2	13475.7	13660.4	1.4	7.20	6.71	-6.7
	TOTAL	ELMORE	1330.9	1327.2	-0.3	6.18	6.81	10.2	13475.7	13660.4	1.4	7.20	6.71	-6.7
EMERSON		LONG-TERM/LONG TERME	125.7	115.3	-8.3	5.60	6.30	12.6	1257.6	980.8	-22.0	6.19	5.43	-12.3
		SHORT-TERM/COURT TERME	568.0	712.4	25.4	5.86	6.70	14.3	7791.7	8714.0	11.8	6.83	6.58	-3.7
	TOTAL	EMERSON	693.7	827.7	19.3	5.81	6.64	14.3	9049.3	9694.8	7.1	6.74	6.46	-4.2
HUNTINGDON		LONG-TERM/LONG TERME	122.4	35.4	-71.1	5.00	3.82	-23.5	1170.9	369.1	-68.5	5.99	4.12	-31.3
		SHORT-TERM/COURT TERME	676.5	533.0	-21.2	5.27	6.37	20.9	6437.0	5781.9	-10.2	6.15	6.03	-2.0
	TOTAL	HUNTINGDON	798.9	568.4	-28.9	5.23	6.21	18.8	7607.9	6151.0	-19.2	6.13	5.91	-3.5
IROQUOIS		LONG-TERM/LONG TERME	500.2	470.7	-5.9	6.19	7.59	22.7	4922.7	4590.7	-6.7	6.63	7.31	10.3
		SHORT-TERM/COURT TERME	268.1	265.7	-0.9	6.23	7.40	18.8	2956.6	2853.1	-3.5	8.26	7.91	-4.3
	TOTAL	IROQUOIS	768.4	736.4	-4.2	6.20	7.52	21.3	7879.3	7443.8	-5.5	7.24	7.54	4.1
KINGSGATE		LONG-TERM/LONG TERME	168.1	138.9	-17.4	8.78	5.56	-36.6	1643.0	1068.2	-35.0	5.42	4.92	-9.2
		SHORT-TERM/COURT TERME	1354.7	1658.0	22.4	5.63	6.32	12.1	11730.8	14085.5	20.1	6.28	6.17	-1.7

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2003-08	VOLUME (MILLIONS M3) 2004-08	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-08	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-08	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-08	VOLUME (MILLIONS M3) 2003-11-2004-08	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-08	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-08	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1522.8	1796.8	18.0	5.98	6.26	4.7	13373.8	15153.7	13.3	6.17	6.08	-1.5
MONCHY	LONG-TERM/LONG TERME	136.0	132.6	-2.5	5.64	6.56	16.3	1338.7	1304.8	-2.5	6.51	6.09	-6.5
	SHORT-TERM/COURT TERME	1672.1	1699.6	1.6	5.93	6.77	14.2	16753.7	16769.4	0.1	6.95	6.65	-4.4
TOTAL	MONCHY	1808.1	1832.3	1.3	5.91	6.76	14.3	18092.4	18074.2	-0.1	6.92	6.61	-4.5
NAPIERVILLE	LONG-TERM/LONG TERME	43.1	43.2	0.2	5.89	5.93	0.7	452.4	426.7	-5.7	6.21	5.87	-5.5
	SHORT-TERM/COURT TERME	0.1	0.3	405.9				10.0	7.1	-29.4			
TOTAL	NAPIERVILLE	43.2	43.5	0.7				462.4	433.8	-6.2			
NIAGARA FALLS	LONG-TERM/LONG TERME	158.6	153.8	-3.0	6.00	6.94	15.6	1945.6	1429.6	-26.5	6.83	6.78	-0.7
	SHORT-TERM/COURT TERME	541.5	562.8	3.9	6.91	7.24	4.7	5285.4	5704.0	7.9	7.95	7.20	-9.4
TOTAL	NIAGARA FALLS	700.0	716.6	2.4	6.70	7.17	7.0	7231.0	7133.7	-1.3	7.65	7.12	-6.9
NORTH PORTAL	LONG-TERM/LONG TERME	1.0	0.8	-21.9	2.68	3.16	17.8	3.9	5.3	34.1	3.05	3.14	3.0
	SHORT-TERM/COURT TERME	0.3	6.0	1668.7				0.6	6.0	983.5			
TOTAL	NORTH PORTAL	1.3	6.7	404.2				4.5	11.2	150.7			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	3.4	1.7	-48.6				10.8	11.4	5.9			
TOTAL	OJIBWAY (WINDSOR)	3.4	1.7	-48.6				10.8	11.4	5.9			
PHILIPSBURG	LONG-TERM/LONG TERME	5.7	6.0	5.3	9.33	9.79	5.0	127.9	124.4	-2.7	7.94	7.83	-1.4
	SHORT-TERM/COURT TERME	1.2	0.5	-62.6				21.4	2.5	-88.5			
TOTAL	PHILIPSBURG	6.9	6.5	-6.8				149.3	126.9	-15.0			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.1	1.4	30.4				8.9	12.5	40.2			
TOTAL	REAGAN FIELD	1.1	1.4	30.4				8.9	12.5	40.2			
SIERRA	SHORT-TERM/COURT TERME	0.0	6.2	0.0				0.0	61.4	0.0			
TOTAL	SIERRA	0.0	6.2	0.0				0.0	61.4	0.0			
SPRAGUE	SHORT-TERM/COURT TERME	8.1	9.9	21.4				100.4	105.2	4.7			
TOTAL	SPRAGUE	8.1	9.9	21.4				100.4	105.2	4.7			
ST CLAIR	SHORT-TERM/COURT TERME	13.5	72.8	440.4				129.2	225.7	74.6			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN %
		2003-08	2004-08		2003-08	2004-08		2002-11-2003-08	2003-11-2004-08		2002-11-2003-08	2003-11-2004-08	
TOTAL	ST CLAIR	13.5	72.8	440.4				129.2	225.7	74.6			
ST STEPHEN	LONG-TERM/LONG TERME	31.0	30.4	-1.9	6.70	8.07	20.3	335.2	320.9	-4.3	7.94	7.66	-3.6
	SHORT-TERM/COURT TERME	251.3	267.0	6.2	6.20	7.08	14.2	2867.6	2511.7	-12.4	7.52	7.48	-0.5
TOTAL	ST STEPHEN	282.3	297.4	5.3	6.26	7.18	14.8	3202.8	2832.7	-11.6	7.56	7.50	-0.8
TOTAL		8326.6	8426.6	1.2	6.01	6.74	12.0	84703.1	84183.1	-0.6	6.90	6.63	-3.9

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	27923.0	28010.9	27329.6	128.6	26891.3	0.0	0.0	257107.4
CARDSTON	5227.5	447.6	459.1	457.6	473.0	587.0	5778.5	5391.3	9321.9	7587.9	0.0	0.0	35731.4
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	183497.5	105154.2	100310.3	89687.1	80301.2	0.0	0.0	1750242.5
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	18694.4	12731.5	10678.6	9310.3	10935.6	0.0	0.0	196397.9
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	39634.0	88818.9	47568.9	48177.2	49500.6	0.0	0.0	811164.3
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	1328115.0	1345307.6	1300443.2	1350474.3	1327189.9	0.0	0.0	13660399.9
EMERSON	856726.3	1263263.8	1155916.4	1038973.9	1120660.6	961263.6	793010.7	825337.5	851945.5	827685.8	0.0	0.0	9694784.0
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	645475.1	644239.9	542493.5	547594.2	568357.3	0.0	0.0	6151004.4
IROQUOIS	657794.5	844040.6	760077.7	746815.6	760595.4	659723.9	745060.0	767164.6	766138.5	736431.0	0.0	0.0	7443841.7
KINGSGATE	1519829.6	1723749.3	1473870.4	1488646.0	1375261.7	1362671.3	1375955.6	1398105.2	1638786.8	1796820.5	0.0	0.0	15153696.4
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	1640680.0	1769159.9	1823222.1	1871134.7	1832265.9	0.0	0.0	18074206.9
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	39380.5	42062.7	42576.7	44734.6	43470.2	0.0	0.0	433802.7
NIAGARA FALLS	504914.6	838137.4	704041.6	702849.2	595541.3	643544.4	729649.0	911703.8	786719.5	716587.8	0.0	0.0	7133688.6
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	406.7	953.6	186.0	383.5	6741.5	0.0	0.0	11232.5
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	3466.3	3690.0	0.0	1733.2	0.0	0.0	11405.3
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	13886.0	8343.7	7275.6	5940.6	6461.4	0.0	0.0	126871.0
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	1033.9	1074.3	1017.9	1088.7	1395.9	0.0	0.0	12497.1
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	6300.5	8338.8	7966.3	7092.7	6172.3	0.0	0.0	61410.9
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	9736.6	10750.2	8929.5	8782.0	9882.2	0.0	0.0	105204.0
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	22096.9	23397.5	41024.0	61114.2	72783.1	0.0	0.0	225698.8
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	302454.0	264152.7	256263.2	278263.0	297431.5	0.0	0.0	2832667.0
TOTAL	7652836.1	9404738.1	9136267.1	8598953.2	8545617.9	7907104.3	8005416.4	8128677.7	8376817.8	8426626.1	0.0	0.0	84183054.6

TOP 15 EXPORTERS: 2003-11 AND 2004-08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-08

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 2003-11	2002-11	% CHANGE VARIATION EN %	2004-08	2003-08	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 2003-11	2002-11	% CHANGE VARIATION EN %	2004-08	2003-08	% CHANGE VARIATION EN %
	2004-08	2003-08					2004-08	2003-08				
BP CANADA	10342.8	8444.1	22.5	1046.8	745.3	40.4	365112.1	298086.4	22.5	36952.3	26311.1	40.4
ENCANA CORPOR	5713.8	3886.9	47.0	638.3	473.1	34.9	201701.3	137209.8	47.0	22533.5	16700.3	34.9
PACIFIC GAS & EL	4788.1	4561.9	5.0	489.7	487.9	0.4	169023.4	161040.0	5.0	17286.7	17225.0	0.4
NEXEN CANADA	4537.8	3618.1	25.4	449.7	391.9	14.7	160187.8	127721.4	25.4	15874.5	13835.8	14.7
CARGILL, INC.	2961.2	636.7	365.1	361.2	334.9	7.9	104534.7	22475.3	365.1	12751.3	11821.9	7.9
PROGAS	2761.6	3085.4	-10.5	273.2	307.9	-11.3	97487.8	108917.3	-10.5	9643.6	10870.7	-11.3
TCGS	2719.8	3069.3	-11.4	290.1	300.1	-3.3	96011.9	108348.0	-11.4	10241.3	10593.6	-3.3
CORAL ENERGY	2495.0	1978.3	26.1	211.7	130.1	62.8	88077.0	69836.8	26.1	7474.6	4591.0	62.8
EL PASO MERCHA	2329.3	2522.0	-7.6	223.6	228.3	-2.1	82225.4	89030.4	-7.6	7891.7	8059.5	-2.1
HUSKY	2259.9	2108.7	7.2	254.9	185.7	37.3	79775.5	74437.8	7.2	8997.9	6553.8	37.3
TENASKA MARKE	2205.4	1166.7	89.0	238.5	106.3	124.3	77854.1	41185.6	89.0	8419.2	3753.2	124.3
BURLINGTON MA	1915.5	2032.3	-5.7	192.2	199.8	-3.8	67617.8	71741.0	-5.7	6786.0	7051.8	-3.8
DUKE ENERGY	1898.8	5269.6	-64.0	42.0	414.7	-89.9	67029.1	186023.1	-64.0	1483.9	14640.4	-89.9
IGI RESOURCES	1836.7	1731.2	6.1	146.9	211.2	-30.5	64838.3	61113.4	6.1	5184.6	7457.3	-30.5
DUKE CANADA C	1812.7	0.0	0.0	345.5	0.0	0.0	63990.9	0.0	0.0	12196.2	0.0	0.0
OTHERS (AUTRES)	33584.8	40591.9	-17.3	3222.3	3809.3	-15.4	1185576.0	1432934.9	-17.3	113750.7	134472.7	-15.4
TOTAL	84163.2	84703.1	-0.6	8426.6	8326.6	1.2	2971043.0	2990101.0	-0.6	297468.0	293938.1	1.2

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-08

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0311 0408	0211 0308	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0311 0408	0211 0308	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0311 0408	0211 0308	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0311 0408	0211 0308	% CHANGE VARIATION EN %
********************												
LONG TERM												
********************												
TCGS	2719.8	3069.3	-11.4	6.82	5.94	14.7	96011.9	108348.0	-11.4	5.55	4.42	25.5
PROGAS	1744.3	2144.5	-18.7	6.96	6.88	1.2	61575.1	75701.3	-18.7	5.68	5.10	11.3
ENCANA CORPOR	1789.8	1921.8	-6.9	6.09	6.24	-2.4	63181.6	67839.9	-6.9	4.97	4.64	7.0
CARGILL GAS MK	1036.7	1244.4	-16.7	6.62	6.79	-2.5	36596.1	43927.5	-16.7	5.40	4.99	8.1
CANWEST	83.4	887.3	-90.6	2.65	6.36	-58.4	2943.1	31321.8	-90.6	2.16	4.72	-54.1
PAN-ALBERTA	0.0	580.2	-100.0	0.00	5.94	-100.0	0.0	20480.8	-100.0	0.00	4.57	-100.0
SHELL CANADA	393.6	406.5	-3.2	5.56	5.88	-5.5	13894.5	14349.8	-3.2	4.53	4.35	4.0
HUSKY	287.5	348.0	-17.4	6.03	7.43	-18.8	10149.9	12285.0	-17.4	4.92	5.46	-9.9
IMPERIAL/BOSTO	320.9	335.2	-4.3	7.66	7.94	-3.6	11328.9	11832.6	-4.3	6.24	5.90	5.8
ATCOR	323.3	327.5	-1.3	7.18	6.83	5.2	11413.5	11562.7	-1.3	5.85	5.07	15.5
COENERGY II	237.9	286.1	-16.9	6.08	8.39	-27.6	8397.7	10100.5	-16.9	5.01	5.97	-16.2
BROOKLYN NAVY	223.3	222.3	0.5	7.97	8.42	-5.4	7881.6	7845.9	0.5	6.49	6.26	3.8
ANDROSCOGGIN	189.7	193.4	-1.9	4.18	4.29	-2.6	6695.3	6825.8	-1.9	3.41	3.20	6.7
AMOCO/CON ED	165.3	173.3	-4.6	7.88	7.35	7.2	5836.0	6117.7	-4.6	6.39	5.40	18.2
AEC OIL & GAS	163.0	165.1	-1.3	7.31	7.01	4.3	5753.2	5828.4	-1.3	5.96	5.21	14.5
OTHERS	1437.4	1505.2	-4.5	5.64	6.12	-7.9	50742.4	53134.2	-4.5	4.60	4.53	1.5
TOTAL LONG-TERM	11115.9	13809.9	-19.5	6.48	6.46	0.3	392400.7	487502.1	-19.5	4.79	5.28	10.2

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-08 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-08

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0311 0408	0211 0308	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0311 0408	0211 0308	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0311 0408	0211 0308	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0311 0408	0211 0308	% CHANGE VARIATION EN %
********************												
SHORT- TERM												
********************												
BP CANADA	10342.8	8444.1	22.5				365112.1	298086.4	22.5			
DUKE ENERGY	1898.8	5269.6	-64.0				67029.1	186023.1	-64.0			
MIRANT CDA ENE	111.4	4867.4	-97.7				3931.5	171825.4	-97.7			
PACIFIC GAS & EL	4788.1	4561.9	5.0				169023.4	161040.0	5.0			
PAN-ALBERTA	0.0	3920.8	-100.0				0.0	138407.1	-100.0			
NEXEN CANADA	4537.8	3618.1	25.4				160187.8	127721.4	25.4			
EL PASO MERCHA	2329.3	2522.0	-7.6				82225.4	89030.4	-7.6			
BURLINGTON MA	1915.5	2032.3	-5.7				67617.8	71741.0	-5.7			
CORAL ENERGY	2495.0	1978.3	26.1				88077.0	69836.8	26.1			
ENCANA CORPOR	3924.0	1965.1	99.7				138519.7	69369.8	99.7			
ENGAGE ENERGY	915.8	1781.8	-48.6				32326.9	62898.3	-48.6			
HUSKY	1972.3	1760.7	12.0				69625.5	62152.8	12.0			
IGI RESOURCES	1836.7	1731.2	6.1				64838.3	61113.4	6.1			
PETRO-CANADA	1646.6	1613.1	2.1				58127.9	56945.6	2.1			
SETC	1474.3	1608.6	-8.3				52044.2	56784.4	-8.3			
OTHERS	32859.0	23218.2	41.5				1159955.6	819623.0	41.5			
TOTAL SHORT-TERM	73047.4	70893.2	3.0	6.65	6.99	-4.8	2578642.2	2502599.0	3.0	5.43	5.17	5.0

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	5213.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7652.8	5.33	0.34	4.99
2003-12	6389.5	6.00	0.36	5.64	3015.2	6.15	0.27	5.87	9404.7	6.05	0.33	5.72
2004-01	6246.4	7.14	0.36	6.78	2889.9	7.11	0.27	6.83	9136.3	7.13	0.34	6.80
2004-02	5849.7	6.80	0.38	6.42	2749.3	6.91	0.28	6.63	8599.0	6.83	0.35	6.48
2004-03	5763.5	6.23	0.37	5.86	2782.1	6.21	0.27	5.93	8545.6	6.22	0.34	5.89
2004-04	5514.8	6.40	0.39	6.01	2392.3	6.50	0.32	6.18	7907.1	6.43	0.37	6.06
2004-05	5376.6	6.93	0.37	6.56	2608.9	7.04	0.33	6.71	7985.6	6.96	0.35	6.61
2004-06	5445.7	7.45	0.38	7.07	2683.0	7.61	0.37	7.24	8128.7	7.50	0.37	7.13
2004-07	5618.2	7.02	0.36	6.66	2758.6	7.15	0.34	6.81	8376.8	7.06	0.35	6.71
2004-08	5671.8	6.69	0.34	6.35	2754.8	6.84	0.33	6.51	8426.6	6.74	0.33	6.40
2003-11 2003-11	5213.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7652.8	5.33	0.34	4.99
2003-11 2003-12	11603.3	5.70	0.36	5.35	5454.3	5.77	0.28	5.50	17057.6	5.73	0.34	5.39
2003-11 2004-01	17849.7	6.21	0.36	5.84	8344.1	6.23	0.28	5.96	26193.8	6.22	0.34	5.88
2003-11 2004-02	23699.4	6.35	0.38	5.97	11093.4	6.40	0.28	6.12	34792.8	6.37	0.34	6.03
2003-11 2004-03	29462.9	6.33	0.37	5.96	13875.5	6.36	0.28	6.09	43338.4	6.34	0.34	6.00
2003-11 2004-04	34977.7	6.34	0.39	5.95	16267.8	6.38	0.28	6.10	51245.5	6.35	0.34	6.01
2003-11 2004-05	40354.3	6.42	0.37	6.05	18876.8	6.47	0.29	6.18	59231.1	6.44	0.34	6.09
2003-11 2004-06	45800.1	6.54	0.38	6.16	21559.7	6.61	0.30	6.32	67359.8	6.56	0.35	6.22
2003-11 2004-07	51418.3	6.59	0.36	6.24	24318.4	6.67	0.30	6.37	75736.6	6.62	0.35	6.27
2003-11 2004-08	57090.1	6.60	0.34	6.27	27073.2	6.69	0.31	6.39	84163.2	6.63	0.35	6.28

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2003-11	4377.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6269.4	5.33	0.35	4.98
2003-12	5369.7	6.00	0.36	5.65	2446.4	6.20	0.29	5.91	7816.1	6.07	0.34	5.73
2004-01	5227.1	7.18	0.37	6.81	2375.1	7.21	0.29	6.92	7602.2	7.19	0.34	6.84
2004-02	4720.4	6.78	0.40	6.38	2247.4	6.93	0.29	6.64	6967.8	6.83	0.37	6.46
2004-03	4669.0	6.27	0.39	5.89	2194.9	6.29	0.29	6.00	6864.0	6.28	0.35	5.92
2004-04	4442.1	6.42	0.40	6.02	1864.0	6.59	0.33	6.26	6306.1	6.47	0.38	6.09
2004-05	4292.6	6.97	0.39	6.58	2111.6	7.03	0.35	6.69	6404.2	6.99	0.37	6.61
2004-06	4378.4	7.50	0.40	7.10	2257.0	7.65	0.38	7.27	6635.4	7.55	0.39	7.16
2004-07	4631.3	7.06	0.38	6.68	2306.2	7.19	0.36	6.83	6937.6	7.10	0.37	6.73
2004-08	4653.2	6.72	0.36	6.36	2270.1	6.88	0.35	6.53	6923.4	6.77	0.36	6.42
2003-11 2003-11	4377.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6269.4	5.33	0.35	4.98
2003-11 2003-12	9746.8	5.69	0.37	5.33	4338.6	5.85	0.30	5.55	14085.5	5.74	0.34	5.40
2003-11 2004-01	14973.9	6.21	0.37	5.85	6713.8	6.33	0.29	6.03	21687.7	6.25	0.34	5.90
2003-11 2004-02	19694.3	6.35	0.37	5.97	8961.2	6.48	0.29	6.18	28655.5	6.39	0.35	6.04
2003-11 2004-03	24363.3	6.33	0.38	5.96	11156.1	6.44	0.29	6.15	35519.4	6.37	0.35	6.02
2003-11 2004-04	28805.4	6.35	0.38	5.97	13020.1	6.46	0.30	6.16	41825.5	6.38	0.36	6.03
2003-11 2004-05	33098.0	6.43	0.38	6.05	15131.7	6.54	0.30	6.24	48229.7	6.46	0.36	6.11
2003-11 2004-06	37476.4	6.55	0.38	6.17	17388.7	6.68	0.31	6.37	54865.1	6.60	0.36	6.23
2003-11 2004-07	42107.7	6.61	0.38	6.23	19695.0	6.74	0.32	6.42	61802.7	6.65	0.36	6.29
2003-11 2004-08	46761.0	6.62	0.38	6.24	21965.1	6.76	0.32	6.44	68726.0	6.66	0.36	6.30

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-12	770.9	5.75	0.27	5.48	521.9	5.77	0.20	5.57	1292.8	5.76	0.24	5.52
2004-01	784.3	6.62	0.26	6.36	464.8	6.39	0.22	6.17	1249.1	6.54	0.24	6.29
2004-02	891.0	6.32	0.25	6.08	461.7	6.47	0.24	6.23	1352.7	6.37	0.25	6.13
2004-03	847.1	5.83	0.26	5.57	539.7	5.85	0.23	5.62	1386.8	5.84	0.25	5.59
2004-04	816.8	6.02	0.27	5.75	480.7	6.16	0.27	5.89	1297.6	6.07	0.27	5.80
2004-05	856.5	6.53	0.25	6.28	459.8	7.01	0.28	6.73	1316.3	6.70	0.26	6.43
2004-06	845.0	6.98	0.25	6.72	390.4	7.31	0.33	6.98	1235.4	7.08	0.28	6.80
2004-07	774.7	6.56	0.22	6.35	384.6	6.85	0.28	6.57	1159.3	6.66	0.24	6.42
2004-08	797.1	6.35	0.20	6.15	406.9	6.56	0.25	6.31	1204.0	6.42	0.22	6.20
2003-11 2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-11 2003-12	1388.4	5.51	0.26	5.25	1030.2	5.40	0.21	5.19	2418.6	5.46	0.24	5.23
2003-11 2004-01	2172.7	5.91	0.26	5.65	1495.0	5.71	0.21	5.50	3667.7	5.83	0.24	5.59
2003-11 2004-02	3063.7	6.03	0.26	5.78	1156.8	5.89	0.22	5.67	5020.5	5.98	0.24	5.74
2003-11 2004-03	3910.9	5.96	0.26	5.73	2496.4	5.88	0.22	5.66	6407.3	5.95	0.24	5.70
2003-11 2004-04	4727.7	5.99	0.26	5.73	2977.1	5.93	0.23	5.70	7704.8	5.97	0.25	5.72
2003-11 2004-05	5584.2	6.08	0.26	5.82	3435.0	6.07	0.24	5.84	9021.2	6.07	0.25	5.92
2003-11 2004-06	6429.2	6.19	0.26	5.94	3827.4	6.20	0.25	[illegible]	10256.6	6.20	0.25	5.94
2003-11 2004-07	7204.0	6.23	0.25	5.98	4212.0	6.26	0.25	6.01	11415.9	6.24	0.25	5.99
2003-11 2004-08	8001.1	6.25	0.25	6.00	4618.9	6.28	0.25	6.04	12620.0	6.26	0.25	6.01

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-08 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-08

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0311 0408	0211 0308	% CHANGE VARIATION EN %	0408	0308	% CHANGE VARIATION EN %	0311 0408	0211 0308	% CHANGE VARIATION EN %	0408	0308	% CHANGE VARIATION EN %
DUKE ENERGY	4664.3	7152.8	-34.8	425.5	577.5	-26.3	164652.7	252501.9	-34.8	15019.8	20384.7	-26.3
NEXEN	6003.6	4871.0	23.3	623.8	544.4	14.6	211934.1	171939.5	23.3	22021.3	19216.6	14.6
PACIFIC GAS & E	4811.9	4578.1	5.1	492.3	491.2	0.2	169865.3	161610.3	5.1	17379.3	17339.3	0.2
MIRANT AMERIC	161.5	4503.0	-96.4	8.8	64.7	-86.5	5700.3	158961.0	-96.4	309.6	2285.2	-86.5
PAN ALBERTA	18.2	4500.9	-99.6	0.0	450.4	0.0	641.3	158887.8	-99.6	0.0	15898.2	0.0
ENCANA ENERGY	5757.4	3795.9	51.7	640.6	475.7	34.7	203243.4	133998.8	51.7	22613.8	16793.6	34.7
CORAL ENERGY	3102.4	2578.1	20.3	282.8	189.0	49.6	109517.4	91010.6	20.3	9982.9	6673.4	49.6
BP CANADA ENER	2238.5	2564.3	-12.7	204.0	354.4	-42.4	79022.7	90523.0	-12.7	7202.1	12511.7	-42.4
EL PASO	11.4	2541.1	-99.6	2.1	233.2	-99.1	402.1	89701.6	-99.6	73.4	8232.8	-99.1
TCPL	805.2	2444.1	-67.1	0.0	241.5	0.0	28423.9	86278.7	-67.1	0.0	8525.0	0.0
CONOCO INC	3560.9	2310.1	54.1	377.4	294.8	28.0	125701.7	81547.7	54.1	13322.1	10406.1	28.0
SEMPRA ENERGY	1959.0	2036.8	3.8	290.3	222.6	30.4	69152.9	71900.1	-3.8	10249.5	7857.9	30.4
TENASKA	2721.1	1792.4	51.8	298.0	193.4	54.0	96056.7	63274.5	51.8	10519.9	6828.9	54.0
INTERMOUNTAIN	1836.7	1784.0	3.0	146.9	217.3	-32.4	64838.3	62977.2	3.0	5184.6	7669.8	-32.4
HUSKY GAS MRK	2122.8	1760.7	20.6	237.2	160.2	48.1	74935.2	62152.8	20.6	8375.0	5655.5	48.1
OTHERS	43771.8	31727.9	38.0	4396.9	3616.3	21.6	1545188.1	1120023.6	38.0	155214.6	127659.2	21.6
TOTAL	83546.6	80941.1	3.2	8426.6	8326.6	1.2	2949276.0	2857299.3	3.2	297468.0	293938.1	1.2

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %
	2003-01 2003-08	2004-01 2004-08		2003-01 2003-08	2004-01 2004-08		2003-01 2003-08	2004-01 2004-08		2003-01 2003-08	2004-01 2004-08	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	10779.4	8722.8	-19.1	6.65	6.75	1.5	380.5	307.9	-19.1	4.97	5.44	9.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	27843.0	36764.0	32.0	7.35	6.85	-6.8	982.9	1297.8	32.0	5.47	5.52	0.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	27033.9	21618.9	-20.0	7.33	6.92	-5.5	954.3	763.2	-20.0	5.44	5.58	2.5
TOTAL - TERM/TERME	65656.4	67105.7	2.2	7.23	6.86	-5.1	2317.7	2368.9	2.2	5.38	5.53	2.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	8027.1	8710.1	8.5	6.77	6.52	-3.7	283.4	307.5	8.5	5.07	5.25	3.5
MIDWEST/MIDWEST	29686.7	30460.2	2.6	7.25	6.85	-5.6	1048.0	1075.3	2.6	5.39	5.51	2.2
MOUNTAIN/ROCHEUSES	11.7	120.7	929.4	5.18	6.46	24.6	0.4	4.3	929.4	3.94	5.20	32.0
NORTHEAST/NORD-EST	20701.8	20351.3	-1.7	7.69	7.35	-4.4	730.8	718.4	-1.7	5.70	5.92	3.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7229.1	7463.5	3.2	6.33	5.99	-5.3	255.2	263.5	3.2	4.71	4.83	2.5
TOTAL - REGION/RÉGION	65656.4	67105.7	2.2	6.86	7.23	-5.1	2317.7	2368.9	2.2	5.38	5.53	2.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6699.1	7195.7	7.4	6.71	6.42	-4.4	236.5	254.0	7.4	5.00	5.17	3.3
LDC/SDL	10769.4	12530.4	16.4	6.95	6.81	-2.0	380.2	442.3	16.4	5.18	5.48	5.9
MARKETING CO./DISTRIBUTEURS	45733.9	46471.9	1.6	7.41	6.93	-6.4	1614.5	1640.5	1.6	5.50	5.58	1.4
PIPELINE/PIPELINES	2453.9	907.6	-63.0	6.49	7.36	13.4	86.6	32.0	-63.0	4.85	5.97	23.1
TOTAL - CUSTOMER TYPE/CLIENT	65656.4	67105.7	2.2	7.23	6.86	-5.1	2317.7	2368.9	2.2	5.38	5.53	2.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: / MOIS: August 2004 / Août 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À August 2004 / Août 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
LONG TERM *************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	8487323	8.37	165321.4	239202.0	69.1	6249148.8	49220617	7.88
ANDROSCOGGIN	EAST HEREFORD	GL-283	19390.1	38502.0	50.4	727322.6	3048224	4.19	189663.8	378810.0	50.1	7116380.3	29751154	4.18
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4846755	7.79	162975.6	162565.0	100.3	6140920.7	44920530	7.31
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	9453901	7.66	323319.6	322385.0	100.3	12182682.6	87512998	7.18
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	58792646	7.90	1943201.1	2289635.0	84.9	73219818.0	556671403	7.60
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	17194777	7.87	572097.6	570350.0	100.3	21556637.7	157486735	7.31
BEAR PAW	NORTH PORTAL	GO-59-96	781.0	930.0	84.0	40565.1	128181	3.16	5272.0	9150.0	57.6	271525.6	853509	3.14
BROOKLYN NAVY	IROQUOIS	GL-232	22391.3	23250.0	96.3	835643.3	7018752	8.40	223268.2	228750.0	97.6	8356386.8	66588917	7.97
BURLINGTON	EMERSON	GL-118	12363.7	13171.9	93.9	496526.2	3887584	7.83	126287.1	155088.5	81.4	5015502.8	21353377	4.26
CANWEST	HUNTINGDON	GL-218	8548.5	8469.2	100.9	327407.5	496486	1.52	83373.0	83326.0	100.1	3192352.6	8452709	2.65
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	966017	1.95	131119.5	259189.0	50.6	4882890.4	9520000	1.95
		GL-141	13342.4	13171.9	101.3	496871.0	3601219	7.25	131272.0	129594.5	101.3	4888569.5	32794114	6.71
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	13573808	7.95	445195.9	881450.0	50.5	16774981.6	127104218	7.58
	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5477181	6.61	196345.2	195463.2	100.5	7412031.3	50774591	6.85
		GL-163	8893.6	8773.0	101.4	335733.4	2290236	6.82	61882.3	69052.0	89.6	2336056.8	18107018	7.75
	PHILIPSBURG	GL-172	3147.7	28086.0	11.2	118605.3	1045015	8.81	70872.6	276330.0	25.6	2670479.6	19746001	7.39
TOTAL CARGILL GAS MKT LTD			105974.4			3983540.3	26953476	6.77	1036687.5			38965009.3	258045942	6.62
CHEVRON CAN.	KINGSGATE	GL-250	15371.5	18159.8	84.6	583348.4	2230419	3.82	145661.3	178669.0	81.5	5527408.9	22726930	4.11
COENERGY II	EAST HEREFORD	GL-276	7348.7	70252.2	10.5	277341.5	1248461	4.50	237887.9	552952.8	43.0	8977888.6	54550376	6.08
DARTMOUTH	IROQUOIS	GL-164	12275.0	12427.9	98.8	461294.5	3821427	8.28	119976.2	122274.5	98.1	4570854.4	34105954	7.46
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	207534.2	1602550	7.72	51471.0	52155.0	98.7	1998365.9	14756262	7.38
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3208179.2	20747730	6.47	485008.5	831735.0	58.3	18411017.8	112218958	6.10
	MONCHY	GL-284	132618.0	132602.5	100.0	4967870.2	32609670	6.56	1304790.0	1304637.5	100.0	48937154.5	297760190	6.08
TOTAL ENCANA CORPORATION			217155.0			8176049.4	53357400	6.53	1789798.5			67348172.3	409979148	6.09
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	724723.2	3462622	4.78	171924.0	183396.5	93.7	6646080.2	33074477	4.98
ENCOGEN NW	HUNTINGDON	GL-190	3675.9	8419.6	43.7	140676.7	550818	3.92	69563.2	82838.0	84.0	2664485.6	10131177	3.80
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	4.3	34	7.81	6.3	0.0	0.0	225.7	1498	6.64

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: / MOIS: August 2004 / Août 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À August 2004 / Août 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	494209.7	3572511	7.23	129594.5	129594.5	100.0	4865101.2	29639246	6.09
	NIAGARA FALLS	GL-252	5599.9	5580.0	100.4	210108.3	1799913	8.57	55304.3	54900.0	100.7	2076021.8	17167597	8.27
		GL-253	862.1	868.0	99.3	32346.0	276988	8.56	8478.0	8540.0	99.3	318246.2	2631266	8.27
		GL-255	2440.8	2458.3	99.3	91578.8	805431	8.79	24002.6	24186.5	99.2	901006.9	7620943	8.46
		GL-292	0.0	0.0	0.0	0.0	0	0.00	70146.6	80886.0	86.7	2627925.5	8044192	3.06
TOTAL HUSKY ENERGY			22074.7			828242.8	6454843	7.79	287526.0			10788301.6	65103244	6.03
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	30412.6	37355.0	81.4	1204338.9	9713410	8.07	320922.3	367525.0	87.3	12690561.9	97203588	7.66
MEAD CORPORATION	CORNWALL	GO-16-00	800.8	0.0	0.0	29893.9	241976	8.09	7824.7	0.0	0.0	292726.0	2570131	8.78
NEXEN/ROCK	PHILIPSBURG	GL-290	1773.2	1897.2	93.5	66211.3	551656	8.33	15451.4	18666.0	82.8	577845.4	4574360	7.92
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	4540.1	6975.0	65.1	171071.0	1184858	6.93	26701.4	48150.0	55.5	1006108.8	7179325	7.14
	NAPIERVILLE		2516.5	6975.0	36.1	94821.7	1089965	11.49	33141.7	61875.0	53.6	1248779.3	12024874	9.63
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	9564.5	41175.0	23.2	361059.9	2320935	6.43
TOTAL NYSEG			7056.6			265892.7	2274823	8.56	77884.6			2932478.0	23794810	8.11
PROGAS	EMERSON	GL-270	2601.0	6975.0	37.3	98005.7	885398	9.03	52116.8	68625.0	75.9	1963761.0	14409499	7.34
		GL-271	1502.7	2077.0	72.3	56621.7	368281	6.50	18643.9	20435.0	91.2	702502.2	4513974	6.43
		GL-295	5358.6	5313.4	100.9	201965.6	1136482	5.63	52605.5	52277.0	100.6	1982701.2	10898886	5.50
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	5781288	6.99	210223.5	216001.0	97.3	7921221.5	61182345	7.72
	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	10987800	6.63	390864.9	391920.0	99.7	14755150.0	102918286	6.98
		GL-109	21953.9	21954.2	100.0	828759.7	5486826	6.62	194743.2	195463.2	99.6	7351555.8	50327943	6.85
		GL-129	10836.4	78154.1	13.9	409074.1	2256757	5.52	149517.9	768935.5	19.4	5644300.7	32164514	5.70
		GL-178	10519.9	10536.9	99.8	397126.2	2417145	6.09	103476.9	103669.5	99.8	3906253.0	24250189	6.21
TOTAL PROGAS			118634.5			4476306.8	29319977	6.55	1172192.6			44227445.4	300665636	6.80
SARANAC/SHELL	NAPIERVILLE	GL-197	40672.4	44795.0	90.8	1533756.2	8573390	5.59	393600.6	440725.0	89.3	14842678.3	82454012	5.56
SELKIRK	IROQUOIS	GL-157	13210.8	14399.5	91.7	495669.2	3929244	7.93	128258.3	141672.5	90.5	4815273.1	37007476	7.69
SELKIRK/IM.OIL	IROQUOIS	GL-193	16048.0	16684.2	96.2	602121.0	3082716	5.12	150684.3	164151.0	91.8	5656788.3	29362144	5.19
SELKIRK/PANCDN	IROQUOIS	GL-194	15994.4	16684.2	95.9	600109.9	3113048	5.19	150622.9	164151.0	91.8	5654484.2	29702901	5.25
SELKRK/PROMARK	IROQUOIS	GL-192	14281.0	14849.0	96.2	535823.1	2698389	5.04	134183.9	146095.0	91.8	5037350.3	25774732	5.12
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88598.7	364251	4.11	22783.5	22783.5	100.0	872493.0	3487253	4.00

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: / MOIS: August 2004 / Août 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À August 2004 / Août 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2182.8	2445.9	89.2	83513.9	343343	4.11	21483.2	24064.5	89.3	822688.9	3287285	4.00
TOTAL TALISMAN			4498.5			172112.6	707594	4.11	44266.7			1695181.9	6774538	4.00
TCPL	EMERSON	GL-187	53658.7	86335.0	62.2	2004689.1	12974347	6.47	339122.8	849425.0	39.9	12687170.1	77731132	6.13
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25906.7	26086.5	99.3	983159.3	4219364	4.29	309171.0	256657.5	120.5	11691326.2	48639856	4.16
		GL-249	13041.7	13041.7	100.0	494932.5	2124071	4.29	128313.5	128313.5	100.0	4852597.8	15386374	3.17
TOTAL TRANSCANADA ENGY LTD			38948.4			1478091.8	6343435	4.29	437484.5			16543924.0	64026230	3.87
VERMONT GAS	PHILIPSBURG	GL-289	1075.3	7024.6	15.3	40151.7	605544	15.08	38084.5	69113.0	55.1	1424943.2	12271726	8.61
*TOTAL LENGTH	LONG TERM		1159919.8			43811924.9	297166229	6.78	11115865.3			419866998.3	2719200372	6.48
*************														
SHORT TERM *************														
ALCOA	CORNWALL	GO-33-02	0.0	0.0	0.0	0.0			44507.7	0.0	0.0	1665789.9		
		GO-51-04	3774.4	0.0	0.0	140973.8			7527.2	0.0	0.0	281103.4		
	MONCHY	GO-33-02	0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			3774.4			140973.8			82904.0			3103770.0		
ALLIANCE CANADA	ELMORE	GO-88-02	82013.8	0.0	0.0	3841526.4			852515.0	0.0	0.0	39280985.6		
ALTAGAS	CARDSTON	GO-124-02	819.5	0.0	0.0	29665.9			5808.0	0.0	0.0	211868.7		
	KINGSGATE		538.6	0.0	0.0	20574.5			1617.8	0.0	0.0	61725.0		
TOTAL ALTAGAS			1358.1			50240.4			7425.8			273593.7		
AMERICAN CRYSTAL	EMERSON	GO-55-03	0.0	0.0	0.0	0.0			48500.3	0.0	0.0	1820223.9		
ANADARKO CDA	ELMORE	GO-4-04	10895.7	0.0	0.0	403032.0			112301.6	0.0	0.0	4356848.2		
	EMERSON		8757.2	0.0	0.0	327081.4			86020.9	0.0	0.0	3219952.1		
	HUNTINGDON		331.2	0.0	0.0	12661.8			6914.4	0.0	0.0	265303.6		
	MONCHY		35727.4	0.0	0.0	1339062.9			350370.3	0.0	0.0	13138478.6		
TOTAL ANADARKO CDA			55711.5			2081838.1			555607.2			20980582.5		
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			86406.5	0.0	0.0	3263573.5		
APACHE	ELMORE	GO-49-03	5125.5	0.0	0.0	210196.7			52298.0	0.0	0.0	2176190.6		
	KINGSGATE		10371.8	0.0	0.0	393609.8			85407.9	0.0	0.0	3242749.8		
	MONCHY		30898.8	0.0	0.0	1157469.0			302205.9	0.0	0.0	11327178.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: August 2004 / MOIS: Août 2004 — MONTH: November 2003 TO August 2004 / MOIS: Novembre 2003 À Août 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL APACHE			46396.1			1761275.6			439911.8			16746118.6		
AVISTA CORP	KINGSGATE	GO-75-02	89858.0	0.0	0.0	3410111.2			906407.8	0.0	0.0	34389714.9		
AVISTA ENERGY	HUNTINGDON	GO-75-03	8499.8	0.0	0.0	322992.4			524647.8	0.0	0.0	19936616.4		
	KINGSGATE		25497.6	0.0	0.0	968908.8			237724.4	0.0	0.0	9033527.2		
TOTAL AVISTA ENERGY			33997.4			1291901.2			762372.2			28970143.6		
BOISE CASCADE	SPRAGUE	GO-67-02	9882.2	0.0	0.0	369198.6			105204.0	0.0	0.0	3936194.4		
BP CANADA	CARDSTON	GO-93-03	3524.8	0.0	0.0	133237.4			16393.0	0.0	0.0	619655.4		
	CHIPPAWA		11440.0	0.0	0.0	432432.0			150437.6	0.0	0.0	5686541.2		
	ELMORE		104805.3	0.0	0.0	3961640.3			1139600.3	0.0	0.0	43076890.5		
	EMERSON		313364.8	0.0	0.0	11845189.2			3251431.8	0.0	0.0	122904108.6		
	HUNTINGDON		30276.1	0.0	0.0	1144436.6			329344.1	0.0	0.0	12449206.7		
	IROQUOIS		53480.8	0.0	0.0	2021574.2			422606.2	0.0	0.0	15974514.0		
	KINGSGATE		88180.1	0.0	0.0	3333207.7			339886.4	0.0	0.0	12847706.8		
	MONCHY		378921.4	0.0	0.0	14323228.6			3758118.7	0.0	0.0	142056884.0		
	NIAGARA FALLS		49583.6	0.0	0.0	1874260.0			666014.2	0.0	0.0	25175336.3		
	ST CLAIR		4523.9	0.0	0.0	171003.4			7491.9	0.0	0.0	283193.8		
	ST STEPHEN		8679.2	0.0	0.0	328073.8			261512.5	0.0	0.0	9885172.3		
TOTAL BP CANADA			1046780.0			39568283.2			10342836.7			390959209.5		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	42636.1	0.0	0.0	1604396.5			370118.7	0.0	0.0	13973846.1		
BURLINGTON MARKETING	ELMORE	GO-118-02	79493.7	0.0	0.0	3160669.4			809164.7	0.0	0.0	32266232.8		
	EMERSON		4072.1	0.0	0.0	163535.5			32245.9	0.0	0.0	1292287.4		
	KINGSGATE		61851.8	0.0	0.0	2483968.3			539477.5	0.0	0.0	21452303.3		
	MONCHY		46814.9	0.0	0.0	1880086.4			458684.2	0.0	0.0	18255506.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			75893.4	0.0	0.0	3031159.1		
TOTAL BURLINGTON MARKETING			192232.5			7688259.6			1915465.7			76297489.2		
CALPINE CANADA	ELMORE	GO-48-03	19592.8	0.0	0.0	796447.3			209658.9	0.0	0.0	8471969.0		
	KINGSGATE		146869.8	0.0	0.0	5573709.0			1186589.7	0.0	0.0	45008290.8		
TOTAL CALPINE CANADA			166462.6			6370156.4			1396248.6			53480259.8		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	24823.3	0.0	0.0	983002.6			50653.9	0.0	0.0	1965598.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: August 2004 / MOIS: Août 2004 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	MONTH: November 2003 TO August 2004 / MOIS: Novembre 2003 À Août 2004 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CANADA IMP.OIL	ST STEPHEN	GO-46-02	0.0	0.0	0.0	0.0			180762.5	0.0	0.0	7101094.0		
TOTAL CANADA IMP.OIL			24823.3			983002.6			231416.4			9066692.7		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61669.4		
	EMERSON		2613.3	0.0	0.0	97319.3			29680.2	0.0	0.0	1105290.7		
	IROQUOIS		35082.7	0.0	0.0	1306479.8			345168.5	0.0	0.0	12868516.0		
TOTAL CARGILL GAS MKT			37696.0			1403799.1			376504.7			14035476.1		
CARGILL, INC	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			59.0	0.0	0.0	2228.4		
	EMERSON		11496.2	0.0	0.0	428118.5			164131.1	0.0	0.0	6112242.4		
	HUNTINGDON		35524.7	0.0	0.0	1348162.4			317804.8	0.0	0.0	11891755.1		
	IROQUOIS		12769.6	0.0	0.0	481158.5			41434.1	0.0	0.0	1557760.8		
	KINGSGATE		78396.2	0.0	0.0	2975135.8			461391.2	0.0	0.0	17482670.9		
	MONCHY		201348.1	0.0	0.0	7538472.6			1811674.6	0.0	0.0	67592800.6		
	NIAGARA FALLS		21682.9	0.0	0.0	818529.5			164746.2	0.0	0.0	6219169.1		
TOTAL CARGILL, INC			361217.7			13589577.3			2961241.0			110858627.3		
CHEHALIS POWER	HUNTINGDON	GO-98-02	61675.4	0.0	0.0	2359700.7			385221.6	0.0	0.0	14751353.9		
CHEVRON CAN	ELMORE	GO-123-03	30826.5	0.0	0.0	1291630.4			251572.8	0.0	0.0	10542882.1		
	KINGSGATE		35939.9	0.0	0.0	1363919.2			263311.1	0.0	0.0	9990851.9		
TOTAL CHEVRON CAN			66766.4			2655549.6			514883.9			20533734.0		
CNR LTD	ELMORE	GO-1-04	44468.1	0.0	0.0	1805849.6			316038.3	0.0	0.0	12834315.6		
		GO-4-02	0.0	0.0	0.0	0.0			150911.6	0.0	0.0	6128520.2		
	KINGSGATE	GO-1-04	19434.6	0.0	0.0	737543.1			71727.9	0.0	0.0	2715398.6		
		GO-4-02	0.0	0.0	0.0	0.0			24749.5	0.0	0.0	940481.0		
	MONCHY	GO-1-04	53436.7	0.0	0.0	2001706.3			365445.1	0.0	0.0	13724166.1		
		GO-4-02	0.0	0.0	0.0	0.0			158045.6	0.0	0.0	5921472.9		
TOTAL CNR LTD			117339.4			4545098.9			1086918.0			42264354.4		
COENERGY II	NIAGARA FALLS	GO-103-02	0.0	0.0	0.0	0.0			3369.7	0.0	0.0	127171.7		
CONCORD ENERGY	HUNTINGDON	GO-76-02	5106.3	0.0	0.0	196081.9			99622.7	0.0	0.0	3825511.8		
	IROQUOIS		2132.7	0.0	0.0	79763.0			18774.6	0.0	0.0	702226.2		
	KINGSGATE		889.6	0.0	0.0	33760.3			14925.3	0.0	0.0	566801.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2004 / MOIS: Août 2004 — MONTH: November 2003 TO August 2004 / MOIS: Novembre 2003 À Août 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CONCORD ENERGY			8128.6			309605.2			133322.6			5094539.7		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	8719.5	0.0	0.0	327068.4			17195.9	0.0	0.0	645272.5		
		GO-51-02	0.0	0.0	0.0	0.0			91605.7	0.0	0.0	3437592.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
	EMERSON	GO-49-04	83564.7	0.0	0.0	3134511.8			214158.7	0.0	0.0	8037010.6		
		GO-51-02	0.0	0.0	0.0	0.0			630303.4	0.0	0.0	23660015.8		
	IROQUOIS	GO-49-04	7198.5	0.0	0.0	270015.7			17275.4	0.0	0.0	648302.6		
		GO-51-02	0.0	0.0	0.0	0.0			80106.9	0.0	0.0	3008238.7		
	MONCHY	GO-49-04	26158.4	0.0	0.0	981201.5			52044.1	0.0	0.0	1952950.7		
		GO-51-02	0.0	0.0	0.0	0.0			174256.8	0.0	0.0	6542945.4		
	NIAGARA FALLS	GO-49-04	28927.5	0.0	0.0	1085070.5			65300.1	0.0	0.0	2450497.9		
		GO-51-02	0.0	0.0	0.0	0.0			237612.7	0.0	0.0	8916428.7		
	ST CLAIR	GO-49-04	43597.4	0.0	0.0	1635338.4			85335.2	0.0	0.0	3202175.5		
		GO-51-02	0.0	0.0	0.0	0.0			69902.4	0.0	0.0	2631554.6		
TOTAL CONOCOPHILLIPS			198166.0			7433206.3			1735379.3			65143535.3		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	0.0	0.0	0.0	0.0			198654.0	0.0	0.0	8042175.7		
		GO-18-04	49201.1	0.0	0.0	1990184.5			297520.2	0.0	0.0	12034692.3		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			17001.4	0.0	0.0	638273.3		
		GO-18-04	0.0	0.0	0.0	0.0			4350.2	0.0	0.0	163524.0		
TOTAL CONOCOPHILLIPS CANAD			49201.1			1990184.5			517525.8			20878665.3		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	0.0	0.0	0.0	0.0			270373.9	0.0	0.0	10896068.0		
		GO-19-04	51414.8	0.0	0.0	2072016.4			256548.5	0.0	0.0	10338904.4		
	MONCHY	GO-11-02	0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7		
TOTAL CONOCOPHILLIPS WSTRN			51414.8			2072016.4			597243.7			23868505.1		
CONSTELLATION	EMERSON	GO-44-03	0.0	0.0	0.0	0.0			56696.2	0.0	0.0	2123034.1		
	IROQUOIS		44495.9	0.0	0.0	1660587.0			524506.3	0.0	0.0	19611454.2		
	NIAGARA FALLS		66425.2	0.0	0.0	2502237.2			532132.8	0.0	0.0	20098615.2		
TOTAL CONSTELLATION			110921.1			4162824.1			1113335.3			41833103.5		
CORAL ENERGY	CHIPPAWA	GO-117-02	4334.3	0.0	0.0	163533.1			78113.8	0.0	0.0	2947233.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2004 / MOIS: Août 2004

MONTH: November 2003 TO August 2004 / MOIS: Novembre 2003 À Août 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	CORNWALL	GO-117-02	1005.7	0.0	0.0	37593.1			8763.9	0.0	0.0	327763.3		
	EAST HEREFORD		22.6	0.0	0.0	843.7			10609.6	0.0	0.0	397005.6		
	ELMORE		203.7	0.0	0.0	7614.3			2243.2	0.0	0.0	85720.4		
	EMERSON		60296.2	0.0	0.0	2252063.0			1212326.7	0.0	0.0	45359840.0		
	HUNTINGDON		4958.5	0.0	0.0	185200.0			105839.5	0.0	0.0	3958918.6		
	IROQUOIS		53198.0	0.0	0.0	1985349.3			379756.8	0.0	0.0	14199177.0		
	NAPIERVILLE		61.3	0.0	0.0	2287.7			6434.4	0.0	0.0	240930.9		
	NIAGARA FALLS		24426.4	0.0	0.0	920142.4			226289.1	0.0	0.0	8542957.6		
	PHILIPSBURG		465.2	0.0	0.0	17370.6			2462.5	0.0	0.0	92169.5		
	ST STEPHEN		62768.5	0.0	0.0	2343148.2			462193.0	0.0	0.0	17292973.8		
TOTAL CORAL ENERGY			211740.4			7915145.4			2495032.5			93444690.1		
CORAL RESOURCES	EMERSON	GO-116-02	13288.5	0.0	0.0	496325.5			130512.9	0.0	0.0	4883174.5		
	MONCHY		26795.6	0.0	0.0	1003763.2			254561.4	0.0	0.0	9554803.6		
TOTAL CORAL RESOURCES			40084.1			1500088.6			385074.3			14437978.1		
CREE ENERGY LTD	MONCHY	GO-39-04	274.7	0.0	0.0	10000.0			274.7	0.0	0.0	10000.0		
DEVON CANADA CORP	KINGSGATE	GO-59-02	14736.0	0.0	0.0	559231.2			138946.9	0.0	0.0	5273704.5		
DOMINION ENERGY	ELMORE	GO-53-03	10278.2	0.0	0.0	416061.5			105444.7	0.0	0.0	4276985.7		
DOMINION EXPLORATION	ELMORE	GO-78-02	9984.7	0.0	0.0	386807.3			104395.2	0.0	0.0	4073269.0		
DUKE CANADA CORP	ELMORE	G[illegible]7-03	67981.1	0.0	0.0	2740317.0			412152.6	0.0	0.0	16538458.4		
	EMERSON		0.0	0.0	0.0	0.0			6294.0	0.0	0.0	237156.4		
	HUNTINGDON		30184.8	0.0	0.0	1139477.3			90351.9	0.0	0.0	3410785.0		
	KINGSGATE		213967.8	0.0	0.0	8126496.9			959955.5	0.0	0.0	36459109.8		
	ST STEPHEN		33358.6	0.0	0.0	1312326.1			343969.2	0.0	0.0	13531748.0		
TOTAL DUKE CANADA CORP			345492.3			13318617.5			1812723.2			70177257.6		
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0			293680.9	0.0	0.0	11747234.0		
	EMERSON		0.0	0.0	0.0	0.0			163753.0	0.0	0.0	6170211.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			450959.0	0.0	0.0	17244799.8		
	IROQUOIS		0.0	0.0	0.0	0.0			13104.2	0.0	0.0	493765.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: August 2004 / MOIS: Août 2004 — MONTH: November 2003 TO August 2004 / MOIS: Novembre 2003 À Août 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3 (August 2004)	AUTHORIZED VOLUME AUTHORISÉ (August 2004)	% OF AUTH RÉEL (August 2004)	ENERGY ÉNERGIE GJ (August 2004)	EXP VALUE RECETTES $ (August 2004)	AVG PRIX MOYEN (August 2004)	VOLUME 1000 M3 (Nov 2003 – Aug 2004)	AUTHORIZED VOLUME AUTHORISÉ (Nov 2003 – Aug 2004)	% OF AUTH RÉEL (Nov 2003 – Aug 2004)	ENERGY ÉNERGIE GJ (Nov 2003 – Aug 2004)	EXP VALUE RECETTES $ (Nov 2003 – Aug 2004)	AVG. PRIX MOYEN (Nov 2003 – Aug 2004)
DUKE ENERGY	KINGSGATE	GO-89-02	0.0	0.0	0.0	0.0			778687.9	0.0	0.0	29589576.6		
	MONCHY		0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			69000.1	0.0	0.0	2604751.9		
	ST STEPHEN		42034.3	0.0	0.0	1653629.4			112079.0	0.0	0.0	4409189.5		
TOTAL DUKE ENERGY			42034.3			1653629.4			1898790.4			72924479.7		
DYNEGY	CHIPPAWA	GO-34-03	14041.1	0.0	0.0	522890.6			369537.9	0.0	0.0	13761592.0		
	IROQUOIS		201.1	0.0	0.0	7489.0			2301.4	0.0	0.0	85704.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			615.3	0.0	0.0	22913.8		
TOTAL DYNEGY			14242.2			530379.6			372454.6			13870209.9		
EL PASO MERCHANT EN	ELMORE	GO-98-03	149936.0	0.0	0.0	5869994.6			1544522.0	0.0	0.0	60531721.4		
	NIAGARA FALLS		73618.0	0.0	0.0	2772982.9			784745.0	0.0	0.0	29648891.8		
TOTAL EL PASO MERCHANT EN			223554.0			8642977.6			2329267.0			90180613.2		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	54848.9	0.0	0.0	2172565.0			676659.1	0.0	0.0	26746560.4		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	77138.6	0.0	0.0	3085544.0			788075.7	0.0	0.0	31499701.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	30837.9	0.0	0.0	1252327.1			316461.1	0.0	0.0	12873830.4		
	EMERSON		0.0	0.0	0.0	0.0			55920.8	0.0	0.0	2091558.7		
	IROQUOIS		0.0	0.0	0.0	0.0			9275.7	0.0	0.0	347047.6		
	NIAGARA FALLS		4428.0	0.0	0.0	166802.8			13136.0	0.0	0.0	494732.5		
	ST STEPHEN		0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		
TOTAL ENBRIDGE GAS SERVICE			35265.9			1419129.9			402530.0			16113086.4		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	26753.4	0.0	0.0	977569.3			194989.3	0.0	0.0	7154136.4		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	64519.4	0.0	0.0	2620778.0			527490.1	0.0	0.0	21426647.3		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
	KINGSGATE		0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
		GO-128-03	34931.2	0.0	0.0	1325639.1			43078.7	0.0	0.0	1634836.7		
	MONCHY	GO-117-01	0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: August 2004 / Août 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À August 2004 / Août 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	MONCHY	GO-128-03	294966.4	0.0	0.0	11049031.1			2301122.0	0.0	0.0	86306138.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			20413.5	0.0	0.0	772346.5		
TOTAL ENCANA CORPORATION			421170.4			15973017.4			3923962.8			149043254.3		
ENCO GAS	HUNTINGDON	GO-104-02	1377.0	0.0	0.0	53537.8			31604.0	0.0	0.0	1218528.4		
ENERGETIX, INC	CHIPPAWA	GO-90-03	3029.1	0.0	0.0	114195.2			122486.0	0.0	0.0	4638920.5		
ENERGY TRUST	ELMORE	GO-73-03	2041.1	0.0	0.0	90829.0			16753.7	0.0	0.0	743136.7		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	10775.6	0.0	0.0	405594.3			380799.2	0.0	0.0	14359429.2		
	IROQUOIS		0.0	0.0	0.0	0.0			153805.8	0.0	0.0	5798955.8		
	MONCHY		20075.0	0.0	0.0	752811.0			381145.3	0.0	0.0	14423262.4		
TOTAL ENGAGE ENERGY CANADA			30850.6			1158405.3			915750.3			34581647.3		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	0.0	0.0	0.0	0.0			85786.4	0.0	0.0	3294198.3		
HUNT OIL	ELMORE	GO-40-03	8000.1	0.0	0.0	315043.9			81483.7	0.0	0.0	3209696.9		
HUSKY ENERGY	CHIPPAWA	GO-14-03	198.7	0.0	0.0	7457.2			63762.3	0.0	0.0	2390389.6		
	ELMORE		21620.0	0.0	0.0	864800.0			229618.4	0.0	0.0	9220128.5		
	EMERSON		28180.0	0.0	0.0	1057313.6			191673.8	0.0	0.0	7196780.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			4587.3	0.0	0.0	179035.4		
	IROQUOIS		6982.5	0.0	0.0	261983.4			47756.7	0.0	0.0	1792641.0		
	KINGSGATE		10360.2	0.0	0.0	393169.6			51574.1	0.0	0.0	1956319.9		
	MONCHY		135968.9	0.0	0.0	5093394.9			1287490.0	0.0	0.0	48264669.4		
	NIAGARA FALLS		29507.3	0.0	0.0	1107113.9			95878.0	0.0	0.0	3599498.7		
TOTAL HUSKY ENERGY			232817.6			8785232.6			1972340.6			74599462.6		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38158.1	0.0	0.0	1511060.7			374451.1	0.0	0.0	14812445.6		
IGI RESOURCES	HUNTINGDON	GO-133-03	146846.9	0.0	0.0	5580182.2			1756036.6	0.0	0.0	66729390.8		
	KINGSGATE		21.0	0.0	0.0	797.0			80692.8	0.0	0.0	3064617.5		
TOTAL IGI RESOURCES			146867.9			5580979.2			1836729.4			69794008.3		
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10571.2	0.0	0.0	399062.8			10571.2	0.0	0.0	399062.8		
		GO-61-02	0.0	0.0	0.0	0.0			93434.2	0.0	0.0	3527141.1		
TOTAL INDECK/OSWEGO			10571.2			399062.8			104005.4			3926203.9		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.0	0.0	0.0	399055.3			10571.0	0.0	0.0	399055.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH / MOIS August 2004 / Août 2004 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISE	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTH / MOIS November 2003 / Novembre 2003 TO / À August 2004 / Août 2004 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
INDECK/YERKES	NIAGARA FALLS	GO-62-02	0.0	0.0	0.0	0.0			93093.0	0.0	0.0	3514260.8		
TOTAL INDECK/YERKES			10571.0			399055.3			103664.0			3913316.0		
INTALCO	HUNTINGDON	GO-7-03	2222.6	0.0	0.0	85036.7			21992.2	0.0	0.0	842049.2		
LOUIS DREYFUS	EMERSON	GO-60-03	946.1	0.0	0.0	35336.8			2840.2	0.0	0.0	106081.5		
	HUNTINGDON		4906.2	0.0	0.0	187613.1			5015.7	0.0	0.0	191787.2		
	IROQUOIS		0.0	0.0	0.0	0.0			875.6	0.0	0.0	32791.2		
	NIAGARA FALLS		918.0	0.0	0.0	34810.6			23544.1	0.0	0.0	892792.2		
TOTAL LOUIS DREYFUS			6770.3			257760.5			32275.6			1223452.2		
MARKEDON	ADEN	GO-103-03	137.9	0.0	0.0	5354.7			1521.2	0.0	0.0	59274.0		
MERRILL LYNH COM CDA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0			12631.2	0.0	0.0	470385.9		
	IROQUOIS		14203.9	0.0	0.0	528953.3			191613.8	0.0	0.0	7135698.2		
	NIAGARA FALLS		878.2	0.0	0.0	32704.2			31776.5	0.0	0.0	1183356.9		
TOTAL MERRILL LYNH COM CDA			15082.1			561657.4			236021.5			8789441.1		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0			450.8	0.0	0.0	16905.0		
	EMERSON		0.0	0.0	0.0	0.0			98359.2	0.0	0.0	3688470.0		
	IROQUOIS		0.0	0.0	0.0	0.0			12562.2	0.0	0.0	471082.5		
TOTAL MIRANT CDA ENERGY			0.0			0.0			111372.2			4176457.5		
MONTANA-DAKOTA	MONCHY	GO-27-03	8757.8	0.0	0.0	328067.2			53258.2	0.0	0.0	1996588.7		
N. AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0			226.4	0.0	0.0	8548.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1373.1	0.0	0.0	51848.3		
TOTAL N. AMERICAN			0.0			0.0			1599.5			60397.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	1261.5	0.0	0.0	47205.3			7219.5	0.0	0.0	270818.9		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	1733.2	0.0	0.0	65411.0			11405.3	0.0	0.0	430436.0		
NEXEN CANADA LTD.	ELMORE	GO-96-02	90810.5	0.0	0.0	3633328.0			933662.7	0.0	0.0	37349326.3		
	EMERSON		81387.9	0.0	0.0	3039837.9			1075532.1	0.0	0.0	40247598.9		
	HUNTINGDON		16953.7	0.0	0.0	648648.5			83833.9	0.0	0.0	3213696.8		
	IROQUOIS		9712.9	0.0	0.0	362485.4			40983.7	0.0	0.0	1532130.1		
	KINGSGATE		11054.7	0.0	0.0	416762.2			11054.7	0.0	0.0	416762.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM		MONTH MOIS	August 2004 Août 2004						MONTH MOIS	November 2003 Novembre 2003	TO À	August 2004 Août 2004		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LICORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN CANADA LTD	MONCHY	GO-96-02	158288.9	0.0	0.0	5929502.0			1625070.4	0.0	0.0	60915314.5		
	NIAGARA FALLS		74035.0	0.0	0.0	2788898.3			722737.2	0.0	0.0	27307719.4		
	ST CLAIR		7445.8	0.0	0.0	278432.9			44899.1	0.0	0.0	1680768.8		
TOTAL NEXEN CANADA LTD			449889.4			17097935.3			4537773.8			172663317.2		
NJR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0			27743.1	0.0	0.0	1041506.6		
		GO-24-04	0.0	0.0	0.0	0.0			13443.5	0.0	0.0	508302.5		
	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			38738.2	0.0	0.0	1455335.9		
		GO-24-04	0.0	0.0	0.0	0.0			38757.7	0.0	0.0	1456827.8		
	ST CLAIR	GO-24-02	0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7		
TOTAL NJR ENERGY			0.0			0.0			119536.7			4494039.5		
NW NATURAL GAS	KINGSGATE	GO-80-03	56595.2	0.0	0.0	2171557.8			631016.8	0.0	0.0	24212098.6		
NYSEG	CHIPPAWA	GO-25-02	5624.2	0.0	0.0	211020.0			74386.6	0.0	0.0	2790008.3		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	558.3	0.0	0.0	25084.6			5542.1	0.0	0.0	251143.5		
ONEOK ENERGY	MONCHY	GO-65-03	53718.8	0.0	0.0	2012806.2			522878.6	0.0	0.0	19600467.3		
OXY ENERGY CANADA	MONCHY	GO-62-03	45151.5	0.0	0.0	1691575.1			441308.7	0.0	0.0	16553091.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	480443.8	0.0	0.0	18303003.1			4788099.1	0.0	0.0	181737457.7		
PACIFICORP ENERGY	EMERSON	GO-7-04	0.0	0.0	0.0	0.0			8192.9	0.0	0.0	310510.9		
	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6		
		GO-7-04	81240.8	0.0	0.0	3080808.1			376205.6	0.0	0.0	14273210.1		
	MONCHY	GO-7-02	0.0	0.0	0.0	0.0			4555.2	0.0	0.0	171411.9		
TOTAL PACIFICORP ENERGY			81240.8			3080808.1			656466.4			24943415.4		
PETRO-CANADA	ELMORE	GO-84-03	85704.0	0.0	0.0	3450086.3			893491.7	0.0	0.0	36004424.7		
	KINGSGATE		22902.8	0.0	0.0	857166.8			237573.1	0.0	0.0	9012554.2		
	MONCHY		51122.4	0.0	0.0	1919045.1			515573.2	0.0	0.0	19327444.6		
TOTAL PETRO-CANADA			159929.2			6226298.1			1646638.0			64344423.8		
PETROCOM	NIAGARA FALLS	GO-113-03	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	773.0	0.0	0.0	29118.9			58749.0	0.0	0.0	2223825.4		
TOTAL PETROCOM			773.0			29118.9			61879.0			2341920.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: August 2004 / Août 2004 — November 2003 / Novembre 2003 TO / À August 2004 / Août 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LICORD	MONTH VOLUME 1000 M3	MONTH AUTHORIZED VOLUME AUTHORISÉ	MONTH % OF AUTH REEL	MONTH ENERGY ENERGIE GJ	MONTH EXP VALUE RECETTES $	MONTH AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PIONEER	ELMORE	[illegible]	80992.9	0.0	0.0	3288859.2			822704.9	0.0	0.0	33430947.6		
PITTSFIELD	NIAGARA FALLS	[illegible]	27192.0	0.0	0.0	1019971.6			266256.0	0.0	0.0	9996788.3		
PORTLAND G E	KINGSGATE	[illegible]	35336.6	0.0	0.0	1340317.2			278047.6	0.0	0.0	10580552.9		
POWEREX	KINGSGATE	[illegible]	4411.7	0.0	0.0	167424.0			8524.2	0.0	0.0	323863.5		
PROGAS	ELMORE	[illegible]	70219.9	0.0	0.0	2679362.4			723069.1	0.0	0.0	27592194.1		
	EMERSON		10714.2	0.0	0.0	404498.7			75311.7	0.0	0.0	2843985.8		
	NIAGARA FALLS		15662.8	0.0	0.0	591270.7			218952.5	0.0	0.0	8265456.9		
TOTAL PROGAS			96596.9			3675131.8			1017329.3			38698596.8		
PUGET SOUND	HUNTINGDON	[illegible]	68510.5	0.0	0.0	2621989.2			408479.2	0.0	0.0	15654752.0		
		[illegible]	0.0	0.0	0.0	0.0			425021.9	0.0	0.0	16257004.9		
TOTAL PUGET SOUND			68510.5			2621989.2			833501.1			31911756.8		
REGENT RESOURCES	REAGAN FIELD	[illegible]	839.6	0.0	0.0	30010.5			6959.0	0.0	0.0	260405.4		
RELIANT	HUNTINGDON	[illegible]	0.0	0.0	0.0	0.0			189.6	0.0	0.0	7284.5		
RELIANT ENERGY INC	IROQUOIS	[illegible]	2281.4	0.0	0.0	85141.8			15492.5	0.0	0.0	579014.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			19745.0	0.0	0.0	747713.1		
TOTAL RELIANT ENERGY INC			2281.4			85141.8			35237.5			1326727.5		
REYNOLDS METAL COMP	CORNWALL	[illegible]	1130.8	0.0	0.0	44714.5			10809.9	0.0	0.0	334321.7		
SCAE	CHIPPAWA	[illegible]	3393.7	0.0	0.0	128081.1			343598.6	0.0	0.0	12977643.7		
SEMPRA	EAST HEREFORD	[illegible]	0.0	0.0	0.0	0.0			166472.0	0.0	0.0	6385727.6		
SOCAL	KINGSGATE	[illegible]	0.0	0.0	0.0	0.0			308629.2	0.0	0.0	11758213.7		
SEMINOLE	ELMORE	[illegible]	878.3	0.0	0.0	30932.7			8196.6	0.0	0.0	331629.6		
	EMERSON		0.0	0.0	0.0	0.0			6245.9	0.0	0.0	233815.6		
TOTAL SEMINOLE			878.3			30932.7			14442.5			565445.0		
SESC	EMERSON	[illegible]	0.0	0.0	0.0	0.0			102730.0	0.0	0.0	3845802.6		
	HUNTINGDON		1397.4	0.0	0.0	1509968.4			280179.9	0.0	0.0	10645980.2		
	IROQUOIS		14291.0	0.0	0.0	531098.3			311428.0	0.0	0.0	11656043.3		
	KINGSGATE		39086.0	0.0	0.0	3227968.8			302438.0	0.0	0.0	14540275.5		
	NIAGARA FALLS		40901.0	0.0	0.0	1559561.7			320180.1	0.0	0.0	12388082.5		
	ST CLAIR		17216.0	0.0	0.0	663878.6			17216.0	0.0	0.0	663878.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: August 2004 / Août 2004

MONTH: / MOIS: November 2003 / Novembre 2003 TO / À August 2004 / Août 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SETC	ST STEPHEN	GO-112-03	2348.0	0.0	0.0	92980.8			38559.0	0.0	0.0	1523144.7		
TOTAL SETC			188336.0			7071497.4			1474298.5			55439265.8		
SIERRA PRODUCTION	SIERRA	GO-95-02	6172.3	0.0	0.0	222141.1			61410.9	0.0	0.0	2180161.6		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	0.0	0.0	0.0	0.0			101368.6	0.0	0.0	3828692.1		
		GO-2-04	10197.4	0.0	0.0	385155.8			145528.7	0.0	0.0	5496619.1		
TOTAL SITHE/INDEPEND			10197.4			385155.8			246897.3			9325311.1		
SMUD	KINGSGATE	GO-18-02	0.0	0.0	0.0	0.0			110052.3	0.0	0.0	4131293.9		
		GO-36-04	28609.9	0.0	0.0	1074873.9			112826.7	0.0	0.0	4241112.5		
TOTAL SMUD			28609.9			1074873.9			222879.0			8372406.4		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	4127.0	0.0	0.0	155587.9			49204.0	0.0	0.0	1860732.8		
	CORNWALL		1451.0	0.0	0.0	54194.8			12970.0	0.0	0.0	485056.3		
	EAST HEREFORD		8762.0	0.0	0.0	327085.5			102112.0	0.0	0.0	3827853.2		
	IROQUOIS		1279.0	0.0	0.0	47732.3			97620.0	0.0	0.0	3651917.8		
	NAPIERVILLE		220.0	0.0	0.0	8210.4			626.0	0.0	0.0	23380.3		
	NIAGARA FALLS		17001.0	0.0	0.0	640427.6			170646.0	0.0	0.0	6448671.1		
TOTAL SPRAGUE ENERGY			32840.0			1233238.5			433178.0			16297611.6		
ST.LAWRENCE	CORNWALL	GO-105-02	2712.9	0.0	0.0	101353.9			99994.5	0.0	0.0	3743709.6		
	IROQUOIS		0.0	0.0	0.0	0.0			5773.2	0.0	0.0	216181.2		
TOTAL ST.LAWRENCE			2712.9			101353.9			105767.7			3959890.9		
SUMMIT	ELMORE	GO-58-02	15431.2	0.0	0.0	626352.4			158136.6	0.0	0.0	6425745.2		
SUNCOR ENERGY	KINGSGATE	GO-25-03	31747.4	0.0	0.0	1206401.2			156048.4	0.0	0.0	5929839.2		
TALISMAN	ELMORE	GO-47-03	31876.4	0.0	0.0	1198552.6			331066.8	0.0	0.0	12695655.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			31876.4			1198552.6			335209.5			12853906.8		
TENASKA MARKETING	CARDSTON	GO-78-03	3243.6	0.0	0.0	125916.6			13530.4	0.0	0.0	515424.8		
	CHIPPAWA		2243.8	0.0	0.0	83761.1			11053.0	0.0	0.0	415809.3		
	EAST HEREFORD		8676.2	0.0	0.0	323882.6			49214.6	0.0	0.0	1840823.6		
	ELMORE		30714.6	0.0	0.0	1212612.4			315447.3	0.0	0.0	12492455.6		
	EMERSON		54523.2	0.0	0.0	2036441.4			477174.5	0.0	0.0	17853288.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: August 2004 / MOIS: Août 2004 — MONTH: November 2003 TO August 2004 / MOIS: Novembre 2003 À Août 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	IROQUOIS	GO-78-03	7887.9	0.0	0.0	294376.4			28561.2	0.0	0.0	1067097.3		
	KINGSGATE		0.0	0.0	0.0	0.0			77428.3	0.0	0.0	2911349.4		
	MONCHY		125249.0	0.0	0.0	4705604.9			1197994.0	0.0	0.0	44974466.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			29074.3	0.0	0.0	1100416.6		
	NORTH PORTAL		5960.5	0.0	0.0	244499.7			5960.5	0.0	0.0	244499.7		
TOTAL TENASKA MARKETING			238498.8			9027095.0			2205438.1			83415631.4		
TERASEN GAS	HUNTINGDON	GO-66-03	0.4	0.0	0.0	15.4			23.6	0.0	0.0	906.2		
TRANSALTA	HUNTINGDON	GO-30-03	27677.1	0.0	0.0	1058925.8			62700.4	0.0	0.0	2400530.0		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		0.0	0.0	0.0	0.0			26263.2	0.0	0.0	994850.0		
	NIAGARA FALLS		12921.1	0.0	0.0	489451.3			120564.8	0.0	0.0	4566994.8		
TOTAL TXU ENERGY			12921.1			489451.3			146891.9			5564265.3		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	2908.6	0.0	0.0	109770.6			12682.6	0.0	0.0	478641.3		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	11806.9	0.0	0.0	445592.4			101665.5	0.0	0.0	3836856.1		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	3298.6	0.0	0.0	124489.2			27682.5	0.0	0.0	1044737.6		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	4457.8	0.0	0.0	169307.2			51726.8	0.0	0.0	1965940.6		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	9094.7	0.0	0.0	343234.0			89811.2	0.0	0.0	3389474.8		
TOTAL U.S. GYPSUM			31566.6			1192393.4			310574.5			11737005.3		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WASATCH	HUNTINGDON	GO-23-04	8735.8	0.0	0.0	331785.7			12962.8	0.0	0.0	490086.8		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		
		GO-120-03	986.9	0.0	0.0	37373.9			15777.5	0.0	0.0	597493.9		
TOTAL WESTERN GAS			986.9			37373.9			17767.9			672870.4		
WEYERHAEUSER	HUNTINGDON	GO-64-03	22708.0	0.0	0.0	868808.0			247512.5	0.0	0.0	9493155.5		
WGR CANADA	HUNTINGDON	GO-121-03	0.0	0.0	0.0	0.0			7148.3	0.0	0.0	270706.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: August 2004 / Août 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À August 2004 / Août 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		16573.0	0.0	0.0	621653.2			89090.2	0.0	0.0	3348022.3		
	IROQUOIS		537.3	0.0	0.0	20154.1			2904.5	0.0	0.0	109039.9		
	MONCHY		5973.1	0.0	0.0	223752.3			56751.5	0.0	0.0	2133579.6		
TOTAL WPS ENERGY CANADA CO			23083.4			865559.6			148782.8			5592008.6		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			3169.1	0.0	0.0	125528.9		
*TOTAL LENGTH	SHORT TERM		7266706.2			277927484.2	1870677976	6.73	73047365.0			2793814809.5	18591337572	6.65
*TOTAL			8426626.0			321739409.1	2167844206	6.74	84163230.3			3213681807.8	21310537944	6.63

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: August 2004 / MOIS: Août 2004 — MONTH: November 2003 TO August 2004 / MOIS: Novembre 2003 À Août 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3 (August 2004)	AUTHORIZED VOLUME AUTHORISÉ (August 2004)	% OF AUTH RÉEL (August 2004)	ENERGY ÉNERGIE GJ (August 2004)	IMP. VALUE RECETTES $ (August 2004)	AVG. PRIX MOYEN (August 2004)	VOLUME 1000 M3 (Nov 2003 - Aug 2004)	AUTHORIZED VOLUME AUTHORISÉ (Nov 2003 - Aug 2004)	% OF AUTH RÉEL (Nov 2003 - Aug 2004)	ENERGY ÉNERGIE GJ (Nov 2003 - Aug 2004)	IMP. VALUE RECETTES $ (Nov 2003 - Aug 2004)	AVG. PRIX MOYEN (Nov 2003 - Aug 2004)
************* SHORT TERM *************														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			905.9	0.0	0.0	34424.2		
BP CANADA	CARDSTON	GO-94-03	0.0	0.0	0.0	0.0			40665.3	0.0	0.0	1510556.2		
	COURTRIGHT		8050.6	0.0	0.0	306083.8			284896.6	0.0	0.0	10773519.8		
	LOOMIS		28851.6	0.0	0.0	1078184.3			271048.3	0.0	0.0	10068335.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			171742.6	0.0	0.0	6491870.1		
	SAULT STE MARIE		5956.9	0.0	0.0	222609.3			60624.2	0.0	0.0	2268658.1		
	ST CLAIR		1354.6	0.0	0.0	50662.0			949955.2	0.0	0.0	35670575.4		
TOTAL BP CANADA			44213.7			1657539.5			1778932.2			66783515.3		
CARGILL, INC.	ST CLAIR	GO-51-03	2377.5	0.0	0.0	88538.1			315975.1	0.0	0.0	11766913.3		
COENERGY II	COURTRIGHT	GO-33-03	174.3	0.0	0.0	6578.1			384787.8	0.0	0.0	14521892.2		
	ST CLAIR		0.0	0.0	0.0	0.0			156227.7	0.0	0.0	5896033.7		
TOTAL COENERGY II			174.3			6578.1			541015.5			20417925.9		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	281.3	0.0	0.0	10551.6			281.3	0.0	0.0	10551.6		
		GO-56-02	0.0	0.0	0.0	0.0			3647.4	0.0	0.0	137105.8		
	LOOMIS	GO-52-04	1607.9	0.0	0.0	60312.3			1607.9	0.0	0.0	60312.3		
		GO-56-02	0.0	0.0	0.0	0.0			3106.4	0.0	0.0	116583.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			21276.3	0.0	0.0	800500.4		
	ST CLAIR	GO-52-04	43597.4	0.0	0.0	1635338.4			43597.4	0.0	0.0	1635338.4		
		GO-56-02	0.0	0.0	0.0	0.0			269230.2	0.0	0.0	10113455.5		
TOTAL CONOCOPHILLIPS			45486.6			1706202.3			342746.9			12873847.1		
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0			46613.2	0.0	0.0	1753905.7		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
		GO-82-03	8599.4	0.0	0.0	325315.3			79329.7	0.0	0.0	3006876.9		
	COURTRIGHT	GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
		GO-82-03	272695.5	0.0	0.0	10367883.0			2423587.6	0.0	0.0	92437321.0		
TOTAL ENBRIDGE GAS DIST			281294.9			10693198.4			2777123.3			105838727.1		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03	0.0	0.0	0.0	0.0			13882.0	0.0	0.0	526614.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: August 2004 / Août 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À August 2004 / Août 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-81-03	54349.1	0.0	0.0	2066352.8			649988.2	0.0	0.0	24528713.9		
	ST CLAIR		0.0	0.0	0.0	0.0			53439.7	0.0	0.0	2007902.4		
TOTAL ENBRIDGE GAS SERVICE			54349.1			2066352.8			717309.9			27063230.8		
ENCANA CORPORATION	CARDSTON	GO-17-04	0.0	0.0	0.0	0.0			14535.8	0.0	0.0	539080.0		
		GO-8-02	0.0	0.0	0.0	0.0			16224.1	0.0	0.0	604949.6		
TOTAL ENCANA CORPORATION			0.0			0.0			30759.9			1144029.7		
MICHCON	COURTRIGHT	GO-30-02	0.0	0.0	0.0	0.0			92314.9	0.0	0.0	3506970.4		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	142933.8	0.0	0.0	5434343.1			1840322.1	0.0	0.0	70143695.7		
	OJIBWAY (WINDSOR)		6672.4	0.0	0.0	252950.7			27201.7	0.0	0.0	1031216.4		
	SARNIA		1137.3	0.0	0.0	42535.0			600898.5	0.0	0.0	22586095.7		
	SAULT STE MARIE		8752.1	0.0	0.0	327066.0			112803.5	0.0	0.0	4222960.1		
	ST CLAIR		0.0	0.0	0.0	0.0			58077.8	0.0	0.0	2190824.7		
TOTAL NEXEN CANADA LTD.			159495.6			6056894.8			2639303.6			100174792.6		
NJR ENERGY	COURTRIGHT	GO-25-04	8719.8	0.0	0.0	327079.7			17432.7	0.0	0.0	654162.0		
	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0			8712.5	0.0	0.0	327067.3		
TOTAL NJR ENERGY			8719.8			327079.7			26145.2			981229.2		
ONEOK ENERGY	COURTRIGHT	GO-72-03	0.0	0.0	0.0	0.0			22493.0	0.0	0.0	859784.7		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	2801.6	0.0	0.0	106516.8			13754.5	0.0	0.0	524139.9		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0			7445.1	0.0	0.0	280979.6		
PERC CANADA, INC.	COURTRIGHT	GO-127-03	0.0	0.0	0.0	0.0			6263.8	0.0	0.0	238529.5		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	0.0	0.0	0.0	0.0			22687.0	0.0	0.0	854846.2		
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	1028.0	0.0	0.0	38467.8			8590.6	0.0	0.0	322353.0		
	LOOMIS		0.0	0.0	0.0	0.0			11677.0	0.0	0.0	434558.7		
	ST CLAIR		0.0	0.0	0.0	0.0			5949.9	0.0	0.0	223046.3		
TOTAL SEMINOLE			1028.0			38467.8			26217.5			979958.0		
TENASKA MARKETING	COURTRIGHT	GO-79-03	0.0	0.0	0.0	0.0			124520.4	0.0	0.0	4744146.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: August 2004 / Août 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À August 2004 / Août 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	LOOMIS	GO-79-03	20151.2	0.0	0.0	753050.3			199227.9	0.0	0.0	7409740.6		
	- SARNIA		4768.6	0.0	0.0	178774.8			4768.6	0.0	0.0	178774.8		
	ST CLAIR		0.0	0.0	0.0	0.0			8792.6	0.0	0.0	329634.6		
TOTAL TENASKA MARKETING			24919.8			931825.1			337309.5			12662296.2		
UNION GAS	COURTRIGHT	GO-43-03	63517.3	0.0	0.0	2406035.4			255509.2	0.0	0.0	9678688.8		
	OJIBWAY (WINDSOR)		5853.8	0.0	0.0	221742.0			361563.0	0.0	0.0	13696006.4		
	ST CLAIR		0.0	0.0	0.0	0.0			389681.5	0.0	0.0	14761137.2		
TOTAL UNION GAS			69371.1			2627777.3			1006753.7			38135832.4		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	CORUNNA	GO-87-02	0.0	0.0	0.0	0.0			105272.3	0.0	0.0	4013430.2		
	COURTRIGHT		0.0	0.0	0.0	0.0			70806.3	0.0	0.0	2701214.2		
TOTAL WPS ENERGY SERVICES			0.0			0.0			176078.6			6714644.5		
*TOTAL LENGTH	SHORT TERM		694232.0			26306970.7	194122260	7.38	10928503.1			413603824.0	2882241966	6.97
*TOTAL			694232.0			26306970.7	194122260	7.38	10928503.1			413603824.0	2882241966	6.97

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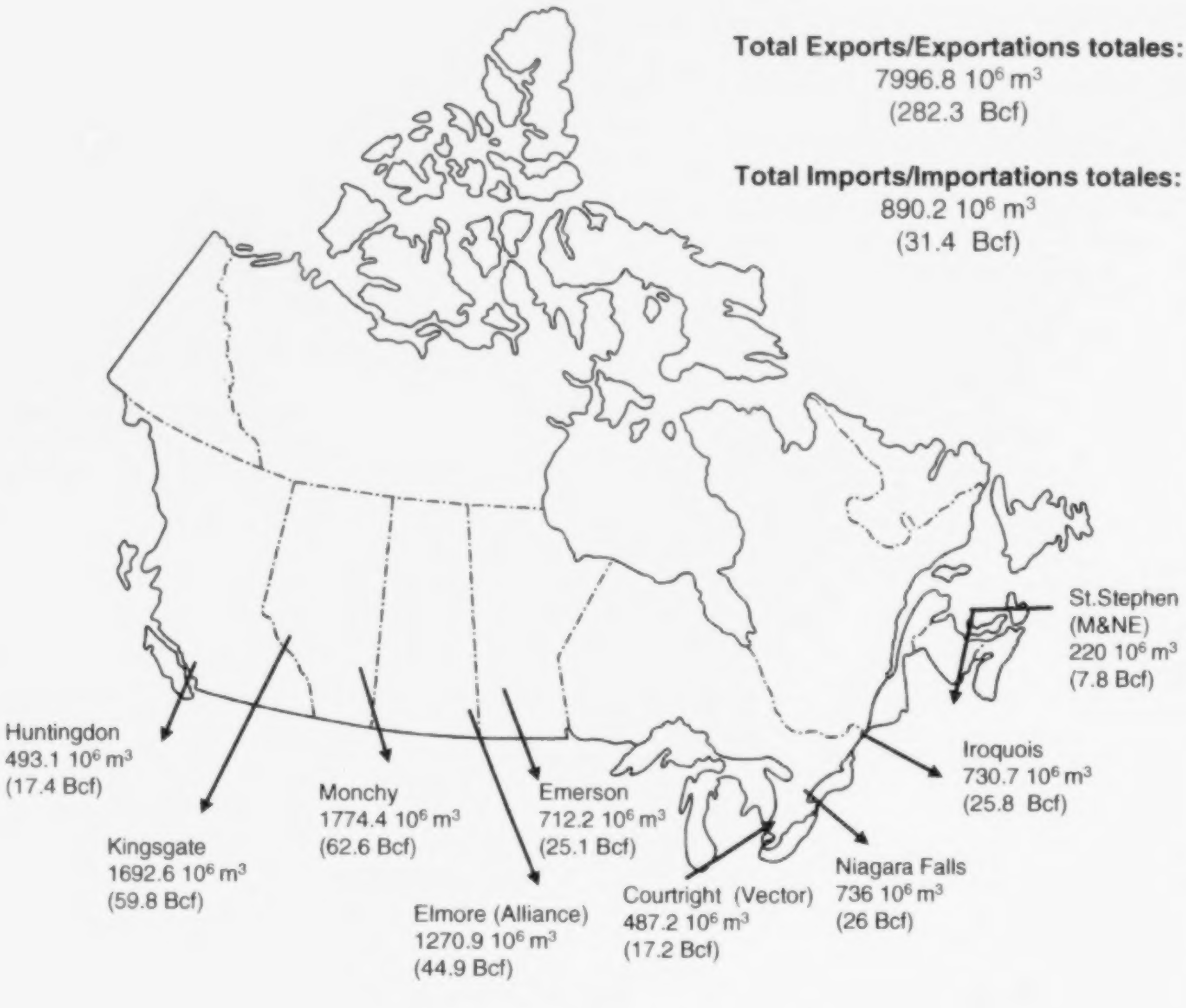
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

SEPTEMBER/SEPTEMBRE 2004

Total Exports/Exportations totales:
7996.8 10^6 m^3
(282.3 Bcf)

Total Imports/Importations totales:
890.2 10^6 m^3
(31.4 Bcf)



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2004/septembre 2004

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) September

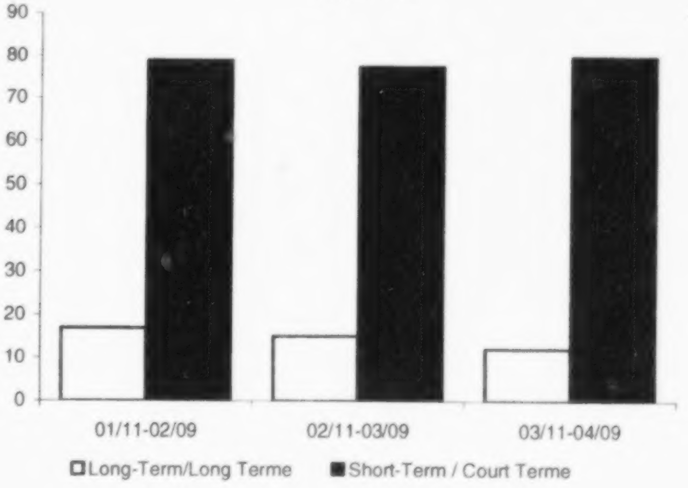


Figure 2

Monthly Exports/Exportations par mois (millions m3)

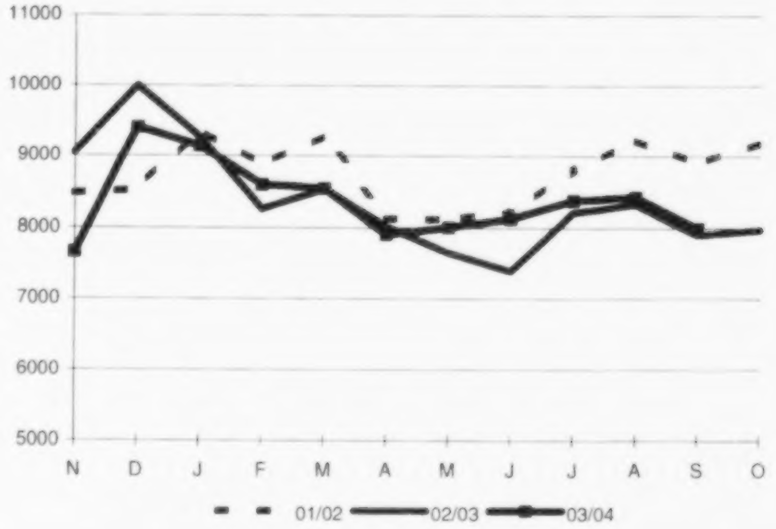


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

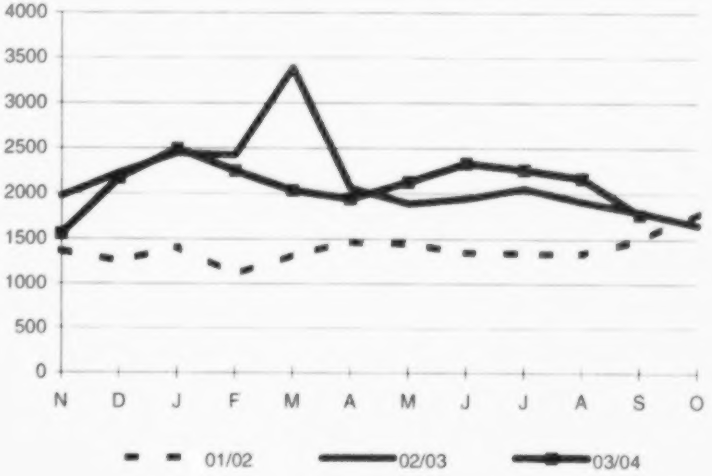
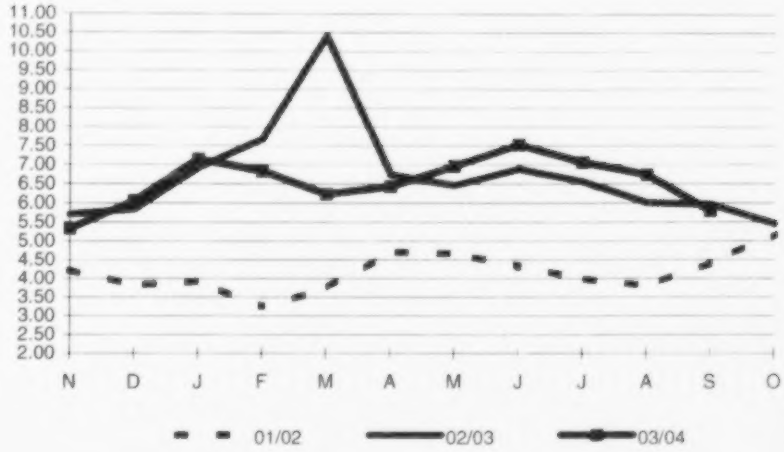


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2004/septembre 2004

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) September

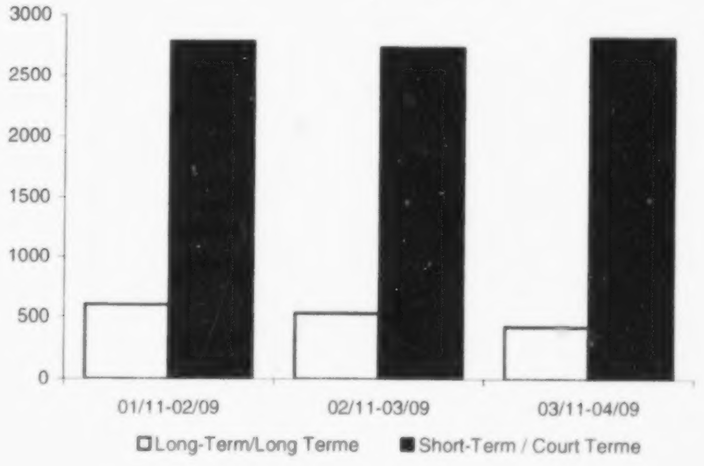


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

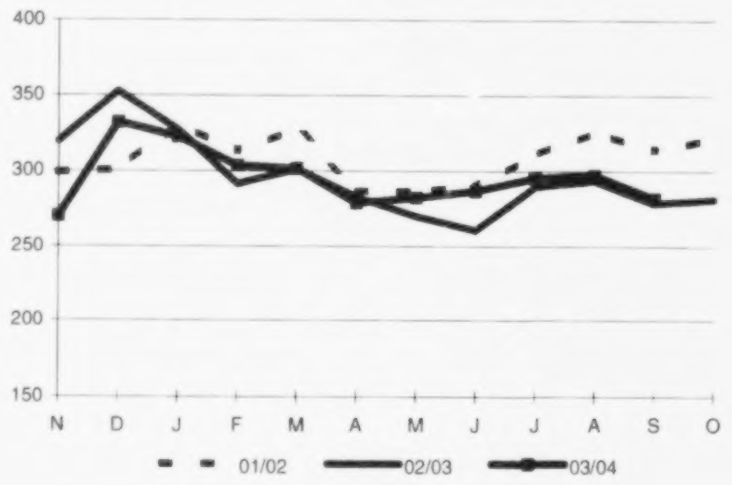


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

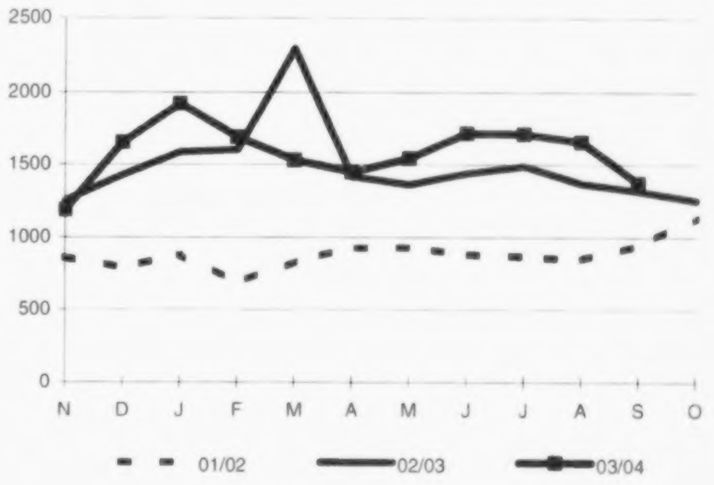


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)

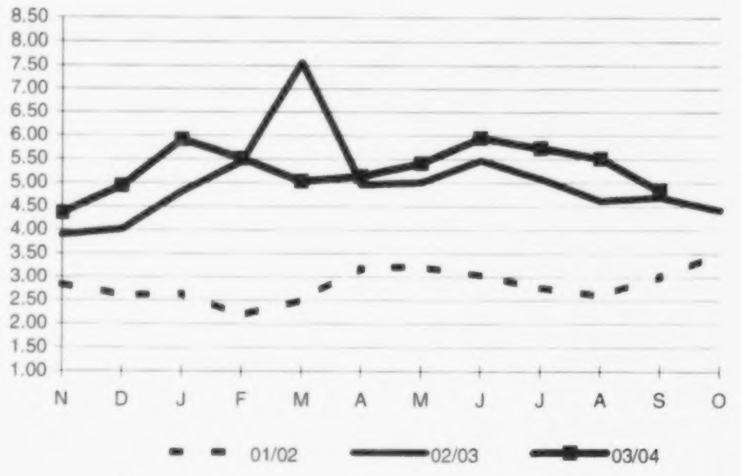


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois		Variation	Cumulative to date		Variation
		2003-09	2004-09	% Change	2002-11-2003-09	2003-11-2004-09	% Change
Volume (Millions M3)	Long-term / Long terme	1255.9	1051.6	-16.3%	15065.7	12120.1	-19.6%
	Short-term / Court terme	6651.0	6945.2	4.4%	77544.3	79992.6	3.2%
	Total	7906.9	7996.8	1.1%	92610.0	92112.7	-0.5%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	300.6	238.2	-20.8%	3667.0	2956.5	-19.4%
	Short-term / Court terme	1,496.3	1529.3	2.2%	20437.5	20118.0	-1.6%
	Total	1797.0	1767.5	-1.6%	24104.5	23074.5	-4.3%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.34	5.99	-5.5%	6.45	6.46	0.2%
	Short-term / Court terme	5.89	5.76	-2.2%	6.90	6.58	-4.6%
	Total	5.96	5.79	-2.8%	6.82	6.56	-3.8%
Volume (BCF)	Long-term / Long terme	44.3	37.1	-16.3%	531.8	427.9	-19.6%
	Short-term / Court terme	234.8	245.2	4.4%	2737.4	2823.8	3.2%
	Total	279.1	282.3	1.1%	3269.2	3251.7	-0.5%
Revenue/Recettes (Millions $US)	Long-term / Long terme	220.5	184.9	-16.1%	2525.6	2230.5	-11.7%
	Short-term / Court terme	1097.6	1187.5	8.2%	14027.0	15179.2	8.2%
	Total	1318.2	1372.5	4.1%	16552.6	17409.7	5.2%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.99	4.99	0.1%	4.76	5.23	9.7%
	Short-term / Court terme	4.64	4.80	3.6%	5.08	5.33	4.9%
	Total	4.69	4.83	2.9%	5.03	5.31	5.7%

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
	2003-09	2004-09		2003-09	2004-09		2002-11 2003-09	2003-11 2004-09		2002-11 2003-09	2003-11 2004-09	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1255.9	1051.6	-16.3	6.34	5.99	-5.5	15065.7	12120.1	-19.6	6.45	6.46	0.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3621.2	4275.9	18.1	5.99	5.65	-5.7	39203.0	50250.1	28.2	6.95	6.55	-5.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3029.8	2669.2	-11.9	5.77	5.95	3.1	38341.3	29742.4	-22.4	6.84	6.63	-3.1
TOTAL - TERM/TERME	7906.9	7996.8	1.1	5.96	5.79	-2.8	92610.0	92112.7	-0.5	6.82	6.56	-3.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1037.9	1225.8	18.1	6.27	5.70	-9.0	12042.7	12110.8	0.6	6.28	6.25	-0.5
MIDWEST/MIDWEST	3510.4	3569.6	1.7	5.88	5.78	-1.7	41081.0	41975.7	2.2	6.85	6.53	-4.6
MOUNTAIN/ROCHEUSES	3.6	44.7	1135.4	4.49	5.60	24.9	15.9	187.4	1081.5	4.95	6.17	24.5
NORTHEAST/NORD-EST	2316.5	2425.3	4.7	6.23	5.95	-4.5	29118.8	27676.6	-5.0	7.28	7.01	-3.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1038.3	731.4	-29.6	5.32	5.49	3.2	10351.6	10162.2	-1.8	6.05	5.82	-3.9
TOTAL - REGION/RÉGION	7906.9	7996.8	1.1	5.96	5.79	-2.8	92610.0	92112.7	-0.5	6.82	6.56	-3.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	984.5	747.1	-24.1	5.80	5.61	-3.3	9520.4	9777.9	2.7	6.46	6.21	-3.9
LDC/SDL	1382.1	1537.9	11.3	5.96	6.22	4.3	15359.5	17366.4	13.1	6.62	6.52	-1.5
MARKETING CO./COMMERCIALISATEURS	5286.1	5642.4	6.7	5.96	5.70	-4.4	64411.7	63505.2	-1.4	6.95	6.62	-4.7
PIPELINE/PIPELINES	254.2	69.4	-72.7	6.52	6.10	-6.4	3318.4	1463.2	-55.9	6.33	6.82	7.7
TOTAL - CUSTOMER TYPE/CLIENT	7906.9	7996.8	1.1	5.96	5.79	-2.81	92610.0	92112.7	-0.5	6.82	6.56	-3.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %
	2003-09	2004-09		2003-09	2004-09		2002-11 2003-09	2003-11 2004-09		2002-11 2003-09	2003-11 2004-09	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	44.3	37.1	-16.3	4.99	4.99	0.1	531.8	427.9	-19.6	4.76	5.23	9.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	127.8	150.9	18.1	4.71	4.70	-0.2	1383.9	1773.9	28.2	5.13	5.30	3.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	107.0	94.2	-11.9	4.54	4.96	9.2	1353.5	1049.9	-22.4	5.03	5.36	6.7
TOTAL - TERM/TERME	279.1	282.3	1.1	4.69	4.83	2.9	3269.2	3251.7	-0.5	5.03	5.31	5.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	36.6	43.3	18.1	4.93	4.75	-3.7	425.1	427.5	0.6	4.65	5.06	8.9
MIDWEST/MIDWEST	123.9	126.0	1.7	4.63	4.82	4.1	1450.2	1481.8	2.2	5.05	5.29	4.7
MOUNTAIN/ROCHEUSES	0.1	1.6	1135.4	3.53	4.67	32.2	0.6	6.6	1081.5	3.78	5.01	32.5
NORTHEAST/NORD-EST	81.8	85.6	4.7	4.90	4.96	1.1	1027.9	977.0	-5.0	5.35	5.68	6.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	36.7	25.8	-29.6	4.19	4.57	9.2	365.4	358.7	-1.8	4.46	4.71	5.6
TOTAL - REGION/RÉGION	279.1	282.3	1.1	4.69	4.83	2.9	3269.2	3251.7	-0.5	5.03	5.31	5.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	34.8	26.4	-24.1	4.56	4.67	2.38	336.1	345.2	2.7	4.77	5.02	5.3
LDC/SDL	48.8	54.3	11.3	4.69	5.18	10.36	542.2	613.1	13.1	4.88	5.28	8.1
MARKETING CO./COMMERCIALISATEURS	186.6	199.2	6.7	4.69	4.75	1.16	2273.8	2241.8	-1.4	5.12	5.36	4.7
PIPELINE/PIPELINES	9.0	2.5	-72.7	5.13	5.08	-0.91	117.1	51.7	-55.9	4.69	5.56	18.4
TOTAL - CUSTOMER TYPE/CLIENT	279.1	282.3	1.1	4.69	4.83	2.9	3269.2	3251.7	-0.5	5.03	5.31	5.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-09	VOLUME (MILLIONS M3) 2004-09	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-09	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-09	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-09	VOLUME (MILLIONS M3) 2003-11-2004-09	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-09	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-09	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	31.4	26.0	-17.3				335.9	283.1	-15.7			
	TOTAL	ADEN	31.4	26.0	-17.3				335.9	283.1	-15.7			
CARDSTON		SHORT-TERM/COURT TERME	0.7	22.6	3320.3				7.2	58.4	716.0			
	TOTAL	CARDSTON	0.7	22.6	3320.3				7.2	58.4	716.0			
CHIPPAWA		LONG-TERM/LONG TERME	5.3	0.0	-100.0	9.13	0.00	-100.0	79.8	8.5	-89.4	8.82	7.17	-18.7
		SHORT-TERM/COURT TERME	149.5	100.6	-32.7	6.67	6.68	0.2	2386.3	1842.4	-22.8	8.06	7.60	-5.6
	TOTAL	CHIPPAWA	154.8	100.6	-35.0	6.76	6.68	-1.1	2466.1	1850.9	-24.9	8.08	7.60	-6.0
CORNWALL		LONG-TERM/LONG TERME	0.3	0.8	162.0	7.54	6.58	-12.7	7.3	8.6	17.9	8.45	8.58	1.5
		SHORT-TERM/COURT TERME	8.1	9.9	21.9	7.28	6.93	-4.7	185.8	198.4	6.8	7.95	8.14	2.4
	TOTAL	CORNWALL	8.4	10.6	26.8	7.29	6.91	-5.2	193.1	207.0	7.2	7.97	8.16	2.4
EAST HEREFORD		LONG-TERM/LONG TERME	24.9	36.8	47.8	5.70	4.31	-24.4	555.5	515.8	-7.1	6.75	5.39	-20.1
		SHORT-TERM/COURT TERME	63.2	19.7	-68.8				651.0	351.8	-46.0			
	TOTAL	EAST HEREFORD	88.1	56.5	-35.9				1206.5	867.6	-28.1			
ELMORE		SHORT-TERM/COURT TERME	1253.9	1270.9	1.4	5.78	5.93	2.7	14729.6	14931.3	1.4	7.08	6.65	-6.0
	TOTAL	ELMORE	1253.9	1270.9	1.4	5.78	5.93	2.7	14729.6	14931.3	1.4	7.08	6.65	-6.0
EMERSON		LONG-TERM/LONG TERME	116.7	100.3	-14.0	5.38	5.42	0.6	1374.3	1081.1	-21.3	6.13	5.43	-11.4
		SHORT-TERM/COURT TERME	492.3	611.9	24.3	5.70	5.65	-0.8	8284.1	9325.9	12.6	6.76	6.51	-3.7
	TOTAL	EMERSON	609.0	712.2	16.9	5.64	5.62	-0.4	9658.3	10407.0	7.8	6.67	6.40	-4.1
HUNTINGDON		LONG-TERM/LONG TERME	119.0	39.0	-67.2	5.29	3.76	-29.1	1289.9	408.1	-68.4	5.93	4.08	-31.1
		SHORT-TERM/COURT TERME	647.9	454.1	-29.9	5.28	5.68	7.6	7084.9	6236.0	-12.0	6.07	6.00	-1.1
	TOTAL	HUNTINGDON	766.9	493.1	-35.7	5.28	5.53	4.6	8374.8	6644.1	-20.7	6.05	5.88	-2.7
IROQUOIS		LONG-TERM/LONG TERME	458.1	395.8	-13.6	6.62	6.85	3.4	5380.7	4986.5	-7.3	6.63	7.28	9.8
		SHORT-TERM/COURT TERME	234.2	334.8	42.9	6.01	6.41	6.6	3190.8	3188.0	-0.1	8.10	7.75	-4.3
	TOTAL	IROQUOIS	692.3	730.7	5.5	6.41	6.65	3.6	8571.6	8174.5	-4.6	7.18	7.46	4.0
KINGSGATE		LONG-TERM/LONG TERME	148.1	146.8	-0.9	7.68	4.73	-38.4	1791.1	1167.6	-34.8	5.60	5.07	-9.6
		SHORT-TERM/COURT TERME	1326.1	1545.8	16.6	5.82	5.64	-3.1	13056.9	15611.5	19.6	6.23	6.12	-1.7

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2003-09	VOLUME (MILLIONS M3) 2004-09	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-09	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-09	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-09	VOLUME (MILLIONS M3) 2003-11-2004-09	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-09	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-09	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1474.2	1692.6	14.8	6.01	5.56	-7.5	14848.0	16779.1	13.0	6.16	6.05	-1.7
MONCHY	LONG-TERM/LONG TERME	131.7	128.3	-2.6	5.94	5.37	-9.5	1470.4	1433.1	-2.5	6.46	6.02	-6.8
	SHORT-TERM/COURT TERME	1683.3	1646.1	-2.2	6.08	5.81	-4.5	18437.0	18415.5	-0.1	6.87	6.57	-4.4
TOTAL	MONCHY	1815.1	1774.4	-2.2	6.07	5.78	-4.8	19907.4	19848.6	-0.3	6.84	6.53	-4.5
NAPIERVILLE	LONG-TERM/LONG TERME	41.6	42.9	3.1	5.79	6.00	3.5	494.0	469.6	-4.9	6.18	5.88	-4.7
	SHORT-TERM/COURT TERME	0.1	0.4	470.2				10.1	7.4	-26.3			
TOTAL	NAPIERVILLE	41.7	43.2	3.8				504.0	477.1	-5.4			
NIAGARA FALLS	LONG-TERM/LONG TERME	169.3	123.3	-27.2	6.06	6.77	11.7	2114.8	1552.9	-26.6	6.77	6.78	0.2
	SHORT-TERM/COURT TERME	454.6	612.7	34.8	6.44	5.15	-20.0	5740.1	6316.8	10.0	7.83	6.99	-10.7
TOTAL	NIAGARA FALLS	623.9	736.0	18.0	6.33	5.42	-14.4	7854.9	7869.7	0.2	7.54	6.95	-7.9
NORTH PORTAL	LONG-TERM/LONG TERME	1.0	0.8	-24.4	2.64	3.08	16.7	4.9	6.0	22.3	2.97	3.14	5.7
	SHORT-TERM/COURT TERME	0.3	10.3	3685.8				0.8	16.3	1877.6			
TOTAL	NORTH PORTAL	1.3	11.1	769.0				5.8	22.3	287.4			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	5.9	1.7	-71.8				16.7	13.1	-21.7			
TOTAL	OJIBWAY (WINDSOR)	5.9	1.7	-71.8				16.7	13.1	-21.7			
PHILIPSBURG	LONG-TERM/LONG TERME	9.2	6.9	-25.5	8.25	8.79	6.5	137.1	131.3	-4.3	7.97	7.88	-1.1
	SHORT-TERM/COURT TERME	1.2	0.0	-100.0				22.6	2.5	-89.1			
TOTAL	PHILIPSBURG	10.4	6.9	-34.1				159.8	133.7	-16.3			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.0	1.5	42.9				9.9	14.0	40.5			
TOTAL	REAGAN FIELD	1.0	1.5	42.9				9.9	14.0	40.5			
SIERRA	SHORT-TERM/COURT TERME	0.0	5.8	0.0				0.0	67.2	0.0			
TOTAL	SIERRA	0.0	5.8	0.0				0.0	67.2	0.0			
SPRAGUE	SHORT-TERM/COURT TERME	7.1	9.7	36.2				107.5	114.9	6.8			
TOTAL	SPRAGUE	7.1	9.7	36.2				107.5	114.9	6.8			
ST CLAIR	SHORT-TERM/COURT TERME	18.5	70.7	283.3				147.7	296.4	100.7			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2003-09	2004-09	%CHANGE VARIATION EN %	2003-09	2004-09	%CHANGE VARIATION EN%	2002-11-2003-09	2003-11-2004-09	%CHANGE VARIATION EN %	2002-11-2003-09	2003-11-2004-09	%CHANGE VARIATION EN %
	TOTAL	ST CLAIR	18.5	70.7	283.3				147.7	296.4	100.7			
ST STEPHEN		LONG-TERM/LONG TERME	30.8	30.0	-2.7	6.92	6.76	-2.3	366.0	350.9	-4.1	7.86	7.58	-3.5
		SHORT-TERM/COURT TERME	271.8	190.0	-30.1	6.30	5.85	-7.2	3139.3	2701.8	-13.9	7.41	7.37	-0.7
	TOTAL	ST STEPHEN	302.6	220.0	-27.3	6.36	5.97	-6.1	3505.3	3052.7	-12.9	7.46	7.39	-0.9
	TOTAL		7906.9	7996.8	1.1	5.96	5.79	-2.8	92610.0	92112.7	-0.5	6.82	6.56	-3.8

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	27923.0	28010.9	27329.6	128.6	26891.3	25969.4	0.0	283076.8
CARDSTON	5227.5	447.6	459.1	457.6	473.0	587.0	5778.5	5391.3	9321.9	7587.9	22639.0	0.0	58370.4
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	183497.5	105154.2	100310.3	89687.1	80301.2	100649.0	0.0	1850891.5
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	18694.4	12731.5	10678.6	9310.3	10935.6	10635.9	0.0	207033.8
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	39634.0	88818.9	47568.9	48177.2	49500.6	56459.3	0.0	867623.6
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	1328115.0	1345307.6	1300443.2	1350474.3	1327189.9	1270917.5	0.0	14931317.4
EMERSON	856726.3	1263263.8	1155916.4	1038973.9	1120660.6	961263.6	793010.7	825337.5	851945.5	827685.8	712182.9	0.0	10406966.9
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	645475.1	644239.9	542493.5	547594.2	568357.3	493142.4	0.0	6644146.9
IROQUOIS	657794.5	844040.6	760077.7	746815.6	760595.4	659723.9	745060.0	767164.6	766138.5	736431.0	730662.8	0.0	8174504.5
KINGSGATE	1519829.6	1723749.3	1465198.1	1479963.8	1368176.5	1352705.3	1349813.6	1391496.8	1638786.8	1796820.5	1692597.2	0.0	16779137.5
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	1640680.0	1769159.9	1823222.1	1871134.7	1832265.9	1774441.0	0.0	19848647.8
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	39380.5	42062.7	42576.7	44734.6	43470.2	43248.3	0.0	477051.0
NIAGARA FALLS	504914.6	838137.4	704041.6	702849.2	595541.3	643544.4	729649.0	911703.8	786719.5	716587.8	735971.7	0.0	7869660.3
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	406.7	953.6	186.0	383.5	6741.5	11053.5	0.0	22286.0
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	3466.3	3690.0	0.0	1733.2	1677.3	0.0	13082.6
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	13886.0	8343.7	7275.6	5940.6	6461.4	6867.6	0.0	133738.6
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	1033.9	1074.3	1017.9	1088.7	1395.9	1455.9	0.0	13953.0
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	6300.5	8338.8	7966.3	7092.7	6172.3	5827.8	0.0	67238.7
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	9736.6	10750.2	8929.5	8782.0	9882.2	9678.2	0.0	114882.1
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	22096.9	23397.5	41024.0	61114.2	72783.1	70728.8	0.0	296427.6
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	302454.0	264152.7	256263.2	278263.0	297431.5	219995.6	0.0	3052662.5
TOTAL	7652836.1	9404738.1	9127594.8	8590271.0	8538532.7	7897138.3	7979274.4	8122069.3	8376817.8	8426626.1	7996800.9	0.0	92112699.5

TABLE 4

TOP 15 EXPORTERS: 2003-11 AND 2004-09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-09

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 2003-11 2004-09	2002-11 2003-09	% CHANGE VARIATION EN %	2004-09	2003-09	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 2003-11 2004-09	2002-11 2003-09	% CHANGE VARIATION EN %	2004-09	2003-09	% CHANGE VARIATION EN %
BP CANADA	11285.3	9219.3	22.4	942.4	775.1	21.6	398381.4	325449.5	22.4	33269.4	27363.1	21.6
ENCANA CORPOR	6289.3	4335.9	45.1	575.5	449.0	28.2	222018.6	153060.8	45.1	20317.3	15851.1	28.2
PACIFIC GAS & EL	5252.1	5008.2	4.9	464.0	446.3	4.0	185402.5	176794.2	4.9	16379.0	15754.1	4.0
NEXEN CANADA	4984.7	3998.9	24.7	446.9	380.8	17.4	175964.1	141165.1	24.7	15776.3	13443.7	17.4
CARGILL, INC	3240.8	968.2	234.7	279.5	331.5	-15.7	114402.8	34177.1	234.7	9868.2	11701.8	-15.7
PROGAS	3024.2	3382.2	-10.6	262.5	296.8	-11.6	106755.6	119395.6	-10.6	9267.8	10478.4	-11.6
TCGS	2942.0	3343.7	-12.0	269.5	274.4	-1.8	103854.3	118035.8	-12.0	9513.3	9687.8	-1.8
CORAL ENERGY	2737.0	2099.5	30.4	241.9	121.2	99.7	96617.4	74114.2	30.4	8540.3	4277.4	99.7
EL PASO MERCHA	2544.1	2737.2	-7.1	214.9	215.2	-0.2	89810.1	96627.4	-7.1	7584.8	7597.0	-0.2
HUSKY	2482.9	2284.9	8.7	223.0	176.3	26.5	87648.1	80659.9	8.7	7872.6	6222.1	26.5
TENASKA MARKE	2458.9	1296.2	89.7	253.5	129.5	95.8	86802.4	45755.8	89.7	8948.3	4570.2	95.8
DUKE CANADA C	2140.4	0.0	0.0	327.7	0.0	0.0	75559.4	0.0	0.0	11568.5	0.0	0.0
BURLINGTON MA	2095.3	2222.9	-5.7	179.8	190.6	-5.7	73964.7	78468.9	-5.7	6346.9	6727.9	-5.7
IGI RESOURCES	2006.2	1964.1	2.1	169.4	232.9	-27.2	70820.0	69334.1	2.1	5981.7	8220.8	-27.2
CONOCOPHILLIPS	1965.2	822.2	139.0	229.8	73.6	212.1	69371.8	29022.9	139.0	8111.2	2599.2	212.1
OTHERS (AUTRES)	36664.5	48926.7	-25.1	2916.3	3813.7	-23.5	1294293.6	1727160.6	25.1	102949.1	134626.4	23.5
TOTAL	92112.7	92610.0	-0.5	7996.8	7906.9	1.1	3251666.9	3269222.0	-0.5	282294.8	279121.0	1.1

TOP 15 EXPORTERS: 2003-11 AND 2004-09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-09

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0311 0409	0211 0309	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0311 0409	0211 0309	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0311 0409	0211 0309	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0311 0409	0211 0309	% CHANGE VARIATION EN %
********************												
LONG TERM												
********************												
TCGS	2942.0	3343.7	-12.0	6.88	5.96	15.3	103854.3	118035.8	-12.0	5.62	4.47	25.8
PROGAS	1913.6	2345.4	-18.4	6.94	6.83	1.7	67552.3	82796.6	18.4	5.68	5.09	11.5
ENCANA CORPOR	1997.3	2131.9	-6.3	6.00	6.20	-3.2	70506.9	75258.4	-6.3	4.91	4.64	5.8
CARGILL GAS MK	1140.5	1353.1	-15.7	6.58	6.72	-2.1	40259.8	47767.2	-15.7	5.37	4.97	8.2
CANWEST	91.7	975.5	-90.6	2.54	6.29	-59.6	3236.0	34434.5	-90.6	2.08	4.69	-55.6
PAN-ALBERTA	0.0	596.8	-100.0	0.00	6.58	-100.0	0.0	21069.3	-100.0	0.00	5.07	-100.0
SHELL CANADA	433.6	445.9	-2.7	5.57	5.84	-4.7	15307.5	15739.1	-2.7	4.55	4.35	4.6
HUSKY	308.9	372.7	-17.1	6.09	7.39	-17.6	10903.4	13158.0	-17.1	4.98	5.47	-9.0
IMPERIAL/BOSTO	350.9	366.0	-4.1	7.58	7.86	-3.5	12386.8	12919.9	-4.1	6.19	5.86	5.6
ATCOR	355.0	359.2	-1.2	7.16	6.82	5.0	12532.5	12681.7	-1.2	5.85	5.09	14.9
COENERGY II	250.5	286.1	-12.5	5.96	8.39	-28.9	8841.8	10100.5	-12.5	4.92	5.97	-17.7
BROOKLYN NAVY	245.7	244.6	0.4	7.88	8.30	-5.1	8673.7	8635.0	0.4	6.44	6.20	3.8
ANDROSCOGGIN	208.6	213.1	-2.1	4.17	4.40	-5.1	7362.3	7523.1	-2.1	3.41	3.30	3.5
AMOCO/CON ED	165.3	199.3	-17.0	[illegible]	7.26	8.5	5836.0	7034.4	-17.0	6.39	5.39	18.5
AEC OIL & GAS	179.0	181.1	-1.2	7.29	6.99	4.3	6317.2	6392.4	-1.2	5.96	5.22	14.0
OTHERS	1537.7	1651.2	-6.9	5.62	6.07	-7.5	54282.3	58289.3	-6.9	4.59	4.52	1.5
TOTAL LONG TERM	12120.1	15065.7	-19.6	6.46	6.45	0.2	427852.9	531835.3	-19.6	4.81	5.28	9.7

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	0311 0409	0211 0309	% CHANGE VARIATION EN %	0311 0409	0211 0309	% CHANGE VARIATION EN %	0311 0409	0211 0309	% CHANGE VARIATION EN %	0311 0409	0211 0309	% CHANGE VARIATION EN %
SHORT- TERM												
BP CANADA	11285.3	9219.3	22.4				398381.4	325449.5	22.4			
DUKE ENERGY	1950.4	5668.4	-65.6				68850.5	200099.6	-65.6			
PACIFIC GAS & EL	5252.1	5008.2	4.9				185402.5	176794.2	4.9			
MIRANT CDA ENE	111.4	4923.0	-97.7				3931.5	173786.3	-97.7			
PAN-ALBERTA	0.0	4315.4	-100.0				0.0	152338.2	-100.0			
NEXEN CANADA	4984.7	3998.9	24.7				175964.1	141165.1	24.7			
EL PASO MERCHA	2544.1	2737.2	-7.1				89810.1	96627.4	-7.1			
BURLINGTON MA	2095.3	2222.9	-5.7				73964.7	78468.9	-5.7			
ENCANA CORPOR	4292.0	2204.0	94.7				151511.7	77802.4	94.7			
CORAL ENERGY	2737.0	2099.5	30.4				96617.4	74114.2	30.4			
IGI RESOURCES	2006.2	1964.1	2.1				70820.0	69334.1	2.1			
ENGAGE ENERGY	939.0	1918.4	-51.1				33148.7	67721.6	-51.1			
HUSKY	2174.0	1912.2	13.7				76744.6	67501.9	13.7			
PETRO-CANADA	1802.8	1765.5	2.1				63641.4	62323.3	2.1			
SETC	1642.3	1734.2	-5.3				57974.4	61219.3	-5.3			
OTHERS	36176.1	25853.1	39.9				1277050.8	912640.6	39.9			
TOTAL SHORT-TERM	79992.6	77544.3	3.2	6.58	6.90	-4.6	2823814.0	2737386.7	3.2	5.38	5.13	4.8

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	5213.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7652.8	5.33	0.34	4.99
2003-12	6389.5	6.00	0.36	5.64	3015.2	6.15	0.27	5.87	9404.7	6.05	0.33	5.72
2004-01	6237.7	7.14	0.36	6.78	2889.9	7.11	0.27	6.83	9127.6	7.13	0.33	6.80
2004-02	5841.0	6.80	0.38	6.42	2749.3	6.91	0.28	6.63	8590.3	6.84	0.35	6.49
2004-03	5756.4	6.24	0.36	5.89	2782.1	6.21	0.27	5.93	8538.5	6.23	0.33	5.90
2004-04	5504.8	6.40	0.38	6.02	2392.3	6.50	0.32	6.18	7897.1	6.43	0.36	6.07
2004-05	5370.3	6.94	0.37	6.57	2608.9	7.04	0.33	6.71	7979.3	6.97	0.35	6.61
2004-06	5439.1	7.46	0.38	7.08	2683.0	7.61	0.37	7.24	8122.1	7.51	0.37	7.13
2004-07	5618.2	7.02	0.36	6.66	2758.6	7.15	0.34	6.81	8376.8	7.06	0.35	6.71
2004-08	5671.8	6.69	0.34	6.35	2754.8	6.84	0.33	6.51	8426.6	6.74	0.33	6.40
2004-09	5327.6	5.71	0.32	5.40	2669.2	5.95	0.33	5.62	7996.8	5.79	0.32	5.47
2003-11 2003-11	5213.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7652.8	5.33	0.34	4.99
2003-11 2003-12	11603.3	5.70	0.36	5.35	5454.3	5.77	0.28	5.50	17057.6	5.73	0.34	5.39
2003-11 2004-01	17841.1	6.21	0.36	5.85	8344.1	6.23	0.28	5.96	26185.2	6.22	0.33	5.88
2003-11 2004-02	23682.0	6.35	0.38	5.98	11093.4	6.40	0.28	6.12	34775.4	6.37	0.34	6.03
2003-11 2004-03	29438.5	6.33	0.36	5.98	13875.5	6.36	0.28	6.09	43314.0	6.34	0.34	6.01
2003-11 2004-04	34943.3	6.34	0.38	5.96	16267.8	6.38	0.28	6.10	51211.1	6.36	0.34	6.02
2003-11 2004-05	40313.6	6.42	0.37	6.06	18876.8	6.47	0.29	6.18	59190.4	6.44	0.34	6.10
2003-11 2004-06	45752.7	6.55	0.38	6.17	21559.7	6.61	0.30	6.32	67312.5	6.57	0.35	6.22
2003-11 2004-07	51370.9	6.60	0.36	6.24	24318.4	6.67	0.30	6.37	75689.3	6.62	0.35	6.28
2003-11 2004-08	57042.7	6.61	0.34	6.27	27073.2	6.69	0.31	6.39	84115.9	6.63	0.35	6.29
2003-11 2004-09	62370.3	6.53	0.32	6.21	29742.4	6.63	0.31	6.32	92112.7	6.56	0.34	6.22

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2003-11	4377.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6269.4	5.33	0.35	4.98
2003-12	5369.7	6.00	0.36	5.65	2446.4	6.20	0.29	5.91	7816.1	6.07	0.34	5.73
2004-01	5218.6	7.18	0.37	6.81	2375.0	7.21	0.29	6.92	7593.5	7.19	0.34	6.84
2004-02	4712.0	6.79	0.40	6.39	2247.1	6.93	0.29	6.64	6959.1	6.83	0.37	6.47
2004-03	4662.2	6.28	0.37	5.91	2194.7	6.29	0.29	6.00	6856.9	6.28	0.34	5.94
2004-04	4432.5	6.43	0.40	6.03	1863.6	6.59	0.33	6.26	6296.1	6.48	0.38	6.10
2004-05	4286.5	6.98	0.39	6.59	2111.4	7.03	0.35	6.69	6397.9	6.99	0.37	6.62
2004-06	4372.1	7.51	0.40	7.11	2256.7	7.65	0.38	7.27	6628.8	7.56	0.39	7.17
2004-07	4631.3	7.06	0.38	6.68	2306.2	7.19	0.36	6.83	6937.6	7.10	0.37	6.73
2004-08	4653.2	6.72	0.36	6.36	2270.1	6.88	0.35	6.53	6923.4	6.77	0.36	6.42
2004-09	4368.6	5.73	0.33	5.40	2191.9	5.96	0.34	5.62	6560.5	5.81	0.34	5.47
2003-11 2003-11	4377.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6269.4	5.33	0.35	4.98
2003-11 2003-12	9746.8	5.69	0.37	5.33	4338.6	5.85	0.30	5.55	14085.5	5.74	0.34	5.40
2003-11 2004-01	14965.4	6.21	0.37	5.85	6713.6	6.33	0.29	6.03	21679.0	6.25	0.34	5.90
2003-11 2004-02	19677.4	6.35	0.37	5.98	8960.7	6.48	0.29	6.18	28638.1	6.39	0.35	6.04
2003-11 2004-03	24339.6	6.34	0.37	5.96	11155.4	6.44	0.29	6.15	35495.0	6.37	0.35	6.02
2003-11 2004-04	28772.1	6.35	0.38	5.97	13019.0	6.46	0.30	6.16	41791.1	6.39	0.35	6.03
2003-11 2004-05	33058.6	6.43	0.38	6.05	15130.4	6.54	0.30	6.24	48189.0	6.47	0.36	6.11
2003-11 2004-06	37430.7	6.56	0.38	6.18	17387.1	6.69	0.31	6.37	54817.8	6.60	0.36	6.24
2003-11 2004-07	42062.0	6.61	0.38	6.23	19693.3	6.74	0.32	6.42	61755.3	6.66	0.36	6.29
2003-11 2004-08	46715.3	6.62	0.38	6.25	21963.4	6.76	0.32	6.44	68678.7	6.67	0.36	6.31
2003-11 2004-09	51083.9	6.55	0.37	6.17	24155.3	6.69	0.32	6.36	75239.2	6.59	0.36	6.23

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-12	770.9	5.75	0.27	5.48	521.9	5.77	0.20	5.57	1292.8	5.76	0.24	5.52
2004-01	784.1	6.63	0.26	6.37	465.0	6.39	0.22	6.17	1249.1	6.54	0.24	6.30
2004-02	890.7	6.33	0.25	6.08	462.1	6.47	0.24	6.23	1352.7	6.38	0.24	6.13
2004-03	846.9	5.84	0.26	5.58	539.9	5.85	0.23	5.62	1386.8	5.84	0.25	5.60
2004-04	816.5	6.03	0.27	5.76	481.1	6.16	0.27	5.89	1297.6	6.08	0.27	5.80
2004-05	856.3	6.54	0.25	6.28	460.0	7.01	0.28	6.73	1316.3	6.70	0.26	6.44
2004-06	844.7	6.98	0.25	6.73	390.7	7.31	0.33	6.98	1235.4	7.09	0.27	6.81
2004-07	774.7	6.56	0.22	6.35	384.6	6.85	0.28	6.57	1159.3	6.66	0.24	6.42
2004-08	797.1	6.35	0.20	6.15	406.9	6.56	0.25	6.31	1204.0	6.42	0.22	6.20
2004-09	802.2	5.56	0.23	5.33	412.6	5.91	0.34	5.57	1214.8	5.68	0.27	5.41
2003-11 2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-11 2003-12	1388.4	5.51	0.26	5.25	1030.2	5.40	0.21	5.19	2418.6	5.46	0.24	5.23
2003-11 2004-01	2172.5	5.91	0.26	5.65	1495.2	5.71	0.21	5.50	3667.7	5.83	0.24	5.59
2003-11 2004-02	3063.2	6.03	0.26	5.78	1957.3	5.89	0.22	5.67	5020.5	5.98	0.24	5.74
2003-11 2004-03	3910.1	5.99	0.26	5.73	2497.2	5.88	0.22	5.66	6407.3	5.95	0.24	5.71
2003-11 2004-04	4726.6	6.00	0.26	5.74	2978.3	5.93	0.23	5.70	7704.8	5.97	0.25	5.72
2003-11 2004-05	5582.9	6.08	0.26	5.82	3438.3	6.07	0.24	5.84	9021.2	6.08	0.25	5.83
2003-11 2004-06	6427.6	6.20	0.26	5.94	3829.0	6.20	0.25	5.95	10256.6	6.20	0.25	5.95
2003-11 2004-07	7202.3	6.24	0.25	5.99	4213.6	6.26	0.25	6.01	11415.9	6.25	0.25	5.99
2003-11 2004-08	7999.4	6.25	0.25	6.00	4620.6	6.28	0.25	6.04	12620.0	6.26	0.25	6.01
2003-11 2004-09	8801.6	6.19	0.25	5.94	5033.1	6.25	0.26	6.00	13834.7	6.21	0.25	5.96

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-09 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-09

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0311 0409	0211 0309	% CHANGE VARIATION EN %	0409	0309	% CHANGE VARIATION EN %	0311 0409	0211 0309	% CHANGE VARIATION EN %	0409	0309	% CHANGE VARIATION EN %
DUKE ENERGY	5070.5	7690.1	-34.1	406.2	537.3	-24.4	178993.1	271468.1	-34.1	14340.3	18966.2	-24.4
NEXEN	6594.4	5416.3	21.8	590.8	545.3	8.3	232788.3	191200.7	21.8	20854.2	19251.2	8.3
PACIFIC GAS & E	5282.1	5025.4	5.1	470.2	447.4	5.1	186463.0	177402.3	5.1	16597.6	15792.0	5.1
PAN ALBERTA	18.2	4912.3	-99.6	0.0	411.3	0.0	641.3	173407.5	-99.6	0.0	14519.6	0.0
MIRANT AMERIC	162.4	4559.9	-96.4	0.9	56.9	-98.4	5731.4	160969.7	-96.4	31.1	2008.7	-98.4
ENCANA ENERGY	6333.9	4266.2	48.5	576.4	470.3	22.6	223591.9	150600.8	48.5	20348.5	16602.0	22.6
BP CANADA ENER	2437.6	2862.0	-14.8	199.1	297.7	-33.1	86050.2	101030.4	-14.8	7027.5	10507.4	-33.1
CORAL ENERGY	3416.6	2775.1	23.1	314.2	197.0	59.5	120608.5	97964.9	23.1	11091.1	6954.2	59.5
EL PASO	11.4	2768.6	-99.6	0.0	227.5	0.0	402.1	97733.1	-99.6	0.0	8031.5	0.0
TCPL	805.2	2650.4	-69.6	0.0	206.3	0.0	28423.9	93560.9	-69.6	0.0	7282.2	0.0
CONOCO INC	3980.3	2530.7	57.3	419.4	220.7	90.1	140508.0	89337.0	57.3	14806.4	7789.3	90.1
SEMPRA ENERGY	2214.7	2202.2	0.6	255.8	165.4	54.6	78182.5	77739.8	0.6	9029.6	5839.7	54.6
TENASKA	3021.1	2028.9	48.9	300.0	236.5	26.9	106647.1	71622.0	48.9	10590.4	8347.5	26.9
INTERMOUNTAIN	2006.2	2022.7	-0.8	169.4	238.7	-29.0	70820.0	71403.5	-0.8	5981.7	8426.3	-29.0
HUSKY GAS MRK	2327.4	1912.2	21.7	204.7	151.5	35.1	82161.0	67501.9	21.7	7225.9	5349.2	35.1
OTHERS	47904.9	35563.6	34.7	4089.7	3497.2	16.9	1691088.3	1255429.5	34.7	144370.3	123454.1	16.9
TOTAL	91586.8	89186.6	2.7	7996.8	7906.9	1.1	3233100.6	3148372.0	2.7	282294.8	279121.0	1.1

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-01 2003-09	2004-01 2004-09	% CHANGE VARIATION EN %	2003-01 2003-09	2004-01 2004-09	% CHANGE VARIATION EN %	2003-01 2003-09	2004-01 2004-09	% CHANGE VARIATION EN %	2003-01 2003-09	2004-01 2004-09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	12035.3	9727.1	-19.2	6.62	6.70	1.2	424.9	343.4	-19.2	4.97	5.41	8.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	31464.3	41039.9	30.4	7.20	6.72	-6.6	1110.7	1448.7	30.4	5.39	5.43	0.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	30063.7	24288.2	-19.2	7.17	6.82	-5.0	1061.3	857.4	-19.2	5.35	5.51	3.0
TOTAL - TERM/TERME	73563.3	75055.1	2.0	7.09	6.75	-4.8	2596.9	2649.5	2.0	5.30	5.45	2.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9065.0	9935.9	9.6	6.71	6.42	-4.4	320.0	350.7	9.6	5.05	5.19	2.6
MIDWEST/MIDWEST	33197.1	34029.7	2.5	7.11	6.73	-5.3	1171.9	1201.3	2.5	5.31	5.44	2.4
MOUNTAIN/ROCHEUSES	15.3	165.4	978.0	5.02	6.22	24.0	0.5	5.8	978.0	3.84	5.05	31.5
NORTHEAST/NORD-EST	23018.3	22776.6	-1.1	7.54	7.20	-4.5	812.6	804.0	-1.1	5.62	5.82	3.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	8267.4	8147.5	-1.5	6.20	5.98	-3.6	291.8	287.6	-1.5	4.65	4.83	4.0
TOTAL - REGION/RÉGION	73563.3	75055.1	2.0	6.75	7.09	-4.8	2596.9	2649.5	2.0	5.30	5.45	2.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	7683.6	7895.5	2.8	6.60	6.38	-3.3	271.2	278.7	2.8	4.95	5.15	4.1
LDC/SDL	12151.5	14068.3	15.8	6.84	6.75	-1.4	429.0	496.6	15.8	5.12	5.45	6.4
MARKETING CO./DISTRIBUTEURS	51020.0	52114.3	2.1	7.26	6.80	-6.3	1801.1	1839.7	2.1	5.42	5.49	1.4
PIPELINE/PIPELINES	2708.1	977.0	-63.9	6.49	7.19	10.8	95.6	34.5	-63.9	4.88	5.85	20.0
TOTAL - CUSTOMER TYPE/CLIENT	73563.3	75055.1	2.0	7.09	6.75	-4.8	2596.9	2649.5	2.0	5.30	5.45	2.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: / MOIS: September 2004 / Septembre 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À September 2004 / Septembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
LONG TERM														
*************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	0.0	0.0	0.0	0.0	0	0.00	165321.4	239202.0	69.1	6249148.8	49220617	7.88
ANDROSCOGGIN	EAST HEREFORD	GL-283	18893.6	37260.0	50.7	710399.3	2895232	4.08	208557.4	416070.0	50.1	7826779.6	32646386	4.17
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	4243721	7.05	178953.6	178555.0	100.2	6742971.7	49164251	7.29
ANE & ATCOR	IROQUOIS	GL-104	31698.0	31710.0	100.0	1194380.6	8264392	6.92	355017.6	354095.0	100.3	13377063.3	95777390	7.16
ANE & CARGILL GAS	IROQUOIS	GL-102	191134.5	225210.0	84.9	7201948.0	49178253	6.83	2134335.6	2514845.0	84.9	80421766.1	605849656	7.53
ANE & PROGAS	IROQUOIS	GL-103	56088.0	56100.0	100.0	2113395.9	14658604	6.94	628185.6	626450.0	100.3	23670033.6	172145339	7.27
BEAR PAW	NORTH PORTAL	GO-59-96	756.1	900.0	84.0	39574.3	121800	3.08	6028.1	10050.0	60.0	311099.9	975308	3.14
BROOKLYN NAVY	IROQUOIS	GL-232	22437.8	22500.0	99.7	835583.7	5853650	7.01	245706.0	251250.0	97.8	9191970.6	72442567	7.88
BURLINGTON	EMERSON	GL-118	12159.4	12747.0	95.4	488321.5	1841847	3.77	138446.5	167835.5	82.5	5503824.3	23195224	4.21
CANWEST	HUNTINGDON	GL-218	8296.6	8196.0	101.2	316930.1	468632	1.48	91669.6	91522.0	100.2	3509282.7	8921341	2.54
CARGILL GAS MKT LTD	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	932905	1.94	144016.5	284683.0	50.6	5363174.7	10452905	1.95
		GL-141	12912.0	12747.0	101.3	480842.9	2946959	6.13	144184.0	142341.5	101.3	5369412.4	35741073	6.66
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	10928231	6.61	489043.9	968150.0	50.5	18427174.3	138032449	7.49
	NIAGARA FALLS	GL-110	21187.2	21246.0	99.7	799816.8	5542982	6.93	217532.4	216709.2	100.4	8211848.1	56317573	6.86
		GL-163	8613.0	8490.0	101.4	325140.8	2231628	6.86	70495.3	77542.0	90.9	2661197.6	20338646	7.64
	PHILIPSBURG	GL-172	4328.9	27180.0	15.9	163113.0	1255154	7.69	75201.5	303510.0	24.8	2833592.5	21001155	7.41
TOTAL CARGILL GAS MKT LTD			103786.1			3901390.4	23837859	6.11	1140473.6			42866399.6	281883801	6.58
CHEVRON CAN	KINGSGATE	GL-250	15582.9	17574.0	88.7	591371.1	2376399	4.02	161244.2	196243.0	82.2	6118779.9	25103329	4.10
COENERGY II	EAST HEREFORD	GL-276	12582.0	67986.0	18.5	474844.7	1804025	3.80	250469.9	620938.8	40.3	9452733.3	56354401	5.96
DARTMOUTH	IROQUOIS	GL-164	11879.0	12027.0	98.8	446412.8	3362030	7.53	131855.2	134301.5	98.2	5017267.2	37467984	7.47
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14310.0	0.0	0.0	543064.5	3182777	5.86	14310.0	0.0	0.0	543064.5	3182777	5.86
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5130.0	103.3	207534.2	1297888	6.25	56772.0	57285.0	99.1	2205900.1	16054150	7.28
ENCANA CORPORATION	KINGSGATE	GL-285	79168.6	81810.0	96.8	3004448.4	14942121	4.97	564177.1	913545.0	61.8	21415466.3	127161079	5.94
	MONCHY	GL-284	128340.0	128325.0	100.0	4812750.0	25863938	5.37	1433130.0	1432962.5	100.0	53749904.5	323624128	6.02
TOTAL ENCANA CORPORATION			207508.6			7817198.4	40806059	5.22	1997307.1			75165370.7	450785207	6.00
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	720436.0	3401101	4.72	190564.0	201435.5	94.6	7366516.2	36475578	4.95
ENCOGEN NW	HUNTINGDON	GL-190	7715.9	8148.0	94.7	294438.7	1131783	3.84	77279.1	90986.0	84.9	2958924.3	11262960	3.81

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: September 2004 / MOIS: Septembre 2004						MONTH: November 2003 TO September 2004 / MOIS: Novembre 2003 À Septembre 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	5.4	39	7.15	6.4	0.0	0.0	231.1	1537	6.65
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	479287.2	3081738	6.43	142341.5	142341.5	100.0	5344388.3	32720984	6.12
	NIAGARA FALLS	GL-252	5407.7	5400.0	100.1	203329.5	1508453	7.42	60712.0	60300.0	100.7	2279351.3	18676050	8.19
		GL-253	832.6	840.0	99.1	31305.8	232118	7.41	9310.6	9380.0	99.3	349552.0	2863384	8.19
		GL-255	2357.0	2379.0	99.1	88623.2	660981	7.46	26359.6	26565.5	99.2	989630.1	8281924	8.37
		GL-292	0.0	0.0	0.0	0.0	0	0.00	70146.6	80886.0	86.7	2627925.5	8044192	3.06
TOTAL HUSKY ENERGY			21344.3			802545.6	5483290	6.83	308870.3			11590847.3	70586534	6.09
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	29969.3	36150.0	82.9	1187683.4	8027390	6.76	350891.6	403675.0	86.9	13878245.2	105230978	7.58
MEAD CORPORATION	CORNWALL	GO-16-00	776.6	0.0	0.0	28928.4	190403	6.58	8601.3	0.0	0.0	321654.3	2760534	8.58
NEXEN/ROCK	PHILIPSBURG	GL-290	1548.4	1836.0	84.3	57646.9	445905	7.74	16999.8	20502.0	82.9	635492.3	5020265	7.90
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	2931.8	6750.0	43.4	110470.2	678806	6.14	29633.2	54900.0	54.0	1116579.0	7858131	7.04
	NAPIERVILLE		2866.4	6750.0	42.5	108006.0	1096389	10.15	36008.1	68625.0	52.5	1356785.2	13121263	9.67
	NIAGARA FALLS		455.3	6750.0	6.7	17187.6	104741	6.09	10019.8	47925.0	20.9	378247.5	2425676	6.41
TOTAL NYSEG			6253.5			235663.8	1879936	7.98	84138.1			3168141.7	25674746	8.10
PROGAS	EMERSON	GL-270	2339.0	6750.0	34.7	88133.5	751629	8.53	54455.8	75375.0	72.2	2051894.6	15161128	7.39
		GL-271	1458.6	2010.0	72.6	54960.0	346462	6.30	20102.5	22445.0	89.6	757462.2	4860436	6.42
		GL-295	5185.7	5142.0	100.8	195449.0	1049824	5.37	57791.2	57419.0	100.6	2178150.2	11948710	5.49
	IROQUOIS	GL-161	19845.9	21246.0	93.4	747793.5	4898085	6.55	230069.4	237247.0	97.0	8669015.1	66080430	7.62
	NIAGARA FALLS	GL-101	42491.3	42600.0	99.7	1604046.6	11156806	6.96	433356.2	434520.0	99.7	16359196.6	114075092	6.97
		GL-109	21245.7	21246.0	100.0	802025.2	5578426	6.96	215988.9	216709.2	99.7	8153581.0	55906369	6.86
		GL-129	10486.8	75633.0	13.9	395876.7	2164791	5.47	160004.7	844568.5	18.9	6040177.4	34329305	5.68
		GL-178	10180.3	10197.0	99.8	384306.3	2321039	6.04	113657.2	113866.5	99.8	4290559.3	26571228	6.19
TOTAL PROGAS			113233.3			4272590.9	28267062	6.62	1285425.9			48500036.3	328932698	6.78
SARANAC/SHELL	NAPIERVILLE	GL-197	40028.4	43350.0	92.3	1509470.9	8601509	5.70	433629.0	484075.0	89.6	16352149.2	91055521	5.57
SELKIRK	IROQUOIS	GL-157	0.0	0.0	0.0	0.0	0	0.00	128258.3	141672.5	90.5	4815273.1	37007476	7.69
SELKIRK/IM.OIL	IROQUOIS	GL-193	0.0	0.0	0.0	0.0	0	0.00	150684.3	164151.0	91.8	5656788.3	29362144	5.19
SELKIRK/PANCDN	IROQUOIS	GL-194	0.0	0.0	0.0	0.0	0	0.00	150622.9	164151.0	91.8	5654484.2	29702901	5.25
SELKRK/PROMARK	IROQUOIS	GL-192	0.0	0.0	0.0	0.0	0	0.00	134183.9	146095.0	91.8	5037350.3	25774732	5.12

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: / MOIS: September 2004 / Septembre 2004						MONTH: / MOIS: November 2003 / Novembre 2003 TO / À September 2004 / Septembre 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85494.2	321227	3.76	25024.5	25024.5	100.0	957987.2	3808480	3.98
		GL-266	2124.9	2367.0	89.8	81064.9	304589	3.76	23608.1	26431.5	89.3	903753.9	3591874	3.97
TOTAL TALISMAN			4365.9			166559.1	625816	3.76	48632.6			1861741.0	7400354	3.97
TCPL	EMERSON	GL-187	40608.9	83550.0	48.6	1512681.5	9525359	6.30	379731.7	932975.0	40.7	14199851.6	87256490	6.14
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25127.4	25245.0	99.5	953584.8	3751803	3.93	286966.5	281902.5	101.8	10874582.4	46784722	4.30
		GL-249	12621.0	12621.0	100.0	478967.0	2082095	4.35	140934.5	140934.5	100.0	5341657.4	22206837	4.16
TOTAL TRANSCANADA ENGY LTD			37748.4			1432551.8	5833898	4.07	427901.0			16216239.7	68991559	4.25
VERMONT GAS	PHILIPSBURG	GL-289	990.3	6798.0	14.6	36868.9	564061	15.30	39074.8	75911.0	51.5	1461812.1	12835787	8.78
*TOTAL LENGTH	LONG TERM		1051615.0			39742472.0	238170718	5.99	12120148.4			457849234.2	2956502521	6.46
*************														
SHORT TERM *************														
ALCOA	CORNWALL	GO-33-02	0.0	0.0	0.0	0.0			44507.7	0.0	0.0	1665789.9		
		GO-51-04	4174.6	0.0	0.0	155503.9			11701.8	0.0	0.0	436607.2		
	MONCHY	GO-33-02	0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			4174.6			155503.9			87078.6			3259273.8		
ALLIANCE CANADA	ELMORE	GO-88-02	77691.3	0.0	0.0	3736951.4			930206.3	0.0	0.0	43017937.0		
ALTAGAS	CARDSTON	GO-124-02	611.0	0.0	0.0	22765.9			6419.0	0.0	0.0	234634.5		
	KINGSGATE		0.0	0.0	0.0	0.0			1617.8	0.0	0.0	61725.0		
TOTAL ALTAGAS			611.0			22765.9			8036.8			296359.5		
AMERICAN CRYSTAL	EMERSON	GO-55-03	3527.0	0.0	0.0	131874.5			52027.3	0.0	0.0	1952098.4		
ANADARKO CDA	ELMORE	GO-4-04	10562.8	0.0	0.0	411843.5			122864.4	0.0	0.0	4768691.8		
	EMERSON		8497.4	0.0	0.0	316528.2			94518.3	0.0	0.0	3536480.2		
	HUNTINGDON		880.0	0.0	0.0	33642.4			7794.4	0.0	0.0	298946.0		
	MONCHY		34215.0	0.0	0.0	1283062.5			384585.3	0.0	0.0	14421541.1		
TOTAL ANADARKO CDA			54155.2			2045076.6			609762.4			23025659.1		
ANE	CHIPPAWA	GO-32-03	8499.0	0.0	0.0	321007.2			94905.5	0.0	0.0	3584580.8		
APACHE	ELMORE	GO-49-03	4941.9	0.0	0.0	197725.4			57239.9	0.0	0.0	2373916.0		
	KINGSGATE		10069.2	0.0	0.0	382126.1			95477.1	0.0	0.0	3624876.0		
	MONCHY		29676.9	0.0	0.0	1112883.8			331882.8	0.0	0.0	12440062.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: September 2004 / Septembre 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À September 2004 / Septembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL APACHE			44688.0			1692735.3			484599.8			18438853.9		
AVISTA CORP	KINGSGATE	GO-75-02	0.0	0.0	0.0	0.0			906407.8	0.0	0.0	34389714.9		
AVISTA ENERGY	HUNTINGDON	GO-75-03	39068.3	0.0	0.0	1484595.4			563716.1	0.0	0.0	21421211.8		
	KINGSGATE		23910.3	0.0	0.0	908591.4			261634.7	0.0	0.0	9942118.6		
TOTAL AVISTA ENERGY			62978.6			2393186.8			825350.8			31363330.4		
BOISE CASCADE	SPRAGUE	GO-67-02	9678.2	0.0	0.0	360511.1			114882.1	0.0	0.0	4296705.5		
BP CANADA	CARDSTON	GO-93-03	4135.9	0.0	0.0	156337.0			20528.9	0.0	0.0	775992.4		
	CHIPPAWA		10215.9	0.0	0.0	386161.0			160653.5	0.0	0.0	6072702.2		
	ELMORE		120206.0	0.0	0.0	4543786.7			1259806.3	0.0	0.0	47620677.2		
	EMERSON		199840.8	0.0	0.0	7553982.1			3451272.6	0.0	0.0	130458090.7		
	HUNTINGDON		29259.8	0.0	0.0	1106020.4			358603.9	0.0	0.0	13555227.1		
	IROQUOIS		36878.1	0.0	0.0	1393992.2			459484.3	0.0	0.0	17368506.2		
	KINGSGATE		131007.2	0.0	0.0	4952072.1			470893.6	0.0	0.0	17799778.9		
	MONCHY		368608.0	0.0	0.0	13933382.1			4126726.7	0.0	0.0	155990266.1		
	NIAGARA FALLS		29254.1	0.0	0.0	1105803.1			695268.3	0.0	0.0	26281139.3		
	ST CLAIR		4577.0	0.0	0.0	173010.6			12068.9	0.0	0.0	456204.4		
	ST STEPHEN		8466.4	0.0	0.0	320029.9			269978.9	0.0	0.0	10205202.2		
TOTAL BP CANADA			942449.2			35624577.2			11285285.9			426583786.7		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	41348.9	0.0	0.0	1552651.2			411467.6	0.0	0.0	15526497.3		
BURLINGTON MARKETING	ELMORE	GO-118-02	76685.4	0.0	0.0	3039809.2			885850.1	0.0	0.0	35306042.0		
	EMERSON		4004.6	0.0	0.0	160824.7			36250.5	0.0	0.0	1453112.1		
	KINGSGATE		54301.2	0.0	0.0	2180736.2			593778.7	0.0	0.0	23633039.5		
	MONCHY		44803.9	0.0	0.0	1799324.6			503488.1	0.0	0.0	20054831.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			75893.4	0.0	0.0	3031159.1		
TOTAL BURLINGTON MARKETING			179795.1			7180694.7			2095260.8			83478183.9		
CALPINE CANADA	ELMORE	GO-48-03	0.0	0.0	0.0	0.0			209658.9	0.0	0.0	8471969.0		
	KINGSGATE		102946.4	0.0	0.0	3869755.2			1289536.1	0.0	0.0	48878046.0		
TOTAL CALPINE CANADA			102946.4			3869755.2			1499195.0			57350015.0		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	24229.4	0.0	0.0	960211.1			74883.3	0.0	0.0	2925809.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: September 2004 / MOIS: Septembre 2004 — MONTH: November 2003 TO September 2004 / MOIS: Novembre 2003 À Septembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CANADA IMP.OIL	ST STEPHEN	GO-46-02	0.0	0.0	0.0	0.0			180762.5	0.0	0.0	7101094.0		
TOTAL CANADA IMP.OIL			24229.4			960211.1			255645.8			10026903.9		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61669.4		
	EMERSON		2529.0	0.0	0.0	94180.0			32209.2	0.0	0.0	1199470.7		
	IROQUOIS		33951.0	0.0	0.0	1264335.3			379119.5	0.0	0.0	14132851.3		
TOTAL CARGILL GAS MKT			36480.0			1358515.3			412984.7			15393991.4		
CARGILL, INC.	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			59.0	0.0	0.0	2228.4		
	EMERSON		18578.2	0.0	0.0	691852.2			182709.3	0.0	0.0	6804094.6		
	HUNTINGDON		9590.1	0.0	0.0	363944.3			327394.9	0.0	0.0	12255699.4		
	IROQUOIS		20121.9	0.0	0.0	758193.2			61556.0	0.0	0.0	2315954.0		
	KINGSGATE		19398.3	0.0	0.0	736165.5			480789.5	0.0	0.0	18218836.4		
	MONCHY		188372.3	0.0	0.0	7052658.7			2000046.9	0.0	0.0	74645459.3		
	NIAGARA FALLS		23483.3	0.0	0.0	886494.6			188229.5	0.0	0.0	7105663.6		
TOTAL CARGILL, INC.			279544.1			10489308.4			3240785.1			121347935.8		
CHEHALIS POWER	HUNTINGDON	GO-98-02	41431.4	0.0	0.0	1580608.0			426653.0	0.0	0.0	16331961.9		
CHEVRON CAN.	ELMORE	GO-123-03	29563.5	0.0	0.0	1238710.7			281136.3	0.0	0.0	11781592.8		
	KINGSGATE		34249.6	0.0	0.0	1299772.3			297560.7	0.0	0.0	11290624.3		
TOTAL CHEVRON CAN.			63813.1			2538483.0			578697.0			23072217.0		
CNR LTD.	ELMORE	GO-1-04	43591.6	0.0	0.0	1770254.9			359629.9	0.0	0.0	14604570.5		
		GO-4-02	0.0	0.0	0.0	0.0			150911.6	0.0	0.0	6128520.2		
	KINGSGATE	GO-1-04	19434.6	0.0	0.0	737543.1			91162.5	0.0	0.0	3452941.7		
		GO-4-02	0.0	0.0	0.0	0.0			24749.5	0.0	0.0	940481.0		
	MONCHY	GO-1-04	53434.5	0.0	0.0	2003793.8			418879.6	0.0	0.0	15727959.9		
		GO-4-02	0.0	0.0	0.0	0.0			158045.6	0.0	0.0	5921472.9		
TOTAL CNR LTD.			116460.7			4511591.7			1203378.7			46775946.1		
COENERGY II	NIAGARA FALLS	GO-103-02	0.0	0.0	0.0	0.0			3369.7	0.0	0.0	127171.7		
CONCORD ENERGY	HUNTINGDON	GO-76-02	920.5	0.0	0.0	35347.2			100543.2	0.0	0.0	3860859.0		
	IROQUOIS		5067.1	0.0	0.0	190016.3			23841.7	0.0	0.0	892242.4		
	KINGSGATE		0.0	0.0	0.0	0.0			14925.3	0.0	0.0	566801.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: September 2004 / MOIS: Septembre 2004						MONTH: November 2003 TO September 2004 / MOIS: Novembre 2003 À Septembre 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONCORD ENERGY	MONCHY	GO-76-02	3009.8	0.0	0.0	112867.5			3009.8	0.0	0.0	112867.5		
TOTAL CONCORD ENERGY			8997.4			338231.0			142320.0			5432770.7		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	8414.5	0.0	0.0	314618.1			25610.4	0.0	0.0	959890.6		
		GO-51-02	0.0	0.0	0.0	0.0			91605.7	0.0	0.0	3437592.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
	EMERSON	GO-49-04	92546.6	0.0	0.0	3460317.3			306705.3	0.0	0.0	11497328.0		
		GO-51-02	0.0	0.0	0.0	0.0			630303.4	0.0	0.0	23660015.8		
	IROQUOIS	GO-49-04	4915.4	0.0	0.0	183786.8			22190.8	0.0	0.0	832089.4		
		GO-51-02	0.0	0.0	0.0	0.0			80106.9	0.0	0.0	3008238.7		
	MONCHY	GO-49-04	25395.8	0.0	0.0	949548.9			77439.9	0.0	0.0	2902499.7		
		GO-51-02	0.0	0.0	0.0	0.0			174256.8	0.0	0.0	6542945.4		
	NIAGARA FALLS	GO-49-04	47193.3	0.0	0.0	1764557.5			112493.4	0.0	0.0	4215055.4		
		GO-51-02	0.0	0.0	0.0	0.0			237612.7	0.0	0.0	8916428.7		
	ST CLAIR	GO-49-04	51308.1	0.0	0.0	1918409.8			136643.3	0.0	0.0	5120585.3		
		GO-51-02	0.0	0.0	0.0	0.0			69902.4	0.0	0.0	2631554.6		
TOTAL CONOCOPHILLIPS			229773.7			8591238.5			1965153.0			73734773.8		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	0.0	0.0	0.0	0.0			198654.0	0.0	0.0	8042175.7		
		GO-18-04	47181.9	0.0	0.0	1908507.9			344702.1	0.0	0.0	13943200.2		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			17001.4	0.0	0.0	638273.3		
		GO-18-04	0.0	0.0	0.0	0.0			4350.2	0.0	0.0	163524.0		
TOTAL CONOCOPHILLIPS CANAD			47181.9			1908507.9			564707.7			22787173.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	0.0	0.0	0.0	0.0			270373.9	0.0	0.0	10896068.0		
		GO-19-04	49304.1	0.0	0.0	1986955.2			305852.6	0.0	0.0	12325859.5		
	MONCHY	GO-11-02	0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7		
TOTAL CONOCOPHILLIPS WSTRN			49304.1			1986955.2			646547.8			25855460.2		
CONSTELLATION	EMERSON	GO-44-03	0.0	0.0	0.0	0.0			56696.2	0.0	0.0	2123034.1		
	IROQUOIS		55094.3	0.0	0.0	2051710.7			579600.6	0.0	0.0	21663164.9		
	NIAGARA FALLS		123333.1	0.0	0.0	4631158.6			655465.9	0.0	0.0	24729773.8		
TOTAL CONSTELLATION			178427.4			6682869.3			1291762.7			48515972.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: September 2004 / Septembre 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À September 2004 / Septembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	CHIPPAWA	GO-117-02	3951.2	0.0	0.0	149078.8			82065.0	0.0	0.0	3096312.4		
	CORNWALL		822.7	0.0	0.0	30752.5			9586.6	0.0	0.0	358515.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			10609.6	0.0	0.0	397005.6		
	ELMORE		197.3	0.0	0.0	7530.9			2440.5	0.0	0.0	93251.3		
	EMERSON		64582.9	0.0	0.0	2405713.0			1276909.6	0.0	0.0	47765553.0		
	HUNTINGDON		4798.5	0.0	0.0	178744.1			110638.0	0.0	0.0	4137662.7		
	IROQUOIS		71405.2	0.0	0.0	2659129.8			451162.0	0.0	0.0	16858306.7		
	NAPIERVILLE		59.5	0.0	0.0	2215.2			6493.9	0.0	0.0	243146.1		
	NIAGARA FALLS		39485.8	0.0	0.0	1482691.8			265774.9	0.0	0.0	10025649.3		
	PHILIPSBURG		0.0	0.0	0.0	0.0			2462.5	0.0	0.0	92169.5		
	ST STEPHEN		56625.5	0.0	0.0	2109299.9			518818.5	0.0	0.0	19402273.7		
TOTAL CORAL ENERGY			241928.6			9025156.0			2736961.1			102469846.1		
CORAL RESOURCES	EMERSON	GO-116-02	12894.3	0.0	0.0	480312.7			143407.2	0.0	0.0	5363487.2		
	MONCHY		25952.2	0.0	0.0	971909.9			280513.6	0.0	0.0	10526713.5		
TOTAL CORAL RESOURCES			38846.5			1452222.6			423920.8			15890200.7		
CREE ENERGY LTD	MONCHY	GO-39-04	0.0	0.0	0.0	0.0			274.7	0.0	0.0	10000.0		
DEVON CANADA CORP.	KINGSGATE	GO-59-02	0.0	0.0	0.0	0.0			138946.9	0.0	0.0	5273704.5		
DOMINION ENERGY	ELMORE	GO-53-03	9995.9	0.0	0.0	403834.4			115440.6	0.0	0.0	4680820.1		
DOMINION EXPLORATION	ELMORE	GO-78-02	9674.1	0.0	0.0	374774.7			114069.3	0.0	0.0	4448043.6		
DUKE CANADA CORP	ELMORE	GO-57-03	65247.4	0.0	0.0	2630776.8			477400.1	0.0	0.0	19169235.2		
	EMERSON		0.0	0.0	0.0	0.0			6294.0	0.0	0.0	237156.4		
	HUNTINGDON		19335.3	0.0	0.0	729908.0			109687.2	0.0	0.0	4140692.9		
	KINGSGATE		210587.5	0.0	0.0	7998112.8			1170543.0	0.0	0.0	44457222.6		
	ST STEPHEN		32540.7	0.0	0.0	1280152.3			376509.9	0.0	0.0	14811900.3		
TOTAL DUKE CANADA CORP			327711.0			12638949.8			2140434.2			82816207.4		
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0			293680.9	0.0	0.0	11747234.0		
	EMERSON		0.0	0.0	0.0	0.0			163753.0	0.0	0.0	6170211.2		
	HUNTINGDON		19393.2	0.0	0.0	732091.8			470352.2	0.0	0.0	17976891.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2004 / MOIS: Septembre 2004

MONTH: November 2003 TO September 2004 / MOIS: Novembre 2003 À Septembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DUKE ENERGY	IROQUOIS	GO-89-02	1736.0	0.0	0.0	65413.6			14840.2	0.0	0.0	559179.5		
	KINGSGATE		0.0	0.0	0.0	0.0			778687.9	0.0	0.0	29589576.6		
	MONCHY		0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			69000.1	0.0	0.0	2604751.9		
	ST STEPHEN		30466.3	0.0	0.0	1198542.7			142545.3	0.0	0.0	5607732.1		
TOTAL DUKE ENERGY			51595.5			1996048.1			1950385.8			74920527.7		
DYNEGY	CHIPPAWA	GO-34-03	29938.8	0.0	0.0	1114921.0			399476.7	0.0	0.0	14876513.0		
	IROQUOIS		212.5	0.0	0.0	7913.5			2513.9	0.0	0.0	93617.6		
	NIAGARA FALLS		1138.0	0.0	0.0	42379.1			1753.3	0.0	0.0	65292.9		
TOTAL DYNEGY			31289.3			1165213.6			403743.9			15035423.5		
EL PASO MERCHANT EN	ELMORE	GO-98-03	143518.0	0.0	0.0	5617294.4			1688040.0	0.0	0.0	66149015.8		
	NIAGARA FALLS		71342.0	0.0	0.0	2678892.0			856087.0	0.0	0.0	32327783.8		
TOTAL EL PASO MERCHANT EN			214860.0			8296186.5			2544127.0			98476799.7		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	0.0	0.0	0.0	0.0			676659.1	0.0	0.0	26746560.4		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	71262.6	0.0	0.0	2849078.7			859338.3	0.0	0.0	34348780.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	29670.4	0.0	0.0	1204915.0			346131.5	0.0	0.0	14078745.4		
	EMERSON		0.0	0.0	0.0	0.0			55920.8	0.0	0.0	2091558.7		
	IROQUOIS		1336.9	0.0	0.0	49786.2			10612.6	0.0	0.0	396833.7		
	NIAGARA FALLS		4298.9	0.0	0.0	161423.7			17434.9	0.0	0.0	656156.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		
TOTAL ENBRIDGE GAS SERVICE			35306.2			1416124.8			437836.2			17529211.3		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	25833.1	0.0	0.0	944974.8			220822.4	0.0	0.0	8099111.3		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	62075.3	0.0	0.0	2564951.4			589565.4	0.0	0.0	23991598.7		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
	KINGSGATE		0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
		GO-128-03	0.0	0.0	0.0	0.0			'43078.7	0.0	0.0	1634836.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: September 2004 / Septembre 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À September 2004 / Septembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	MONCHY	GO-117-01	0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		
		GO-128-03	280128.9	0.0	0.0	10504339.3			2581250.9	0.0	0.0	96810477.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			20413.5	0.0	0.0	772346.5		
TOTAL ENCANA CORPORATION			368037.3			14014265.5			4292000.1			163057519.8		
ENCO GAS	HUNTINGDON	GO-104-02	1496.0	0.0	0.0	57820.4			33100.0	0.0	0.0	1276348.8		
ENERGETIX, INC	CHIPPAWA	GO-90-03	2971.4	0.0	0.0	111635.5			125457.4	0.0	0.0	4750556.0		
ENERGY TRUST	ELMORE	GO-73-03	1992.0	0.0	0.0	88823.3			18745.7	0.0	0.0	831960.0		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	4241.9	0.0	0.0	161233.5			385041.0	0.0	0.0	14520662.6		
	IROQUOIS		0.0	0.0	0.0	0.0			153805.8	0.0	0.0	5798955.8		
	MONCHY		19039.4	0.0	0.0	715880.3			400184.7	0.0	0.0	15139142.7		
TOTAL ENGAGE ENERGY CANADA			23281.2			877113.8			939031.5			35458761.1		
EPCOR MERCHANT	HUNTINGDON	GO-53-04	112.5	0.0	0.0	4320.0			112.5	0.0	0.0	4320.0		
		GO-71-02	0.0	0.0	0.0	0.0			85786.4	0.0	0.0	3294198.3		
TOTAL EPCOR MERCHANT			112.5			4320.0			85898.9			3298518.3		
HUNT OIL	ELMORE	GO-40-03	7697.7	0.0	0.0	303135.4			89181.4	0.0	0.0	3512832.4		
HUSKY ENERGY	CHIPPAWA	GO-14-03	314.8	0.0	0.0	11836.5			64077.1	0.0	0.0	2402226.1		
	ELMORE		21442.5	0.0	0.0	857700.0			251060.9	0.0	0.0	10077828.5		
	EMERSON		21268.0	0.0	0.0	799676.8			212941.8	0.0	0.0	7996456.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			4587.3	0.0	0.0	179035.4		
	IROQUOIS		5612.3	0.0	0.0	210966.4			53369.0	0.0	0.0	2003607.4		
	KINGSGATE		10068.0	0.0	0.0	382080.6			61642.1	0.0	0.0	2338400.5		
	MONCHY		130925.8	0.0	0.0	4909717.5			1418415.8	0.0	0.0	53174386.9		
	NIAGARA FALLS		12037.8	0.0	0.0	452500.9			107915.8	0.0	0.0	4051999.6		
TOTAL HUSKY ENERGY			201669.2			7624478.6			2174009.8			82223941.3		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	35899.0	0.0	0.0	1422677.4			410350.1	0.0	0.0	16235123.0		
IGI RESOURCES	HUNTINGDON	GO-133-03	164858.2	0.0	0.0	6264611.6			1920894.8	0.0	0.0	72994002.4		
	KINGSGATE		4591.0	0.0	0.0	174228.5			85283.8	0.0	0.0	3238846.0		
TOTAL IGI RESOURCES			169449.2			6438840.1			2006178.6			76232848.4		
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10230.2	0.0	0.0	386190.1			20801.4	0.0	0.0	785252.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2004 / MOIS: Septembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	0.0	0.0	0.0	0.0		
TOTAL INDECK/OSWEGO			10230.2			386190.1		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10230.0	0.0	0.0	386182.5		
		GO-62-02	0.0	0.0	0.0	0.0		
TOTAL INDECK/YERKES			10230.0			386182.5		
INTALCO	HUNTINGDON	GO-7-03	1410.8	0.0	0.0	53807.9		
LOUIS DREYFUS	EMERSON	GO-60-03	879.0	0.0	0.0	32830.6		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	IROQUOIS		8769.9	0.0	0.0	328432.8		
	NIAGARA FALLS		1477.3	0.0	0.0	56019.2		
	ST CLAIR		1780.8	0.0	0.0	66601.9		
TOTAL LOUIS DREYFUS			12907.0			483884.5		
MARKEDON	ADEN	GO-103-03	136.3	0.0	0.0	5299.3		
MERRILL LYNH COM CDA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0		
	IROQUOIS		18617.0	0.0	0.0	693297.1		
	NIAGARA FALLS		5955.0	0.0	0.0	221764.2		
TOTAL MERRILL LYNH COM CDA			24572.0			915061.3		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0		
	EMERSON		0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
TOTAL MIRANT CDA ENERGY			0.0			0.0		
MONTANA-DAKOTA	MONCHY	GO-27-03	8432.4	0.0	0.0	316130.7		
N. AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL N. AMERICAN			0.0			0.0		
NATIONAL FUEL	CHIPPAWA	GO-5-04	605.5	0.0	0.0	22567.0		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-111-02	1677.3	0.0	0.0	63301.3		
NEXEN CANADA LTD.	ELMORE	GO-96-02	86560.5	0.0	0.0	3462420.0		

MONTH: November 2003 TO September 2004 / MOIS: Novembre 2003 À Septembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INDECK/OSWEGO	NIAGARA FALLS	93434.2	0.0	0.0	3527141.1		
TOTAL INDECK/OSWEGO		114235.6			4312393.9		
INDECK/YERKES	NIAGARA FALLS	20801.0	0.0	0.0	785237.8		
		93093.0	0.0	0.0	3514260.8		
TOTAL INDECK/YERKES		113894.0			4299498.5		
INTALCO	HUNTINGDON	23403.0	0.0	0.0	895857.2		
LOUIS DREYFUS	EMERSON	3719.2	0.0	0.0	138912.1		
	HUNTINGDON	5015.7	0.0	0.0	191787.2		
	IROQUOIS	9645.5	0.0	0.0	361224.0		
	NIAGARA FALLS	25021.4	0.0	0.0	948811.4		
	ST CLAIR	1780.8	0.0	0.0	66601.9		
TOTAL LOUIS DREYFUS		45182.6			1707336.7		
MARKEDON	ADEN	1657.5	0.0	0.0	64573.3		
MERRILL LYNH COM CDA	CHIPPAWA	12631.2	0.0	0.0	470385.9		
	IROQUOIS	210230.8	0.0	0.0	7828995.3		
	NIAGARA FALLS	37731.5	0.0	0.0	1405121.1		
TOTAL MERRILL LYNH COM CDA		260593.5			9704502.4		
MIRANT CDA ENERGY	EAST HEREFORD	450.8	0.0	0.0	16905.0		
	EMERSON	98359.2	0.0	0.0	3688470.0		
	IROQUOIS	12562.2	0.0	0.0	471082.5		
TOTAL MIRANT CDA ENERGY		111372.2			4176457.5		
MONTANA-DAKOTA	MONCHY	61690.6	0.0	0.0	2312719.4		
N. AMERICAN	CHIPPAWA	226.4	0.0	0.0	8548.9		
	NIAGARA FALLS	1373.1	0.0	0.0	51848.3		
TOTAL N. AMERICAN		1599.5			60397.1		
NATIONAL FUEL	CHIPPAWA	7825.0	0.0	0.0	293385.9		
NATIONAL STEEL	OJIBWAY (WINDSOR)	13082.6	0.0	0.0	493737.3		
NEXEN CANADA LTD.	ELMORE	1020223.2	0.0	0.0	40811746.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: September 2004 / MOIS: Septembre 2004 — MONTH: November 2003 TO September 2004 / MOIS: Novembre 2003 À Septembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN CANADA LTD.	EMERSON	GO-96-02	83920.3	0.0	0.0	3126031.2			1159452.4	0.0	0.0	43373630.1		
	HUNTINGDON		16439.3	0.0	0.0	626994.9			100273.2	0.0	0.0	3840691.7		
	IROQUOIS		11968.0	0.0	0.0	445688.3			52951.7	0.0	0.0	1977818.5		
	KINGSGATE		21008.1	0.0	0.0	792005.4			32062.8	0.0	0.0	1208767.6		
	MONCHY		157820.4	0.0	0.0	5918265.0			1782890.8	0.0	0.0	66833579.5		
	NIAGARA FALLS		61667.0	0.0	0.0	2315595.8			784404.2	0.0	0.0	29623315.2		
	ST CLAIR		7524.9	0.0	0.0	280603.5			52424.0	0.0	0.0	1961372.4		
TOTAL NEXEN CANADA LTD.			446908.5			16967604.1			4984682.3			189630921.3		
NJR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0			27743.1	0.0	0.0	1041506.6		
		GO-24-04	0.0	0.0	0.0	0.0			13443.5	0.0	0.0	508302.5		
	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			38738.2	0.0	0.0	1455335.9		
		GO-24-04	3612.8	0.0	0.0	135082.6			42370.5	0.0	0.0	1591910.4		
	ST CLAIR	GO-24-02	0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7		
TOTAL NJR ENERGY			3612.8			135082.6			123149.5			4629122.1		
NW NATURAL GAS	KINGSGATE	GO-89-03	56182.9	0.0	0.0	2155737.8			687199.3	0.0	0.0	26367836.4		
NYSEG	CHIPPAWA	GO-21-02	0.0	0.0	0.0	0.0			74386.6	0.0	0.0	2790008.3		
		GO-57-04	2413.3	0.0	0.0	90738.9			2413.3	0.0	0.0	90738.9		
TOTAL NYSEG			2413.3			90738.9			76799.8			2880747.3		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	585.1	0.0	0.0	27224.7			6127.2	0.0	0.0	278368.2		
ONEOK ENERGY	MONCHY	GO-65-03	51809.6	0.0	0.0	1942860.0			574688.0	0.0	0.0	21543327.3		
OXY ENERGY CANADA	MONCHY	GO-62-03	43647.0	0.0	0.0	1636762.5			484953.7	0.0	0.0	18189853.9		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	463982.8	0.0	0.0	17608147.6			5252051.9	0.0	0.0	199345585.4		
PACIFICORP ENERGY	EMERSON	GO-7-04	0.0	0.0	0.0	0.0			8192.9	0.0	0.0	310510.9		
	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6		
		GO-7-04	73672.4	0.0	0.0	2801761.3			449678.0	0.0	0.0	17074971.3		
	MONCHY	GO-7-02	0.0	0.0	0.0	0.0			4555.2	0.0	0.0	171411.9		
TOTAL PACIFICORP ENERGY			73672.4			2801761.3			730538.8			27745176.7		
PETRO-CANADA	ELMORE	GO-84-03	81849.0	0.0	0.0	3295240.6			975340.7	0.0	0.0	39299665.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: September 2004 / Septembre 2004

MONTH: / MOIS: November 2003 / Novembre 2003 TO / À September 2004 / Septembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PETRO-CANADA	KINGSGATE	GO-84-03	23067.8	0.0	0.0	875423.0			260640.9	0.0	0.0	9887977.3		
	MONCHY		51267.6	0.0	0.0	1922535.0			566840.8	0.0	0.0	21249979.6		
TOTAL PETRO-CANADA			156184.4			6093198.6			1802822.4			70437622.2		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	1680.0	0.0	0.0	63084.0			60429.0	0.0	0.0	2286909.4		
TOTAL PETROCOM			1680.0			63084.0			63559.0			2405004.3		
PIONEER	ELMORE	GO-90-02	77433.1	0.0	0.0	3144264.7			900138.0	0.0	0.0	36575212.4		
PITTSFIELD	NIAGARA FALLS	GO-83-02	27192.0	0.0	0.0	1016708.9			293448.0	0.0	0.0	11013495.2		
PORTLAND G.E.	KINGSGATE	GO-92-03	29929.0	0.0	0.0	1123534.7			308876.6	0.0	0.0	11704087.6		
POWEREX	KINGSGATE	GO-4-03	3696.0	0.0	0.0	140199.9			12220.2	0.0	0.0	464063.4		
PROGAS	ELMORE	GO-16-03	67522.3	0.0	0.0	2576651.0			790587.4	0.0	0.0	30168815.1		
	EMERSON		10550.1	0.0	0.0	398322.8			85861.8	0.0	0.0	3239288.6		
	NIAGARA FALLS		15143.3	0.0	0.0	571659.6			234095.8	0.0	0.0	8837116.5		
TOTAL PROGAS			93215.7			3546633.3			1110545.0			42245220.1		
PUGET SOUND	HUNTINGDON	GO-132-03	39256.8	0.0	0.0	1498039.5			447736.0	0.0	0.0	17152791.4		
		GO-15-02	0.0	0.0	0.0	0.0			425021.9	0.0	0.0	16257004.9		
TOTAL PUGET SOUND			39256.8			1498039.5			872757.9			33409796.3		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	870.8	0.0	0.0	31906.1			7825.8	0.0	0.0	292311.5		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	27274.5	0.0	0.0	1015702.4			42767.0	0.0	0.0	1594716.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			19745.0	0.0	0.0	747713.1		
TOTAL RELIANT ENERGY INC.			27274.5			1015702.4			62512.0			2342430.0		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1180.4	0.0	0.0	43958.1			15990.3	0.0	0.0	598279.8		
RG&E	CHIPPAWA	GO-106-03	4362.6	0.0	0.0	164775.4			347959.2	0.0	0.0	13142419.1		
RUMFORD	EAST HEREFORD	GO-16-02	0.0	0.0	0.0	0.0			169472.6	0.0	0.0	6385727.6		
SDG&E	KINGSGATE	GO-44-02	0.0	0.0	0.0	0.0			308625.2	0.0	0.0	11716213.7		
		GO-66-04	135369.6	0.0	0.0	5145354.4			135369.6	0.0	0.0	5145354.4		
TOTAL SDG&E			135369.6			5145354.4			443994.8			16861568.1		
SEMINOLE	ELMORE	GO-1-03	909.1	0.0	0.0	36764.0			9105.7	0.0	0.0	368393.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: September 2004 / Septembre 2004

MONTH: / MOIS: November 2003 / Novembre 2003 TO / À September 2004 / Septembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEMINOLE	EMERSON	GO-1-03	0.0	0.0	0.0	0.0			6245.9	0.0	0.0	233813.6		
TOTAL SEMINOLE			909.1			36764.0			15351.6			602207.0		
SETC	EMERSON	GO-112-03	6363.0	0.0	0.0	237021.8			109093.0	0.0	0.0	4082484.1		
	HUNTINGDON		35881.0	0.0	0.0	1341590.6			319419.5	0.0	0.0	11985171.8		
	IROQUOIS		29019.0	0.0	0.0	1080667.6			340647.0	0.0	0.0	12734710.9		
	KINGSGATE		48727.0	0.0	0.0	1821902.5			441165.0	0.0	0.0	16562176.0		
	NIAGARA FALLS		40664.0	0.0	0.0	1526933.2			368853.0	0.0	0.0	13915815.5		
	ST CLAIR		5538.0	0.0	0.0	206512.0			22754.0	0.0	0.0	850390.5		
	ST STEPHEN		1799.0	0.0	0.0	71294.4			40358.0	0.0	0.0	1594439.1		
TOTAL SETC			167991.0			6285922.0			1642289.5			61725187.8		
SIERRA PRODUCTION	SIERRA	GO-95-02	5827.8	0.0	0.0	209975.6			67238.7	0.0	0.0	2390137.2		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	0.0	0.0	0.0	0.0			101368.6	0.0	0.0	3828692.1		
		GO-2-04	18803.0	0.0	0.0	710189.3			164331.7	0.0	0.0	6206808.4		
TOTAL SITHE/INDEPEND			18803.0			710189.3			265700.3			10035500.5		
SMUD	KINGSGATE	GO-18-02	0.0	0.0	0.0	0.0			110052.3	0.0	0.0	4131293.9		
		GO-36-04	27804.0	0.0	0.0	1043484.1			140630.7	0.0	0.0	5284596.6		
TOTAL SMUD			27804.0			1043484.1			250683.0			9415890.5		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	3591.0	0.0	0.0	134913.9			3591.0	0.0	0.0	134913.9		
		GO-70-02	0.0	0.0	0.0	0.0			49204.0	0.0	0.0	1860732.8		
	CORNWALL	GO-56-04	1407.0	0.0	0.0	52410.8			1407.0	0.0	0.0	52410.8		
		GO-70-02	0.0	0.0	0.0	0.0			12970.0	0.0	0.0	485056.3		
	EAST HEREFORD	GO-56-04	8496.0	0.0	0.0	316476.0			8496.0	0.0	0.0	316476.0		
		GO-70-02	0.0	0.0	0.0	0.0			102112.0	0.0	0.0	3827853.2		
	IROQUOIS	GO-56-04	1086.0	0.0	0.0	40442.6			1086.0	0.0	0.0	40442.6		
		GO-70-02	0.0	0.0	0.0	0.0			97620.0	0.0	0.0	3651917.8		
	NAPIERVILLE	GO-56-04	294.0	0.0	0.0	10945.6			294.0	0.0	0.0	10945.6		
		GO-70-02	0.0	0.0	0.0	0.0			626.0	0.0	0.0	23380.3		
	NIAGARA FALLS	GO-56-04	16452.0	0.0	0.0	617772.6			16452.0	0.0	0.0	617772.6		
		GO-70-02	0.0	0.0	0.0	0.0			170646.0	0.0	0.0	6448671.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: September 2004 / Septembre 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À September 2004 / Septembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SPRAGUE ENERGY			31326.0			1172961.5			464504.0			17470573.0		
ST.LAWRENCE	CORNWALL	GO-105-02	2274.6	0.0	0.0	84637.9			102269.1	0.0	0.0	3828347.5		
	IROQUOIS		0.0	0.0	0.0	0.0			5773.2	0.0	0.0	216181.2		
TOTAL ST.LAWRENCE			2274.6			84637.9			108042.3			4044528.7		
SUMMIT	ELMORE	GO-58-02	14789.1	0.0	0.0	602064.2			172925.7	0.0	0.0	7027809.4		
SUNCOR ENERGY	KINGSGATE	GO-25-03	37009.5	0.0	0.0	1406361.0			193057.9	0.0	0.0	7336200.2		
TALISMAN	ELMORE	GO-47-03	29598.8	0.0	0.0	1129194.3			360665.6	0.0	0.0	13824849.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			29598.8			1129194.3			364808.3			13983101.1		
TENASKA MARKETING	CARDSTON	GO-78-03	17892.1	0.0	0.0	693140.0			31422.5	0.0	0.0	1208564.8		
	CHIPPAWA		2176.1	0.0	0.0	81059.7			13229.1	0.0	0.0	496869.0		
	EAST HEREFORD		11186.7	0.0	0.0	416704.6			60401.3	0.0	0.0	2257528.2		
	ELMORE		29753.9	0.0	0.0	1174386.5			345201.2	0.0	0.0	13666842.1		
	EMERSON		57689.2	0.0	0.0	2148922.7			534863.7	0.0	0.0	20002211.3		
	IROQUOIS		889.6	0.0	0.0	33128.7			29450.8	0.0	0.0	1100226.1		
	KINGSGATE		0.0	0.0	0.0	0.0			77428.3	0.0	0.0	2911349.4		
	MONCHY		123601.1	0.0	0.0	4623917.1			1321595.1	0.0	0.0	49598383.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			29074.3	0.0	0.0	1100416.6		
	NORTH PORTAL		10297.4	0.0	0.0	422399.4			16257.9	0.0	0.0	666899.1		
TOTAL TENASKA MARKETING			253486.1			9593658.6			2458924.2			93009290.1		
TERASEN GAS	HUNTINGDON	GO-66-03	1.4	0.0	0.0	53.8			25.0	0.0	0.0	960.0		
TRANSALTA	HUNTINGDON	GO-30-03	2499.2	0.0	0.0	95344.5			65199.6	0.0	0.0	2495874.5		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		0.0	0.0	0.0	0.0			26263.2	0.0	0.0	994850.0		
	NIAGARA FALLS		18271.8	0.0	0.0	692135.8			138836.6	0.0	0.0	5259130.6		
TOTAL TXU ENERGY			18271.8			692135.8			165163.7			6256401.1		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	4391.9	0.0	0.0	165750.3			17074.5	0.0	0.0	644391.7		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2004 / MOIS: Septembre 2004

MONTH: November 2003 TO September 2004 / MOIS: Novembre 2003 À Septembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
U.S. GYPSUM	EMERSON	GO-116-03	11374.4	0.0	0.0	429269.9			113039.9	0.0	0.0	4266126.0		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	3836.4	0.0	0.0	144785.7			31518.9	0.0	0.0	1189523.3		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	4065.0	0.0	0.0	154510.6			55791.8	0.0	0.0	2120451.3		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	7224.2	0.0	0.0	272641.3			97035.4	0.0	0.0	3662116.2		
TOTAL U.S. GYPSUM			30891.9			1166957.9			341466.4			12903963.2		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WASATCH	HUNTINGDON	GO-23-04	1638.0	0.0	0.0	62127.8			14600.8	0.0	0.0	552214.7		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		
		GO-120-03	709.9	0.0	0.0	26883.9			16487.4	0.0	0.0	624377.8		
TOTAL WESTERN GAS			709.9			26883.9			18477.8			699754.3		
WEYERHAEUSER	HUNTINGDON	GO-64-03	22017.4	0.0	0.0	839963.8			269529.9	0.0	0.0	10333119.3		
WGR CANADA	HUNTINGDON	GO-121-03	0.0	0.0	0.0	0.0			7148.3	0.0	0.0	270706.1		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		8588.6	0.0	0.0	322931.3			97678.8	0.0	0.0	3670953.6		
	IROQUOIS		867.1	0.0	0.0	32603.0			3771.6	0.0	0.0	141642.8		
	MONCHY		5960.2	0.0	0.0	223567.1			62711.7	0.0	0.0	2357146.7		
TOTAL WPS ENERGY CANADA CO			15415.9			579101.4			164198.7			6171110.0		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			3169.1	0.0	0.0	125528.9		
*TOTAL LENGTH	SHORT TERM		6945186.0			265357995.1	1529307636	5.76	79992551.0			3059172804.6	20117977866	6.58
*TOTAL			7996800.9			305100467.1	1767478354	5.79	92112699.3			3517022038.8	23074480387	6.56

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: September 2004 / Septembre 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À September 2004 / Septembre 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
*************														
SHORT TERM														
*************														
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			905.9	0.0	0.0	34424.2		
BP CANADA	CARDSTON	GO-94-03	0.0	0.0	0.0	0.0			40665.3	0.0	0.0	1510556.2		
	COURTRIGHT		7344.7	0.0	0.0	278437.6			292241.3	0.0	0.0	11051957.4		
	LOOMIS		28315.1	0.0	0.0	1054171.2			299363.4	0.0	0.0	11122506.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			171742.6	0.0	0.0	6491870.1		
	SAULT STE MARIE		6003.0	0.0	0.0	223671.8			66627.2	0.0	0.0	2492329.8		
	ST CLAIR		3673.0	0.0	0.0	136966.2			953628.2	0.0	0.0	35807541.5		
TOTAL BP CANADA			45335.8			1693246.7			1824268.0			68476762.0		
CARGILL, INC.	ST CLAIR	GO-51-03	354.1	0.0	0.0	13186.7			316329.2	0.0	0.0	11780099.9		
COENERGY II	COURTRIGHT	GO-33-03	3050.7	0.0	0.0	115133.4			387838.5	0.0	0.0	14637025.6		
	ST CLAIR		0.0	0.0	0.0	0.0			156227.7	0.0	0.0	5896033.7		
TOTAL COENERGY II			3050.7			115133.4			544066.2			20533059.3		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			281.3	0.0	0.0	10551.6		
		GO-56-02	0.0	0.0	0.0	0.0			3647.4	0.0	0.0	137105.8		
	LOOMIS	GO-52-04	1839.5	0.0	0.0	68778.9			3447.4	0.0	0.0	129091.2		
		GO-56-02	0.0	0.0	0.0	0.0			3106.4	0.0	0.0	116583.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			21276.3	0.0	0.0	800500.4		
	ST CLAIR	GO-52-04	45853.9	0.0	0.0	1714477.3			89451.3	0.0	0.0	3349815.7		
		GO-56-02	0.0	0.0	0.0	0.0			269230.2	0.0	0.0	10113455.5		
TOTAL CONOCOPHILLIPS			47693.4			1783256.2			390440.3			14657103.3		
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0			46613.2	0.0	0.0	1753905.7		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-12-04	816.7	0.0	0.0	30977.4			816.7	0.0	0.0	30977.4		
	ST CLAIR		29955.9	0.0	0.0	1117055.5			29955.9	0.0	0.0	1117055.5		
TOTAL CORAL ENERGY			30772.6			1148033.0			30772.6			1148033.0		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
		GO-82-03	8546.7	0.0	0.0	322381.5			87876.4	0.0	0.0	3329258.4		
	COURTRIGHT	GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
		GO-82-03	254926.9	0.0	0.0	9669377.4			2678514.5	0.0	0.0	102106698.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: September 2004 / Septembre 2004

MONTH: / MOIS: November 2003 / Novembre 2003 TO / À September 2004 / Septembre 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ENBRIDGE GAS DIST			263473.6			9991758.9			3040596.9			115830486.0		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03	0.0	0.0	0.0	0.0			13882.0	0.0	0.0	526614.5		
	COURTRIGHT		69817.9	0.0	0.0	2648193.0			719806.1	0.0	0.0	27176906.9		
	ST CLAIR		0.0	0.0	0.0	0.0			53439.7	0.0	0.0	2007902.4		
TOTAL ENBRIDGE GAS SERVICE			69817.9			2648193.0			787127.8			29711423.8		
ENCANA CORPORATION	CARDSTON	GO-17-04	0.0	0.0	0.0	0.0			14535.8	0.0	0.0	539080.0		
		GO-8-02	0.0	0.0	0.0	0.0			16224.1	0.0	0.0	604949.6		
TOTAL ENCANA CORPORATION			0.0			0.0			30759.9			1144029.7		
LOUIS DREYFUS	ST CLAIR	GO-61-03	1780.8	0.0	0.0	66601.9			1780.8	0.0	0.0	66601.9		
MICHCON	COURTRIGHT	GO-30-02	0.0	0.0	0.0	0.0			92314.9	0.0	0.0	3506970.4		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	87045.9	0.0	0.0	3301651.0			1927368.0	0.0	0.0	73445346.7		
	OJIBWAY (WINDSOR)		4800.6	0.0	0.0	181990.7			32002.3	0.0	0.0	1213207.2		
	SARNIA		497.7	0.0	0.0	18559.2			601396.2	0.0	0.0	22604654.9		
	SAULT STE MARIE		4247.4	0.0	0.0	158258.1			117050.9	0.0	0.0	4381218.3		
	ST CLAIR		0.0	0.0	0.0	0.0			58077.8	0.0	0.0	2190824.7		
TOTAL NEXEN CANADA LTD			96591.6			3660459.1			2735895.2			103835251.7		
NJR ENERGY	COURTRIGHT	GO-25-04	0.0	0.0	0.0	0.0			17432.7	0.0	0.0	654162.0		
	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0			8712.5	0.0	0.0	327067.3		
		GO-25-04	8465.6	0.0	0.0	316528.8			8465.6	0.0	0.0	316528.8		
TOTAL NJR ENERGY			8465.6			316528.8			34610.8			1297758.0		
ONEOK ENERGY	COURTRIGHT	GO-72-03	0.0	0.0	0.0	0.0			22493.0	0.0	0.0	859784.7		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	3024.5	0.0	0.0	114719.3			16779.0	0.0	0.0	638859.2		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0			7445.1	0.0	0.0	280979.6		
PERC CANADA, INC.	COURTRIGHT	GO-127-03	0.0	0.0	0.0	0.0			6263.8	0.0	0.0	238529.5		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	0.0	0.0	0.0	0.0			22687.0	0.0	0.0	854846.2		
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	984.9	0.0	0.0	36707.2			9575.5	0.0	0.0	359060.3		
	LOOMIS		0.0	0.0	0.0	0.0			11677.0	0.0	0.0	434558.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: September 2004 / Septembre 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À September 2004 / Septembre 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
SEMINOLE	ST CLAIR	GO-2-03	0.0	0.0	0.0	0.0			5949.9	0.0	0.0	223046.3		
TOTAL SEMINOLE			984.9			36707.2			27202.4			1016665.2		
SETC	ST CLAIR	GO-113-03	191929.0	0.0	0.0	7279867.0			191929.0	0.0	0.0	7279867.0		
TENASKA MARKETING	COURTRIGHT	GO-79-03	0.0	0.0	0.0	0.0			124520.4	0.0	0.0	4744146.2		
	LOOMIS		17295.7	0.0	0.0	643918.9			216523.6	0.0	0.0	8053659.5		
	SARNIA		0.0	0.0	0.0	0.0			4768.6	0.0	0.0	178774.8		
	ST CLAIR		2702.9	0.0	0.0	101331.7			11495.5	0.0	0.0	430966.3		
TOTAL TENASKA MARKETING			19998.6			745250.6			357308.1			13407546.8		
UNION GAS	COURTRIGHT	GO-43-03	61004.1	0.0	0.0	2310835.4			316513.3	0.0	0.0	11989524.1		
	OJIBWAY (WINDSOR)		45923.7	0.0	0.0	1739589.8			407486.7	0.0	0.0	15435596.3		
	ST CLAIR		0.0	0.0	0.0	0.0			389681.5	0.0	0.0	14761137.2		
TOTAL UNION GAS			106927.8			4050425.2			1113681.5			42186257.5		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	CORUNNA	GO-87-02	0.0	0.0	0.0	0.0			105272.3	0.0	0.0	4013430.2		
	COURTRIGHT		0.0	0.0	0.0	0.0			70806.3	0.0	0.0	2701214.2		
TOTAL WPS ENERGY SERVICES			0.0			0.0			176078.6			6714644.5		
*TOTAL LENGTH	SHORT TERM		890200.9			33663367.0	227991899	6.77	11818704.0			447267191.0	3110233865	6.95
*TOTAL			890200.9			33663367.0	227991899	6.77	11818704.0			447267191.0	3110233865	6.95

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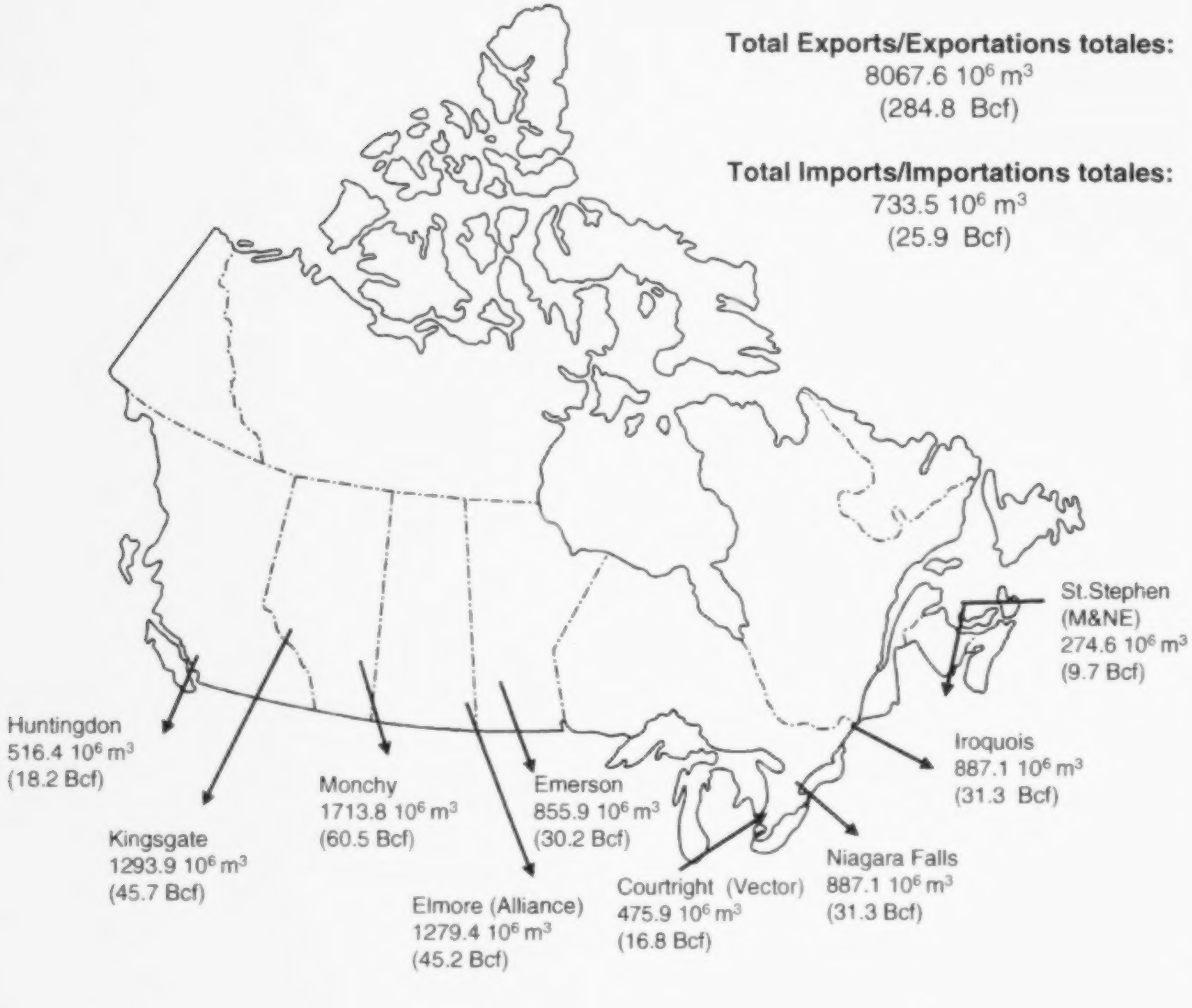
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2004

Total Exports/Exportations totales:
8067.6 10^6 m^3
(284.8 Bcf)

Total Imports/Importations totales:
733.5 10^6 m^3
(25.9 Bcf)



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2004/octobre 2004

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
October

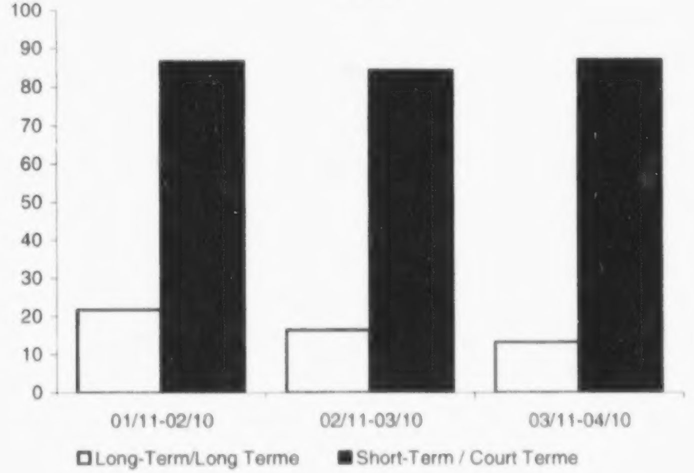


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

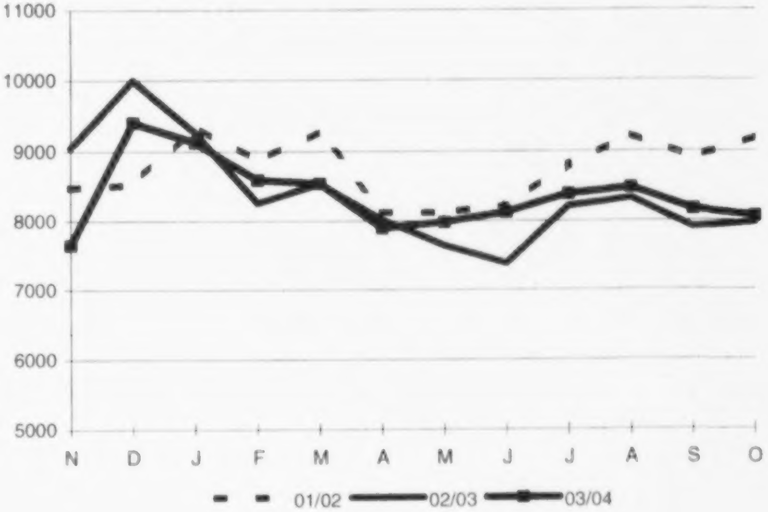


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

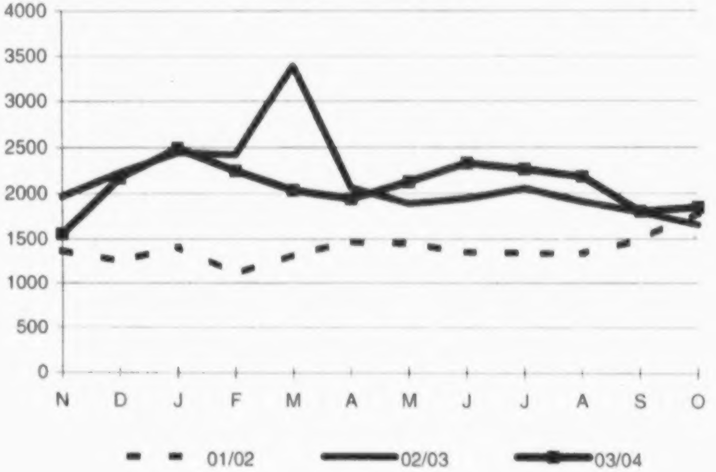
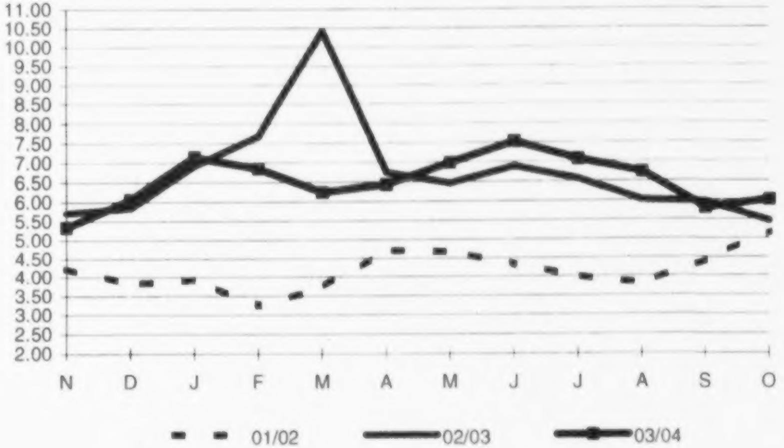


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2004/octobre 2004

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
October

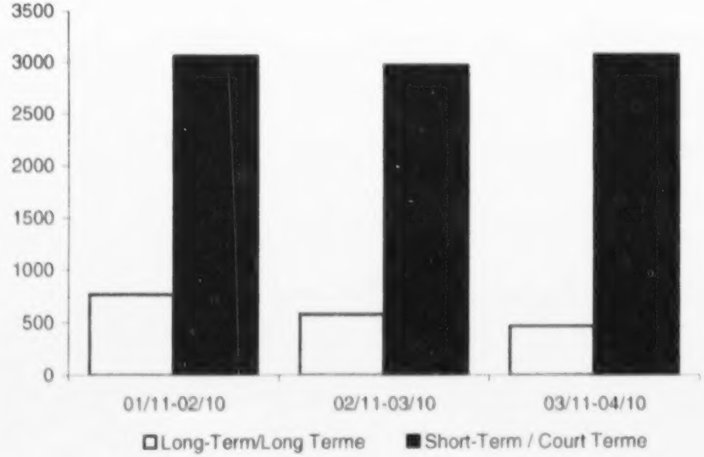


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

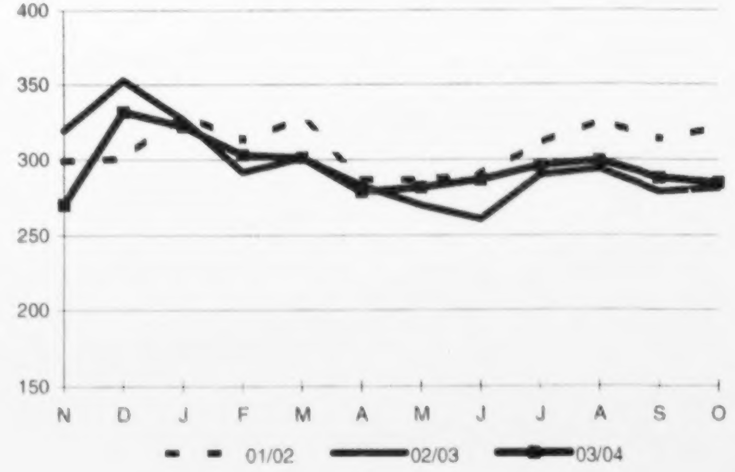


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

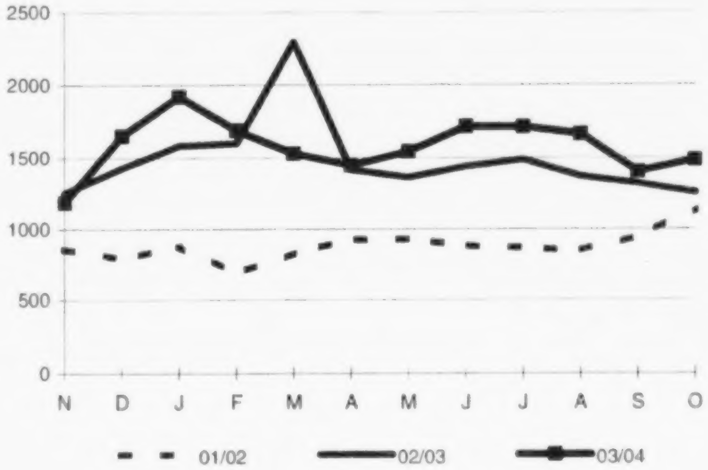


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)

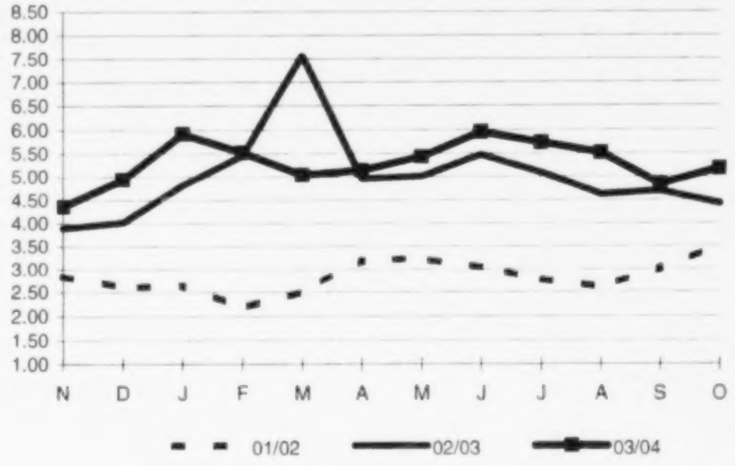


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois		Variation	Cumulative to date		Variation
		2003-10	2004-10	% Change	2002-11-2003-10	2003-11-2004-10	% Change
Volume (Millions M3)	Long-term / Long terme	1268.4	1066.7	-15.9%	16334.1	13232.1	-19.0%
	Short-term / Court terme	6703.4	7000.9	4.4%	84247.6	87167.6	3.5%
	Total	7971.7	8067.6	1.2%	100581.7	100399.8	-0.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	253.2	226.2	-10.6%	3920.2	3191.1	-18.6%
	Short-term / Court terme	1,404.2	1623.8	15.6%	21841.6	21785.3	-0.3%
	Total	1657.4	1850.0	11.6%	25761.8	24976.4	-3.0%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	5.29	5.61	6.2%	6.36	6.38	0.4%
	Short-term / Court terme	5.48	6.07	10.7%	6.78	6.54	-3.6%
	Total	5.45	6.01	10.2%	6.71	6.52	-2.9%
Volume (BCF)	Long-term / Long terme	44.8	37.7	-15.9%	576.6	467.1	-19.0%
	Short-term / Court terme	236.6	247.1	4.4%	2974.0	3077.1	3.5%
	Total	281.4	284.8	1.2%	3550.6	3544.2	-0.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	191.5	181.4	-5.3%	2717.1	2418.4	-11.0%
	Short-term / Court terme	1062.3	1302.2	22.6%	15089.3	16515.1	9.4%
	Total	1253.8	1483.7	18.3%	17806.4	18933.5	6.3%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.29	4.83	12.5%	4.73	5.19	9.8%
	Short-term / Court terme	4.45	5.22	17.3%	5.03	5.32	5.8%
	Total	4.42	5.17	16.8%	4.98	5.30	6.5%

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
	2003-10	2004-10		2003-10	2004-10		2002-11 2003-10	2003-11 2004-10		2002-11 2003-10	2003-11 2004-10	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1268.4	1066.7	-15.9	5.29	5.61	6.2	16334.1	13232.1	-19.0	6.36	6.38	0.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3684.2	4404.7	19.6	5.59	5.99	7.2	42887.2	54743.6	27.6	6.83	6.50	-4.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3019.1	2596.2	-14.0	5.35	6.20	16.0	41360.4	32424.0	-21.6	6.73	6.59	-2.1
TOTAL - TERM/TERME	7971.7	8067.6	1.2	5.45	6.01	10.2	100581.7	100399.8	-0.2	6.71	6.52	-3.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	973.0	946.2	-2.7	5.51	5.66	2.8	13015.7	13051.7	0.3	6.23	6.21	-0.2
MIDWEST/MIDWEST	3618.9	3621.4	0.1	5.38	6.08	12.9	44700.0	45633.9	2.1	6.73	6.50	-3.5
MOUNTAIN/ROCHEUSES	14.6	31.7	117.1	5.09	5.62	10.5	30.5	219.1	619.5	5.01	6.09	21.4
NORTHEAST/NORD-EST	2384.1	2677.8	12.3	5.71	6.25	9.4	31502.9	30539.9	-3.1	7.16	6.94	-3.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	981.1	790.5	-19.4	5.02	5.31	5.7	11332.7	10955.2	-3.3	5.97	5.78	-3.0
TOTAL - REGION/RÉGION	7971.7	8067.6	1.2	5.45	6.01	10.2	100581.7	100399.8	-0.2	6.71	6.52	-3.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1031.3	903.3	-12.4	5.28	5.77	9.4	10551.6	10783.4	2.2	6.34	6.17	-2.7
LDC/SDL	1383.3	1535.6	11.0	5.53	5.80	4.9	16742.8	18907.1	12.9	6.53	6.46	-1.0
MARKETING CO./COMMERCIALISATEURS	5304.6	5521.1	4.1	5.44	6.09	12.0	69716.3	69138.4	-0.8	6.83	6.58	-3.8
PIPELINE/PIPELINES	252.5	107.6	-57.4	6.00	6.67	11.1	3571.0	1570.9	-56.0	6.31	6.81	7.9
TOTAL - CUSTOMER TYPE/CLIENT	7971.7	8067.6	1.2	5.45	6.01	10.23	100581.7	100399.8	-0.2	6.71	6.52	-3.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %
	2003-10	2004-10		2003-10	2004-10		2002-11 2003-10	2003-11 2004-10		2002-11 2003-10	2003-11 2004-10	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	44.8	37.7	-15.9	4.29	4.83	12.5	576.6	467.1	-19.0	4.73	5.19	9.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	130.1	155.5	19.6	4.54	5.15	13.6	1514.0	1932.5	27.6	5.08	5.29	4.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	106.6	91.6	-14.0	4.34	5.34	22.9	1460.1	1144.6	-21.6	4.98	5.36	7.7
TOTAL - TERM/TERME	281.4	284.8	1.2	4.42	5.17	16.9	3550.6	3544.2	-0.2	4.98	5.30	6.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	34.3	33.4	-2.7	4.47	4.87	9.0	459.5	460.7	0.3	4.64	5.05	8.9
MIDWEST/MIDWEST	127.8	127.8	0.1	4.37	5.23	19.7	1578.0	1610.9	2.1	5.00	5.29	5.8
MOUNTAIN/ROCHEUSES	0.5	1.1	117.1	4.13	4.83	17.1	1.1	7.7	619.5	3.94	4.99	26.6
NORTHEAST/NORD-EST	84.2	94.5	12.3	4.64	5.38	16.0	1112.1	1078.1	-3.1	5.30	5.64	6.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	34.6	27.9	-19.4	4.08	4.57	12.1	400.1	386.7	-3.3	4.43	4.70	6.1
TOTAL - REGION/RÉGION	281.4	284.8	1.2	4.42	5.17	16.9	3550.6	3544.2	-0.2	4.98	5.30	6.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	36.4	31.9	-12.4	4.28	4.97	16.01	372.5	380.7	2.2	4.72	5.02	6.3
LDC/SDL	48.8	54.2	11.0	4.49	4.99	11.16	591.0	667.4	12.9	4.85	5.26	8.4
MARKETING CO./COMMERCIALISATEURS	187.3	194.9	4.1	4.41	5.24	18.74	2461.1	2440.7	-0.8	5.06	5.35	5.6
PIPELINE/PIPELINES	8.9	3.8	-57.4	4.87	5.74	17.80	126.1	55.5	-56.0	4.70	5.57	18.4
TOTAL - CUSTOMER TYPE/CLIENT	281.4	284.8	1.2	4.42	5.17	16.9	3550.6	3544.2	-0.2	4.98	5.30	6.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-10	VOLUME (MILLIONS M3) 2004-10	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-10	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-10	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-10	VOLUME (MILLIONS M3) 2003-11-2004-10	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-10	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-10	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	31.4	32.0	1.8				367.3	315.1	-14.2			
	TOTAL	ADEN	31.4	32.0	1.8				367.3	315.1	-14.2			
CARDSTON		SHORT-TERM/COURT TERME	0.5	16.5	3528.5				7.6	74.9	884.1			
	TOTAL	CARDSTON	0.5	16.5	3528.5				7.6	74.9	884.1			
CHIPPAWA		LONG-TERM/LONG TERME	8.7	0.0	-100.0	7.27	0.00	-100.0	88.5	8.5	-90.4	8.67	7.17	-17.3
		SHORT-TERM/COURT TERME	123.1	114.6	-6.9	6.86	7.55	10.1	2509.4	1989.3	-20.7	8.00	7.62	-4.7
	TOTAL	CHIPPAWA	131.8	114.6	-13.0	6.88	7.55	9.6	2597.9	1997.8	-23.1	8.02	7.62	-5.0
CORNWALL		LONG-TERM/LONG TERME	0.3	0.8	161.6	6.68	7.14	6.9	7.6	9.4	23.7	8.38	8.46	0.9
		SHORT-TERM/COURT TERME	14.2	13.9	-1.8	6.35	7.72	21.5	199.9	212.3	6.2	7.84	8.12	3.5
	TOTAL	CORNWALL	14.5	14.7	1.7	6.36	7.69	20.9	207.5	221.8	6.9	7.86	8.13	3.4
EAST HEREFORD		LONG-TERM/LONG TERME	24.7	33.7	36.3				580.2	549.5	-5.3			
		SHORT-TERM/COURT TERME	63.2	64.9	2.6				714.2	502.2	-29.7			
	TOTAL	EAST HEREFORD	88.0	98.6	12.1				1294.5	1051.7	-18.8			
ELMORE		SHORT-TERM/COURT TERME	1331.4	1279.4	-3.9	5.46	6.26	14.8	16061.0	16210.8	0.9	6.94	6.62	-4.7
	TOTAL	ELMORE	1331.4	1279.4	-3.9	5.46	6.26	14.8	16061.0	16210.8	0.9	6.94	6.62	-4.7
EMERSON		LONG-TERM/LONG TERME	118.1	95.6	-19.1	5.07	5.05	-0.4	1492.4	1176.7	-21.2	6.04	5.40	-10.7
		SHORT-TERM/COURT TERME	613.1	760.3	24.0	5.26	6.24	18.7	8897.2	10088.7	13.4	6.66	6.49	-2.5
	TOTAL	EMERSON	731.2	855.9	17.1	5.23	6.11	16.9	10389.5	11265.4	8.4	6.57	6.38	-2.9
HUNTINGDON		LONG-TERM/LONG TERME	122.3	39.6	-67.7	4.02	3.55	-11.8	1412.2	447.7	-68.3	5.76	4.03	-30.0
		SHORT-TERM/COURT TERME	570.4	476.8	-16.4	5.18	5.81	12.1	7655.3	6712.8	-12.3	6.01	5.99	-0.3
	TOTAL	HUNTINGDON	692.7	516.4	-25.5	4.98	5.63	13.2	9067.5	7160.5	-21.0	5.97	5.86	-1.7
IROQUOIS		LONG-TERM/LONG TERME	469.1	469.3	0.0	5.94	5.52	-7.1	5849.9	5515.4	-5.7	6.58	7.10	8.1
		SHORT-TERM/COURT TERME	266.6	347.5	30.4	5.62	7.03	25.1	3457.4	3535.5	2.3	7.91	7.68	-2.8
	TOTAL	IROQUOIS	735.7	816.9	11.0	5.82	6.16	5.7	9307.2	9050.9	-2.8	7.07	7.33	3.7
KINGSGATE		LONG-TERM/LONG TERME	154.7	61.0	-60.6	4.36	3.82	-12.4	1945.7	1214.3	-37.6	5.50	5.00	-9.2
		SHORT-TERM/COURT TERME	1192.8	1232.9	3.4	5.44	5.44	0.0	14249.7	16844.0	18.2	6.16	6.07	-1.5

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-10	VOLUME (MILLIONS M3) 2004-10	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-10	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-10	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2002-11-2003-10	VOLUME (MILLIONS M3) 2003-11-2004-10	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002-11-2003-10	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2004-10	%CHANGE VARIATION EN %
	TOTAL	KINGSGATE	1347.5	1293.9	-4.0	5.32	5.36	0.9	16195.4	18058.3	11.5	6.09	6.00	-1.4
MONCHY		LONG-TERM/LONG TERME	136.7	132.6	-3.0	4.96	5.43	9.6	1607.1	1565.8	-2.6	6.33	5.97	-5.7
		SHORT-TERM/COURT TERME	1675.7	1581.2	-5.6	5.49	5.87	7.1	20112.7	19996.7	-0.6	6.76	6.52	-3.5
	TOTAL	MONCHY	1812.3	1713.8	-5.4	5.45	5.84	7.2	21719.7	21562.4	-0.7	6.73	6.48	-3.7
NAPIERVILLE		LONG-TERM/LONG TERME	39.6	36.5	-7.8	5.64	6.93	22.8	533.6	506.2	-5.1	6.14	5.96	-2.9
		SHORT-TERM/COURT TERME	0.1	0.6	665.1				10.1	8.1	-20.6			
	TOTAL	NAPIERVILLE	39.7	37.2	-6.3				543.7	514.2	-5.4			
NIAGARA FALLS		LONG-TERM/LONG TERME	147.1	153.7	4.5	5.38	7.11	32.3	2261.9	1706.6	-24.6	6.68	6.81	2.0
		SHORT-TERM/COURT TERME	496.5	733.4	47.7	5.60	6.41	14.5	6236.6	7052.1	13.1	7.65	6.93	-9.4
	TOTAL	NIAGARA FALLS	643.6	887.1	37.8	5.55	6.53	17.8	8498.5	8758.7	3.1	7.39	6.91	-6.5
NORTH PORTAL		LONG-TERM/LONG TERME	1.0	0.8	-21.3	2.74	3.15	15.0	5.9	6.8	14.9	2.93	3.14	7.2
		SHORT-TERM/COURT TERME	0.1	5.4	5856.6				0.9	21.7	2274.2			
	TOTAL	NORTH PORTAL	1.1	6.2	469.0				6.8	28.5	316.3			
OJIBWAY (WINDSOR)		SHORT-TERM/COURT TERME	4.0	2.2	-45.4				20.7	15.2	-26.3			
	TOTAL	OJIBWAY (WINDSOR)	4.0	2.2	-45.4				20.7	15.2	-26.3			
PHILIPSBURG		LONG-TERM/LONG TERME	13.7	12.8	-6.3	6.62	7.04	6.3	150.8	144.1	-4.5	7.84	7.81	-0.5
		SHORT-TERM/COURT TERME	0.8	0.0	-100.0				23.5	2.5	-89.5			
	TOTAL	PHILIPSBURG	14.5	12.8	-11.7				174.2	146.5	-15.9			
REAGAN FIELD		SHORT-TERM/COURT TERME	1.0	1.3	38.6				10.9	15.3	40.3			
	TOTAL	REAGAN FIELD	1.0	1.3	38.6				10.9	15.3	40.3			
SIERRA		SHORT-TERM/COURT TERME	2.1	0.0	-100.0				2.1	67.2	3046.5			
	TOTAL	SIERRA	2.1	0.0	-100.0				2.1	67.2	3046.5			
SPRAGUE		SHORT-TERM/COURT TERME	10.4	9.6	-7.7				117.9	124.4	5.6			
	TOTAL	SPRAGUE	10.4	9.6	-7.7				117.9	124.4	5.6			
ST CLAIR		SHORT-TERM/COURT TERME	18.7	84.0	349.5				166.4	380.4	128.6			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN %
			2003-10	2004-10		2003-10	2004-10		2002-11-2003-10	2003-11-2004-10		2002-11-2003-10	2003-11-2004-10	
	TOTAL	ST CLAIR	18.7	84.0	349.5				166.4	380.4	128.6			
ST STEPHEN		LONG-TERM/LONG TERME	32.3	30.3	-6.2	6.12	7.41	21.1	398.3	381.2	-4.3	7.71	7.57	-1.9
		SHORT-TERM/COURT TERME	287.4	244.3	-15.0	6.08	6.59	8.4	3426.7	2998.5	-12.5	7.30	7.30	0.0
	TOTAL	ST STEPHEN	319.7	274.6	-14.1	6.09	6.69	9.9	3825.1	3379.7	-11.6	7.35	7.33	-0.2
	TOTAL		7971.7	8067.6	1.2	5.45	6.01	10.2	100581.7	100399.8	-0.2	6.71	6.52	-2.9

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2003-11	2003-12	2004-01	2004-02	2004-03	2004-04	2004-05	2004-06	2004-07	2004-08	2004-09	2004-10	TOTAL
ADEN	29555.3	31370.3	29362.0	27425.9	29110.5	27923.0	28010.9	27329.6	128.6	26891.3	25969.4	32007.0	315083.8
CARDSTON	5227.5	447.6	459.1	457.6	473.0	587.0	5778.5	5391.3	9321.9	7587.9	22639.0	16502.2	74872.6
CHIPPAWA	126408.7	207334.6	349423.1	290384.6	217741.3	183497.5	105154.2	100310.3	100554.4	91146.3	111179.7	114624.2	1997758.7
CORNWALL	20274.4	27219.5	33432.2	28349.7	24771.7	18694.4	12731.5	10678.6	9310.3	10935.6	10635.9	14717.7	221751.5
EAST HEREFORD	91396.3	132643.8	137874.9	117585.9	57963.8	39634.0	88818.9	47568.9	48177.2	92919.2	98477.3	98642.9	1051703.1
ELMORE	1344077.1	1395567.3	1481792.8	1377703.7	1409729.1	1328115.0	1345307.6	1300443.2	1350474.3	1327189.9	1270917.5	1279437.1	16210754.5
EMERSON	856726.3	1263263.8	1155916.4	1038973.9	1120660.6	961263.6	793010.7	825337.5	854443.4	827685.8	712182.9	855885.4	11265350.2
HUNTINGDON	484107.1	696491.7	641663.0	660930.7	719651.9	645475.1	644239.9	542493.5	547594.2	568357.3	493142.4	516397.8	7160544.6
IROQUOIS	657794.5	844040.6	760077.7	746815.6	760595.4	659723.9	745060.0	767164.6	766138.5	736431.0	790223.1	816850.4	9050915.2
KINGSGATE	1519829.6	1723749.3	1465198.1	1479963.8	1368176.5	1352705.3	1349813.6	1391496.8	1638786.8	1782084.5	1692597.2	1293865.6	18058267.1
MONCHY	1681654.4	1865273.1	1975447.7	1759509.1	1855860.1	1640680.0	1769159.9	1823222.1	1871134.7	1832265.9	1774441.0	1713785.8	21562433.6
NAPIERVILLE	40801.8	47496.8	38613.0	45874.0	48792.4	39380.5	42062.7	42576.7	44734.6	43470.2	43248.3	37186.9	514237.9
NIAGARA FALLS	504914.6	838137.4	704041.6	702849.2	595541.3	643544.4	729649.0	911703.8	786719.5	718585.1	735971.7	887064.4	8758722.0
NORTH PORTAL	806.2	791.4	578.9	143.5	241.2	406.7	953.6	186.0	383.5	6741.5	11053.5	6207.6	28493.6
OJIBWAY (WINDSOR)	0.0	0.0	0.0	2515.8	0.0	0.0	3466.3	3690.0	0.0	1733.2	1677.3	2166.6	15249.2
PHILIPSBURG	15394.2	17050.9	20130.3	16244.2	16144.1	13886.0	8343.7	7275.6	5940.6	6461.4	6867.6	12794.2	146532.8
REAGAN FIELD	1636.2	1492.1	1332.8	1170.4	1254.9	1033.9	1074.3	1017.9	1088.7	1395.9	1455.9	1344.6	15297.6
SIERRA	1628.6	5998.6	6120.5	5673.2	6119.5	6300.5	8338.8	7966.3	7092.7	6172.3	5827.8	0.0	67238.7
SPRAGUE	10412.5	11197.2	12137.4	10969.1	12407.3	9736.6	10750.2	8929.5	8782.0	9882.2	9678.2	9556.4	124438.6
ST CLAIR	4428.9	854.2	0.0	0.0	0.0	22096.9	23397.5	41024.0	61114.2	72783.1	70728.8	83959.2	380386.8
ST STEPHEN	255761.9	294318.0	313993.3	276731.1	293298.2	302454.0	264152.7	256263.2	278263.0	295057.2	274844.5	274608.1	3379745.2
TOTAL	7652836.1	9404738.1	9127594.8	8590271.0	8538532.7	7897138.3	7979274.4	8122069.3	8390183.0	8465776.8	8163758.8	8067604.1	00399777.3

TABLE 4

TOP 15 EXPORTERS: 2003-11 AND 2004-10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-10

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 2003-11 2004-10	2002-11 2003-10	% CHANGE VARIATION EN %	2004-10	2003-10	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 2003-11 2004-10	2002-11 2003-10	% CHANGE VARIATION EN %	2004-10	2003-10	% CHANGE VARIATION EN %
BP CANADA	12198.3	10090.7	20.9	913.0	871.4	4.8	430611.9	356211.6	20.9	32230.5	30762.1	4.8
ENCANA CORPOR	6800.5	4781.6	42.2	511.2	445.8	14.7	240065.3	168796.6	42.2	18046.7	15735.8	14.7
PACIFIC GAS & EL	5710.8	5484.7	4.1	458.7	476.5	-3.7	201595.1	193616.5	4.1	16192.6	16822.4	-3.7
NEXEN CANADA	5458.1	4415.0	23.6	473.4	416.1	13.8	192674.5	155853.1	23.6	16710.5	14688.1	13.8
CARGILL, INC	3481.1	1293.2	169.2	240.3	325.0	-26.1	122887.2	45651.6	169.2	8484.4	11474.5	-26.1
PROGAS	3296.7	3690.2	-10.7	272.6	308.0	-11.5	116377.7	130267.1	-10.7	9622.1	10871.5	-11.5
TCGS	3209.8	3629.1	-11.6	267.8	285.4	-6.2	113307.4	128109.3	-11.6	9453.1	10073.5	-6.2
CORAL ENERGY	2964.4	2199.5	34.8	227.4	100.0	127.5	104646.0	77643.5	34.8	8028.6	3529.3	127.5
EL PASO MERCHA	2767.1	2965.2	-6.7	222.9	227.9	-2.2	97679.6	104673.1	-6.7	7869.5	8045.7	-2.2
HUSKY	2718.5	2475.9	9.8	235.6	191.0	23.4	95963.9	87401.3	9.8	8315.9	6741.3	23.4
TENASKA MARKE	2713.0	1398.8	93.9	254.0	102.7	147.4	95769.9	49380.3	93.9	8967.5	3624.4	147.4
DUKE CANADA C	2406.7	0.0	0.0	266.3	0.0	0.0	84958.5	0.0	0.0	9399.1	0.0	0.0
BURLINGTON MA	2272.0	2409.8	-5.7	176.8	187.0	-5.4	80205.4	85068.5	-5.7	6240.7	6599.6	-5.4
CONOCOPHILLIPS	2233.1	923.6	141.8	268.0	101.4	164.2	78831.8	32604.0	141.8	9460.0	3581.1	164.2
IGI RESOURCES	2199.3	2150.9	2.3	193.1	186.8	3.4	77638.4	75927.8	2.3	6818.4	6593.7	3.4
OTHERS (AUTRES)	39970.5	52673.5	-24.1	3086.5	3746.8	-17.6	1410996.0	1859426.8	-24.1	108954.7	132266.2	-17.6
TOTAL	100399.8	100581.7	-0.2	8067.6	7971.7	1.2	3544208.7	3550631.2	-0.2	284794.2	281409.1	1.2

TOP 15 EXPORTERS: 2003-11 AND 2004-10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	0311 0410	0211 0310	% CHANGE VARIATION EN %	0311 0410	0211 0310	% CHANGE VARIATION EN %	0311 0410	0211 0310	% CHANGE VARIATION EN %	0311 0410	0211 0310	% CHANGE VARIATION EN %
********************												
LONG TERM												
********************												
TCGS	3209.8	3629.1	-11.6	6.73	5.93	13.4	113307.4	128109.3	-11.6	5.52	4.48	23.3
PROGAS	2092.6	2557.6	-18.2	6.88	6.72	2.3	73870.6	90285.2	-18.2	5.65	5.05	11.9
ENCANA CORPOR	2136.1	2349.1	-9.1	5.95	6.08	-2.1	75406.1	82924.2	-9.1	4.89	4.58	6.6
CARGILL GAS MK	1249.5	1465.1	-14.7	6.56	6.60	-0.6	44108.0	51718.2	-14.7	5.39	4.91	9.8
CANWEST	100.2	1066.6	-90.6	2.42	6.09	-60.2	3536.8	37652.7	-90.6	1.99	4.56	-56.4
PAN-ALBERTA	0.0	601.9	-100.0	0.00	6.57	-100.0	0.0	21248.7	-100.0	0.00	5.07	-100.0
SHELL CANADA	466.2	481.5	-3.2	5.65	5.80	-2.7	16456.2	16999.0	-3.2	4.64	4.35	6.6
HUSKY	330.9	398.8	-17.0	6.17	7.31	-15.5	11681.9	14079.4	-17.0	5.07	5.44	-6.7
IMPERIAL/BOSTO	381.2	398.3	-4.3	7.57	7.71	-1.9	13457.0	14060.7	-4.3	6.21	5.79	7.2
ATCOR	387.8	392.0	-1.1	6.94	6.72	3.3	13688.7	13837.9	-1.1	5.69	5.05	12.6
COENERGY II	259.3	286.1	-9.4	5.90	8.39	-29.6	9152.8	10100.5	-9.4	4.87	5.97	-18.4
BROOKLYN NAVY	268.1	267.0	0.4	7.83	8.15	-3.9	9465.6	9425.7	0.4	6.43	6.13	4.9
ANDROSCOGGIN	228.2	232.7	-2.0	4.16	4.35	-4.4	8054.6	8215.2	-2.0	3.42	3.29	4.0
AMOCO/CON ED	192.2	199.3	-3.6	7.69	7.26	5.9	6783.3	7034.4	-3.6	6.29	5.39	16.7
AEC OIL & GAS	195.5	197.6	-1.1	7.06	6.90	2.3	6900.1	6975.3	-1.1	5.78	5.19	11.5
OTHERS	1734.7	1811.4	-4.2	5.56	6.00	-7.5	61237.7	63942.8	-4.2	4.57	4.50	1.4
TOTAL LONG-TERM	13232.1	16334.1	-19.0	6.38	6.36	0.4	467106.9	576609.3	-19.0	4.77	5.24	9.8

Table 5

TOP 15 EXPORTERS: 2003-11 AND 2004-10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2003-11 ET 2004-10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0311 0410	0211 0310	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0311 0410	0211 0310	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0311 0410	0211 0310	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0311 0410	0211 0310	% CHANGE VARIATION EN %
********************												
SHORT- TERM												
********************												
BP CANADA	12198.3	10090.7	20.9				430611.9	356211.6	20.9			
DUKE ENERGY	2030.4	6087.6	-66.6				71673.6	214898.7	-66.6			
PACIFIC GAS & EL	5710.8	5484.7	4.1				201595.1	193616.5	4.1			
MIRANT CDA ENE	111.4	4984.7	-97.8				3931.5	175965.0	-97.8			
PAN-ALBERTA	0.0	4695.8	-100.0				0.0	165766.9	-100.0			
NEXEN CANADA	5458.1	4415.0	23.6				192674.5	155853.1	23.6			
EL PASO MERCHA	2767.1	2965.2	-6.7				97679.6	104673.1	-6.7			
ENCANA CORPOR	4664.4	2432.6	91.7				164659.1	85872.4	91.7			
BURLINGTON MA	2272.0	2409.8	-5.7				80205.4	85068.5	-5.7			
CORAL ENERGY	2964.4	2199.5	34.8				104646.0	77643.5	34.8			
IGI RESOURCES	2199.3	2150.9	2.3				77638.4	75927.8	2.3			
HUSKY	2387.5	2077.0	14.9				84282.0	73321.8	14.9			
ENGAGE ENERGY	963.2	2047.4	-53.0				34002.3	72274.6	-53.0			
PETRO-CANADA	1963.0	1926.7	1.9				69295.5	68013.9	1.9			
SETC	1804.2	1863.2	-3.2				63690.4	65771.6	-3.2			
OTHERS	39673.6	28416.9	39.6				1400516.2	1003142.8	39.6			
TOTAL SHORT-TERM	87167.6	84247.6	3.5	6.54	6.78	-3.7	3077101.8	2974021.8	3.5	5.37	5.08	5.7

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	5213.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7652.8	5.33	0.34	4.99
2003-12	6389.5	6.00	0.36	5.64	3015.2	6.15	0.27	5.87	9404.7	6.05	0.33	5.72
2004-01	6237.7	7.14	0.36	6.78	2889.9	7.11	0.27	6.83	9127.6	7.13	0.33	6.80
2004-02	5841.0	6.80	0.38	6.42	2749.3	6.91	0.28	6.63	8590.3	6.84	0.35	6.49
2004-03	5756.4	6.24	0.36	5.89	2782.1	6.21	0.27	5.93	8538.5	6.23	0.33	5.90
2004-04	5504.8	6.40	0.38	6.02	2392.3	6.50	0.32	6.18	7897.1	6.43	0.36	6.07
2004-05	5370.3	6.94	0.37	6.57	2608.9	7.04	0.33	6.71	7979.3	6.97	0.35	6.61
2004-06	5439.1	7.46	0.38	7.08	2683.0	7.61	0.37	7.24	8122.1	7.51	0.37	7.13
2004-07	5631.6	7.02	0.36	6.66	2758.6	7.15	0.34	6.81	8390.2	7.07	0.35	6.71
2004-08	5667.5	6.69	0.34	6.36	2798.2	6.82	0.32	6.49	8465.8	6.73	0.33	6.40
2004-09	5452.5	5.73	0.33	5.40	2711.3	5.94	0.33	5.61	8163.8	5.80	0.33	5.47
2004-10	5471.4	5.92	0.36	5.56	2596.2	6.20	0.33	5.87	8067.6	6.01	0.35	5.66
2003-11 2003-11	5213.8	5.34	0.37	4.97	2439.0	5.31	0.28	5.03	7652.8	5.33	0.34	4.99
2003-11 2003-12	11603.3	5.70	0.36	5.35	5454.3	5.77	0.28	5.50	17057.6	5.73	0.34	5.39
2003-11 2004-01	17841.1	6.21	0.36	5.85	8344.1	6.23	0.28	5.96	26185.2	6.22	0.33	5.88
2003-11 2004-02	23682.0	6.35	0.38	5.98	11093.4	6.40	0.28	6.12	34775.4	6.37	0.34	6.03
2003-11 2004-03	29438.5	6.33	0.36	5.98	13875.5	6.36	0.28	6.09	43314.0	6.34	0.34	6.01
2003-11 2004-04	34943.3	6.34	0.38	5.96	16267.8	6.38	0.28	6.10	51211.1	6.36	0.34	6.02
2003-11 2004-05	40313.6	6.42	0.37	6.06	18876.8	6.47	0.29	6.18	59190.4	6.44	0.34	6.10
2003-11 2004-06	45752.7	6.55	0.38	6.17	21559.7	6.61	0.30	6.32	67312.5	6.57	0.35	6.22
2003-11 2004-07	51384.3	6.60	0.36	6.24	24318.4	6.67	0.30	6.37	75702.6	6.62	0.35	6.28
2003-11 2004-08	57051.8	6.61	0.34	6.27	27116.6	6.69	0.30	6.38	84168.4	6.63	0.35	6.29
2003-11 2004-09	62504.3	6.53	0.33	6.20	29827.8	6.62	0.31	6.31	92332.2	6.56	0.34	6.22
2003-11 2004-10	67975.7	6.48	0.36	6.12	32424.0	6.59	0.31	6.28	100399.8	6.52	0.34	6.17

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2003-11	4377.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6269.4	5.33	0.35	4.98
2003-12	5369.7	6.00	0.36	5.65	2446.4	6.20	0.29	5.91	7816.1	6.07	0.34	5.73
2004-01	5218.6	7.18	0.37	6.81	2375.0	7.21	0.29	6.92	7593.5	7.19	0.34	6.84
2004-02	4712.0	6.79	0.40	6.39	2247.1	6.93	0.29	6.64	6959.1	6.83	0.37	6.47
2004-03	4662.2	6.28	0.37	5.91	2194.7	6.29	0.29	6.00	6856.9	6.28	0.34	5.94
2004-04	4432.5	6.43	0.40	6.03	1863.6	6.59	0.33	6.26	6296.1	6.48	0.38	6.10
2004-05	4286.5	6.98	0.39	6.59	2111.4	7.03	0.35	6.69	6397.9	6.99	0.37	6.62
2004-06	4372.1	7.51	0.40	7.11	2256.7	7.65	0.38	7.27	6628.8	7.56	0.39	7.17
2004-07	4644.7	7.07	0.38	6.69	2306.2	7.19	0.36	6.83	6950.9	7.11	0.37	6.73
2004-08	4651.9	6.73	0.36	6.37	2313.0	6.85	0.35	6.51	6964.9	6.77	0.36	6.41
2004-09	4438.7	5.73	0.35	5.38	2233.9	5.94	0.34	5.61	6672.6	5.80	0.34	5.46
2004-10	4363.1	5.90	0.38	5.51	2126.5	6.21	0.33	5.88	6489.6	6.00	0.37	5.63
2003-11 2003-11	4377.1	5.31	0.37	4.94	1892.3	5.38	0.30	5.08	6269.4	5.33	0.35	4.98
2003-11 2003-12	9746.8	5.69	0.37	5.33	4338.6	5.85	0.30	5.55	14085.5	5.74	0.34	5.40
2003-11 2004-01	14965.4	6.21	0.37	5.85	6713.6	6.33	0.29	6.03	21679.0	6.25	0.34	5.90
2003-11 2004-02	19677.4	6.35	0.37	5.98	8960.7	6.48	0.29	6.18	28638.1	6.39	0.35	6.04
2003-11 2004-03	24339.6	6.34	0.37	5.96	11155.4	6.44	0.29	6.15	35495.0	6.37	0.35	6.02
2003-11 2004-04	28772.1	6.35	0.38	5.97	13019.0	6.46	0.30	6.16	41791.1	6.39	0.35	6.03
2003-11 2004-05	[illegible]758.6	6.43	0.38	6.05	15130.4	6.54	0.30	6.24	48189.0	6.47	0.36	6.11
2003-11 2004-06	37430.7	6.56	0.38	6.18	17387.1	6.69	0.31	6.37	54817.8	6.60	0.36	6.24
2003-11 2004-07	42075.4	6.61	0.38	6.23	19693.3	6.74	0.32	6.42	61768.7	6.66	0.36	6.29
2003-11 2004-08	46727.3	6.63	0.38	6.25	22006.3	6.76	0.32	6.43	68733.6	6.67	0.36	6.31
2003-11 2004-09	51166.0	6.55	0.38	6.17	24240.2	6.68	0.32	6.36	75406.2	6.59	0.36	6.23
2003-11 2004-10	55529.1	6.50	0.38	6.12	26366.7	6.64	0.32	6.32	81895.8	6.54	0.36	6.18

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PERIODE	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-12	770.9	5.75	0.27	5.48	521.9	5.77	0.20	5.57	1292.8	5.76	0.24	5.52
2004-01	784.1	6.63	0.26	6.37	465.0	6.39	0.22	6.17	1249.1	6.54	0.24	6.30
2004-02	890.7	6.33	0.25	6.08	462.1	6.47	0.24	6.23	1352.7	6.38	0.24	6.13
2004-03	846.9	5.84	0.26	5.58	539.9	5.85	0.23	5.62	1386.8	5.84	0.25	5.60
2004-04	816.5	6.03	0.27	5.76	481.1	6.16	0.27	5.89	1297.6	6.08	0.27	5.80
2004-05	856.3	6.54	0.25	6.28	460.0	7.01	0.28	6.73	1316.3	6.70	0.26	6.44
2004-06	844.7	6.98	0.25	6.73	390.7	7.31	0.33	6.98	1235.4	7.09	0.27	6.81
2004-07	774.7	6.56	0.22	6.35	384.6	6.85	0.28	6.57	1159.3	6.66	0.24	6.42
2004-08	796.6	6.35	0.20	6.15	407.5	6.56	0.25	6.31	1204.0	6.42	0.22	6.20
2004-09	802.2	5.56	0.23	5.33	412.6	5.91	0.34	5.57	1214.8	5.68	0.27	5.41
2004-10	902.5	5.85	0.26	5.59	399.1	6.06	0.38	5.67	1301.7	5.91	0.30	5.61
2003-11 2003-11	617.5	5.22	0.26	4.96	508.4	5.02	0.21	4.81	1125.9	5.13	0.24	4.89
2003-11 2003-12	1388.4	5.51	0.26	5.25	1030.2	5.40	0.21	5.19	2418.6	5.46	0.24	5.23
2003-11 2004-01	2172.5	5.91	0.26	5.65	1495.2	5.71	0.21	5.50	3667.7	5.83	0.24	5.59
2003-11 2004-02	3063.2	6.03	0.26	5.78	1957.3	5.89	0.22	5.67	5020.5	5.98	0.24	5.74
2003-11 2004-03	3910.1	5.99	0.26	5.73	2497.2	5.88	0.22	5.66	6407.3	5.95	0.24	5.71
2003-11 2004-04	4726.6	6.00	0.26	5.74	2978.3	5.93	0.23	5.70	7704.8	5.97	0.25	5.72
2003-11 2004-05	5582.9	6.08	0.26	5.82	3438.3	6.07	0.24	5.84	9021.2	6.08	0.25	5.83
2003-11 2004-06	6427.6	6.20	0.26	5.94	3829.0	6.20	0.25	5.95	10256.6	6.20	0.25	5.95
2003-11 2004-07	7202.3	6.24	0.25	5.99	4213.6	6.26	0.25	6.01	11415.9	6.25	0.25	5.99
2003-11 2004-08	7998.9	6.25	0.25	6.00	4621.1	6.28	0.25	6.04	12620.0	6.26	0.25	6.01
2003-11 2004-09	8801.1	6.19	0.25	5.94	5033.7	6.25	0.26	6.00	13834.7	6.21	0.25	5.96
2003-11 2004-10	9703.6	6.16	0.25	5.91	5432.8	6.24	0.27	5.97	15136.4	6.19	0.25	5.93

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2003-11 AND 2004-10 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2003-11 ET 2004-10

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés 0311 0410	0211 0310	% CHANGE VARIATION EN %	0410	0310	% CHANGE VARIATION EN %	Million Cubic Feet Millions de Pieds Cubes 0311 0410	0211 0310	% CHANGE VARIATION EN %	0410	0310	% CHANGE VARIATION EN %
DUKE ENERGY	5440.9	8270.5	-34.2	370.4	580.4	-36.2	192069.0	291955.3	-34.2	13075.9	20487.2	-36.2
NEXEN	7211.2	5962.3	20.9	616.8	546.0	13.0	254560.6	210474.3	20.9	21772.2	19273.6	13.0
PACIFIC GAS & E	5741.6	5503.1	4.3	459.5	477.6	-3.8	202682.6	194263.6	4.3	16219.7	16861.3	-3.8
PAN ALBERTA	18.2	5297.7	-99.7	0.0	385.5	0.0	641.3	187015.6	-99.7	0.0	13608.2	0.0
ENCANA ENERGY	6846.3	4729.9	44.7	512.4	463.7	10.5	241681.0	166971.3	44.7	18089.1	16370.4	10.5
MIRANT AMERIC	167.6	4621.7	-96.4	5.2	61.8	-91.6	5915.8	163151.2	-96.4	184.3	2181.5	-91.6
BP CANADA ENER	2652.6	3212.0	-17.4	215.0	350.0	-38.6	93640.3	113387.4	-17.4	7590.1	12357.0	-38.6
EL PASO	22.6	3021.5	-99.3	6.2	252.9	-97.5	798.4	106660.4	-99.3	219.4	8927.3	-97.5
CORAL ENERGY	3688.9	2917.1	26.5	272.3	142.0	91.7	130220.4	102978.0	26.5	9611.9	5013.2	91.7
TCPL	805.2	2856.7	-71.8	0.0	206.3	0.0	28423.9	100843.1	-71.8	0.0	7282.2	0.0
CONOCO INC.	4410.4	2792.6	57.9	425.6	261.9	62.5	155691.7	98583.0	57.9	15024.0	9246.0	62.5
SEMPRA ENERGY	2427.9	2407.3	0.9	213.2	205.1	3.9	85708.2	84980.8	0.9	7525.6	7241.1	3.9
INTERMOUNTAIN	2199.3	2215.5	-0.7	193.1	192.8	0.2	77638.4	78209.7	-0.7	6818.4	6806.2	0.2
TENASKA	3287.5	2183.3	50.6	266.4	154.4	72.6	116051.1	77070.8	50.6	9404.0	5448.8	72.6
HUSKY GAS MRK	2549.9	2077.0	22.8	222.5	164.9	34.9	90015.0	73321.8	22.8	7853.9	5819.9	34.9
OTHERS	52287.7	39716.9	31.7	4289.0	3526.4	21.6	1845805.4	1402046.4	31.7	151405.6	124485.2	21.6
TOTAL	99757.7	97785.2	2.0	8067.6	7971.7	1.2	3521542.9	3451912.8	2.0	284794.2	281409.1	1.2

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-01 2003-10	2004-01 2004-10	% CHANGE VARIATION EN %	2003-01 2003-10	2004-01 2004-10	% CHANGE VARIATION EN %	2003-01 2003-10	2004-01 2004-10	% CHANGE VARIATION EN %	2003-01 2003-10	2004-01 2004-10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	13303.6	10839.1	-18.5	6.49	6.59	1.4	469.6	382.6	-18.5	4.91	5.35	9.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	35148.5	45533.4	29.5	7.03	6.65	-5.3	1240.8	1607.4	29.5	5.30	5.41	2.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	33082.8	26969.8	-18.5	7.01	6.75	-3.6	1167.9	952.1	-18.5	5.26	5.49	4.4
TOTAL - TERM/TERME	81535.0	83342.2	2.2	6.93	6.68	-3.7	2878.3	2942.1	2.2	5.22	5.43	4.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	10038.0	10876.8	8.4	6.59	6.35	-3.7	354.4	384.0	8.4	5.00	5.16	3.3
MIDWEST/MIDWEST	36816.1	37687.9	2.4	6.94	6.67	-3.8	1299.6	1330.4	2.4	5.22	5.42	3.9
MOUNTAIN/ROCHEUSES	29.9	197.1	558.4	5.05	6.12	21.2	1.1	7.0	558.4	3.97	5.01	26.2
NORTHEAST/NORD-EST	25402.4	25639.9	0.9	7.37	7.09	-3.8	896.7	905.1	0.9	5.53	5.76	4.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	9248.5	8940.5	-3.3	6.08	5.92	-2.6	326.5	315.6	-3.3	4.59	4.81	4.9
TOTAL - REGION/RÉGION	81535.0	83342.2	2.2	6.68	6.93	-3.7	2878.3	2942.1	2.2	5.22	5.43	4.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	8714.9	8901.0	2.1	6.44	6.32	-1.9	307.6	314.2	2.1	4.87	5.14	5.5
LDC/SDL	13534.8	15609.0	15.3	6.70	6.65	-0.8	477.8	551.0	15.3	5.06	5.40	6.9
MARKETING CO./DISTRIBUTEURS	56324.6	57747.5	2.5	7.09	6.73	-5.0	1988.3	2038.5	2.5	5.33	5.47	2.7
PIPELINE/PIPELINES	2960.6	1084.7	-63.4	6.45	7.14	10.7	104.5	38.3	-63.4	4.88	5.84	19.7
TOTAL - CUSTOMER TYPE/CLIENT	81535.0	83342.2	2.2	6.93	6.68	-3.7	2878.3	2942.1	2.2	5.22	5.43	4.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2004 / MOIS: Octobre 2004 — MONTH: November 2003 TO October 2004 / MOIS: Novembre 2003 À Octobre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
LONG TERM *************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	6658835	6.56	192156.5	266265.0	72.2	7263515.6	55879452	7.69
ANDROSCOGGIN	EAST HEREFORD	GL-283	19612.1	38502.0	50.9	734080.9	2956787	4.03	228169.5	454572.0	50.2	8560860.5	35603173	4.16
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	2798490	4.50	195464.2	195078.0	100.2	7365091.1	51962741	7.06
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	5622482	4.56	387772.2	386862.0	100.2	14611256.6	101399872	6.94
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	39323884	5.28	2331841.3	2747562.0	84.9	87863780.9	645173540	7.34
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	9987539	4.57	686143.2	684420.0	100.3	25853876.0	182132878	7.04
BEAR PAW	NORTH PORTAL	GO-59-96	787.1	930.0	84.6	40992.2	128974	3.15	6815.2	10980.0	62.1	352092.1	1104282	3.14
BROOKLYN NAVY	IROQUOIS	GL-232	22434.7	23250.0	96.5	835692.6	6101498	7.30	268140.7	274500.0	97.7	10027663.1	78544065	7.83
BURLINGTON	EMERSON	GL-118	12394.6	13171.9	94.1	496527.7	1835863	3.70	150841.1	181007.4	83.3	6000352.0	25031087	4.17
CANWEST	HUNTINGDON	GL-218	8521.0	8469.2	100.6	327206.4	373405	1.14	100190.6	99991.2	100.2	3836489.2	9294746	2.42
CARGILL GAS MKT LTD	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	924306	1.86	157343.4	311026.8	50.6	5859468.5	11377211	1.94
		GL-141	13342.4	13171.9	101.3	496871.0	3106473	6.25	157526.4	155513.4	101.3	5866283.4	38847546	6.62
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	12210810	7.15	534353.5	1057740.0	50.5	20134440.0	150243259	7.46
	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	6245666	7.54	239486.6	238663.4	100.3	9040619.2	62563239	6.92
		GL-163	8900.1	8773.0	101.4	335978.8	2224564	6.62	79395.4	86315.0	92.0	2997176.4	22563210	7.53
	PHILIPSBURG	GL-172	6178.4	28086.0	22.0	232802.1	1589664	6.83	81379.9	331596.0	24.5	3066394.7	22590819	7.37
TOTAL CARGILL GAS MKT LTD			109011.6			4097982.5	26301483	6.42	1249485.2			46964382.1	308185284	6.56
CHEVRON CAN.	KINGSGATE	GL-250	15947.0	18159.8	87.8	605188.7	2355758	3.89	177191.2	214402.8	82.6	6723968.6	27459087	4.08
COENERGY II	EAST HEREFORD	GL-276	8808.0	70252.2	12.5	332413.9	1394582	4.20	259277.9	691191.0	37.5	9785147.2	57748983	5.90
DARTMOUTH	IROQUOIS	GL-164	12275.0	12427.9	98.8	461294.5	3516522	7.62	144130.2	146729.4	98.2	5478561.8	40984506	7.48
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	207534.2	1425572	6.87	62073.0	62586.0	99.2	2413434.2	17479722	7.24
ENCANA CORPORATION	KINGSGATE	GL-285	6167.6	84537.0	7.3	234060.4	531861	2.27	570344.7	998082.0	57.1	21649526.7	127692940	5.90
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	27017524	5.43	1565748.0	1565565.0	100.0	58723079.5	350641652	5.97
TOTAL ENCANA CORPORATION			138785.6			5207235.4	27549385	5.29	2136092.7			80372606.2	478334592	5.95
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	722486.4	3327316	4.61	209204.0	220075.8	95.1	8089002.6	39802894	4.92
ENCOGEN NW	HUNTINGDON	GL-190	7923.2	8419.6	94.1	304171.6	1081125	3.55	85202.3	99405.6	85.7	3263095.9	12344085	3.78
FORTY MILE GAS	MONCHY	GO-21-98	0.6	0.0	0.0	21.7	144	6.65	7.0	0.0	0.0	252.8	1681	6.65

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2004 / MOIS: Octobre 2004 — MONTH: November 2003 TO October 2004 / MOIS: Novembre 2003 À Octobre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	493946.3	3187420	6.45	155513.4	155513.4	100.0	5838334.6	35908404	6.15
	NIAGARA FALLS	GL-252	5579.6	5580.0	100.0	209235.0	1914906	9.15	66291.6	65880.0	100.6	2488586.3	20590956	8.27
		GL-253	858.5	868.0	98.9	32193.8	240279	7.46	10169.1	10248.0	99.2	381745.7	3103663	8.13
		GL-255	2442.1	2458.3	99.3	91578.8	732801	8.00	28801.7	29023.8	99.2	1081208.9	9014725	8.34
		GL-292	0.0	0.0	0.0	0.0	0	0.00	70146.6	80886.0	86.7	2627925.5	8044192	3.06
TOTAL HUSKY ENERGY			22052.1			826953.8	6075406	7.35	330922.4			12417801.0	76661940	6.17
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	30316.6	37355.0	81.2	1215089.4	9000624	7.41	381208.2	441030.0	86.4	15093334.6	114231602	7.57
MEAD CORPORATION	CORNWALL	GO-16-00	802.5	0.0	0.0	29893.1	213318	7.14	9403.8	0.0	0.0	351547.5	2973852	8.46
NEXEN/ROCK	PHILIPSBURG	GL-290	1750.1	1897.2	92.2	65156.2	434982	6.68	18749.9	22399.2	83.7	700648.6	5455247	7.79
NYSEG	CHIPPAWA	GL-220	0.0	0.0	0.0	0.0	0	0.00	8477.0	8499.0	99.7	316530.1	2269676	7.17
	IROQUOIS	GL-195	3048.2	6975.0	43.7	114856.2	649224	5.65	32681.4	61875.0	52.8	1231435.2	8507355	6.91
	NAPIERVILLE		3998.9	6975.0	57.3	150678.6	1282587	8.51	40007.0	75600.0	52.9	1507463.8	14403850	9.56
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	10019.8	47925.0	20.9	378247.5	2425676	6.41
TOTAL NYSEG			7047.1			265534.7	1931811	7.28	91185.2			3433676.4	27606557	8.04
PROGAS	EMERSON	GL-270	4763.0	6975.0	68.3	179469.8	1184751	6.60	59218.8	82350.0	71.9	2231364.4	16345879	7.33
		GL-271	1922.1	2077.0	92.5	72424.7	450722	6.22	22024.6	24522.0	89.8	829886.9	5311158	6.40
		GL-295	5255.3	5313.4	98.9	198072.2	1033338	5.22	63046.5	62732.4	100.5	2376222.5	12982048	5.46
	IROQUOIS	GL-161	21944.4	21954.2	100.0	826865.0	5736003	6.94	252013.8	259201.2	97.2	9495880.1	71816433	7.56
	NIAGARA FALLS	GL-101	43839.2	44020.0	99.6	1654929.8	12533428	7.57	477195.4	478540.0	99.7	18014126.4	126608520	7.03
		GL-109	21953.9	21954.2	100.0	828759.7	6273936	7.57	237942.8	238663.4	99.7	8982340.7	62180305	6.92
		GL-129	10836.4	78154.1	13.9	409074.1	2145448	5.24	170841.1	922722.6	18.5	6449251.5	36474753	5.66
		GL-178	10510.3	10536.9	99.7	396763.8	2301167	5.80	124167.5	124403.4	99.8	4687323.1	28872395	6.16
TOTAL PROGAS			121024.6			4566359.3	31658793	6.93	1406450.5			53066395.6	360591491	6.80
SARANAC/SHELL	NAPIERVILLE	GL-197	32540.7	44795.0	72.6	1227109.8	8266364	6.74	466169.7	528870.0	88.1	17579259.0	99321885	5.65
SELKIRK	IROQUOIS	GL-157	13247.2	14399.5	92.0	498094.7	3339032	6.70	154752.7	170007.0	91.0	5811462.5	43685539	7.52
SELKIRK/IM.OIL	IROQUOIS	GL-193	16032.2	16684.2	96.1	602810.7	2835303	4.70	182748.7	196981.2	92.8	6862409.7	35032750	5.11
SELKIRK/PANCDN	IROQUOIS	GL-194	16013.5	16684.2	96.0	602107.6	2858292	4.75	182649.9	196981.2	92.7	6858699.4	35419485	5.16
SELKRK/PROMARK	IROQUOIS	GL-192	14267.4	14849.0	96.1	536454.2	2481321	4.63	162718.7	175314.0	92.8	6110258.7	30737374	5.03
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88876.6	326138	3.67	27340.2	27340.2	100.0	1046863.7	4134618	3.95

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: October 2004 / MOIS: Octobre 2004 — MONTH: November 2003 TO October 2004 / MOIS: Novembre 2003 À Octobre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TALISMAN	HUNTINGDON	GL-266	2171.1	2445.9	88.8	83326.8	305779	3.67	25779.2	28877.4	89.3	987080.7	3897653	3.95
TOTAL TALISMAN			4486.8			172203.4	631917	3.67	53119.4			2033944.4	8032271	3.95
TCPL	EMERSON	GL-187	31420.5	86335.0	36.4	1171984.6	6482249	5.53	411152.2	1019310.0	40.3	15371836.2	93738739	6.10
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25817.0	26086.5	99.0	979496.9	3950675	4.03	312783.5	307989.0	101.6	11854079.3	50735397	4.28
		GL-249	13041.7	13041.7	100.0	494802.1	1995720	4.03	153976.2	153976.2	100.0	5836459.5	24202557	4.15
TOTAL TRANSCANADA ENGY LTD			38858.7			1474299.0	5946395	4.03	466759.7			17690538.8	74937954	4.24
VERMONT GAS	PHILIPSBURG	GL-289	4865.7	7024.6	69.3	181296.0	1350417	7.45	43940.5	82935.6	53.0	1643108.0	14186204	8.63
*TOTAL LENGTH	LONG TERM		1066730.8			40304711.8	226245868	5.61	13232129.5			499850348.8	3191079560	6.38
*************														
SHORT TERM *************														
ALCOA	CORNWALL	GO-33-02	0.0	0.0	0.0	0.0			44507.7	0.0	0.0	1665789.9		
		GO-51-04	4764.1	0.0	0.0	179558.9			16465.9	0.0	0.0	616166.2		
	MONCHY	GO-33-02	0.0	0.0	0.0	0.0			30869.1	0.0	0.0	1156876.7		
TOTAL ALCOA			4764.1			179558.9			91842.7			3438832.7		
ALLIANCE CANADA	ELMORE	GO-88-02	83586.3	0.0	0.0	3913510.5			1013792.6	0.0	0.0	46931447.5		
ALTAGAS	CARDSTON	GO-124-02	633.7	0.0	0.0	23364.5			7052.7	0.0	0.0	257999.0		
	KINGSGATE		0.0	0.0	0.0	0.0			1617.8	0.0	0.0	61725.0		
TOTAL ALTAGAS			633.7			23364.5			8670.5			319724.1		
ALTAGAS/PREMSTAR LP	ELMORE	GO-69-04	1044.0	0.0	0.0	39076.9			1044.0	0.0	0.0	39076.9		
AMERICAN CRYSTAL	EMERSON	GO-55-03	8550.8	0.0	0.0	320056.4			60578.1	0.0	0.0	2272154.8		
ANADARKO CDA	ELMORE	GO-4-04	10966.6	0.0	0.0	427587.8			133831.0	0.0	0.0	5196279.5		
	EMERSON		8768.9	0.0	0.0	327080.0			103287.2	0.0	0.0	3863560.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			7794.4	0.0	0.0	298946.0		
	MONCHY		35436.1	0.0	0.0	1328853.8			420021.4	0.0	0.0	15750394.9		
TOTAL ANADARKO CDA			55171.6			2083521.5			664934.0			25109180.6		
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			103687.8	0.0	0.0	3916288.3		
APACHE	ELMORE	GO-49-03	5118.3	0.0	0.0	211744.1			62358.2	0.0	0.0	2585660.1		
	KINGSGATE		6983.0	0.0	0.0	265004.9			102460.1	0.0	0.0	3889880.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: October 2004 / Octobre 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À October 2004 / Octobre 2004

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
APACHE	MONCHY	GO-49-03	30454.4	0.0	0.0	1142040.0			362337.2	0.0	0.0	13582102.0		
TOTAL APACHE			42555.7			1618788.9			527155.5			20057642.9		
AVISTA CORP	KINGSGATE	GO-75-02	0.0	0.0	0.0	0.0			906407.8	0.0	0.0	34389714.9		
AVISTA ENERGY	HUNTINGDON	GO-75-03	25755.7	0.0	0.0	978716.6			589471.8	0.0	0.0	22399928.4		
	KINGSGATE		24525.3	0.0	0.0	931961.4			286160.0	0.0	0.0	10874080.0		
TOTAL AVISTA ENERGY			50281.0			1910678.0			875631.8			33274008.4		
BOISE CASCADE	SPRAGUE	GO-67-02	9556.4	0.0	0.0	356359.7			124438.6	0.0	0.0	4653065.2		
BP CANADA	ADEN	GO-93-03	3333.8	0.0	0.0	126017.6			3333.8	0.0	0.0	126017.6		
	CARDSTON		416.8	0.0	0.0	15755.0			20945.7	0.0	0.0	791747.4		
	CHIPPAWA		24570.6	0.0	0.0	928768.7			185224.1	0.0	0.0	7001470.8		
	ELMORE		127857.6	0.0	0.0	4833017.2			1387663.9	0.0	0.0	52453694.4		
	EMERSON		289514.7	0.0	0.0	10943655.4			3740787.3	0.0	0.0	141401746.1		
	HUNTINGDON		30092.5	0.0	0.0	1137496.5			388696.4	0.0	0.0	14692723.6		
	IROQUOIS		54998.0	0.0	0.0	2078924.4			514482.3	0.0	0.0	19447430.5		
	KINGSGATE		11403.7	0.0	0.0	431059.9			482297.3	0.0	0.0	18230838.7		
	MONCHY		309034.9	0.0	0.0	11681519.0			4435761.6	0.0	0.0	167671785.1		
	NIAGARA FALLS		43012.3	0.0	0.0	1625864.9			738280.6	0.0	0.0	27907004.2		
	ST CLAIR		11447.4	0.0	0.0	432711.7			23516.3	0.0	0.0	888916.1		
	ST STEPHEN		7337.6	0.0	0.0	277361.3			277316.5	0.0	0.0	10482563.5		
TOTAL BP CANADA			913019.9			34512151.5			12198305.8			461095938.2		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-84-02	0.0	0.0	0.0	0.0			411467.6	0.0	0.0	15526497.3		
		GO-85-04	43800.3	0.0	0.0	1648205.3			43800.3	0.0	0.0	1648205.3		
TOTAL BP CANADA/CANSTATES			43800.3			1648205.3			455267.9			17174702.6		
BURLINGTON MARKETING	ELMORE	GO-118-02	76685.4	0.0	0.0	3045944.2			962535.5	0.0	0.0	38351986.1		
	EMERSON		4082.0	0.0	0.0	163524.9			40332.5	0.0	0.0	1616637.0		
	KINGSGATE		49317.5	0.0	0.0	1975659.1			643096.2	0.0	0.0	25608698.6		
	MONCHY		46699.4	0.0	0.0	1870778.0			550187.5	0.0	0.0	21925609.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			75893.4	0.0	0.0	3031159.1		
TOTAL BURLINGTON MARKETING			176784.3			7055906.3			2272045.1			90534090.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH / MOIS: October 2004 / Octobre 2004						MONTH / MOIS: November 2003 / Novembre 2003 TO / À October 2004 / Octobre 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CALPINE CANADA	ELMORE	GO-48-03	0.0	0.0	0.0	0.0			209658.9	0.0	0.0	8471969.0		
	KINGSGATE		98771.9	0.0	0.0	3748393.7			1388308.0	0.0	0.0	52626439.7		
TOTAL CALPINE CANADA			98771.9			3748393.7			1597966.9			61098408.7		
CALPINE ENERGY	EAST HEREFORD	GO-104-03	43418.6	0.0	0.0	1636012.9			128855.2	0.0	0.0	4855264.0		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	24755.6	0.0	0.0	992204.5			99638.9	0.0	0.0	3918014.3		
		GO-46-02	0.0	0.0	0.0	0.0			180762.5	0.0	0.0	7101094.0		
TOTAL CANADA IMP.OIL			24755.6			992204.5			280401.4			11019108.4		
CARGILL GAS MKT	CHIPPAWA	GO-83-03	0.0	0.0	0.0	0.0			1656.0	0.0	0.0	61669.4		
	EMERSON		2613.3	0.0	0.0	97319.3			34822.5	0.0	0.0	1296790.0		
	IROQUOIS		35082.7	0.0	0.0	1306479.8			414202.2	0.0	0.0	15439331.1		
TOTAL CARGILL GAS MKT			37696.0			1403799.1			450680.7			16797790.5		
CARGILL, INC	CHIPPAWA	GO-50-03	0.0	0.0	0.0	0.0			59.0	0.0	0.0	2228.4		
	EMERSON		11267.4	0.0	0.0	419598.0			193976.7	0.0	0.0	7223692.6		
	HUNTINGDON		6605.5	0.0	0.0	245988.8			334000.4	0.0	0.0	12501688.2		
	IROQUOIS		9457.8	0.0	0.0	356369.0			71013.8	0.0	0.0	2672323.9		
	KINGSGATE		14697.2	0.0	0.0	557023.9			495486.7	0.0	0.0	18775860.3		
	MONCHY		167289.5	0.0	0.0	6229861.3			2167336.4	0.0	0.0	80875320.6		
	NIAGARA FALLS		24104.6	0.0	0.0	909948.7			212334.1	0.0	0.0	8015612.3		
	ST CLAIR		6923.1	0.0	0.0	261485.5			6923.1	0.0	0.0	261485.5		
TOTAL CARGILL, INC			240345.1			8980276.0			3481130.2			130328211.8		
CHEHALIS POWER	HUNTINGDON	GO-98-02	47586.8	0.0	0.0	1826381.4			474239.8	0.0	0.0	18158343.3		
CHEVRON CAN.	ELMORE	GO-123-03	30679.5	0.0	0.0	1285471.1			311815.8	0.0	0.0	13067063.9		
	KINGSGATE		35062.7	0.0	0.0	1330629.5			332623.4	0.0	0.0	12621253.7		
TOTAL CHEVRON CAN.			65742.2			2616100.6			644439.2			25688317.6		
CNR LTD	ELMORE	GO-1-04	42258.9	0.0	0.0	1724585.8			401888.8	0.0	0.0	16329156.2		
		GO-4-02	0.0	0.0	0.0	0.0			150911.6	0.0	0.0	6128520.2		
	KINGSGATE	GO-1-04	7249.8	0.0	0.0	275129.9			98412.3	0.0	0.0	3728071.6		
		GO-4-02	0.0	0.0	0.0	0.0			24749.5	0.0	0.0	940481.0		
	MONCHY	GO-1-04	53434.6	0.0	0.0	2003797.5			472314.2	0.0	0.0	17731757.4		
		GO-4-02	0.0	0.0	0.0	0.0			158045.6	0.0	0.0	5921472.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: October 2004 MOIS: Octobre 2004						MONTH: November 2003 TO October 2004 MOIS: Novembre 2003 À Octobre 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CNR LTD.			102943.3			4003513.2			1306322.0			50779459.3		
COENERGY II	NIAGARA FALLS	GO-103-02	43334.0	0.0	0.0	1635425.2			46703.7	0.0	0.0	1762597.0		
CONCORD ENERGY	HUNTINGDON	GO-54-04	2009.6	0.0	0.0	77168.6			2009.6	0.0	0.0	77168.6		
		GO-76-02	0.0	0.0	0.0	0.0			100543.2	0.0	0.0	3860859.0		
	IROQUOIS	GO-54-04	2616.5	0.0	0.0	98118.8			2616.5	0.0	0.0	98118.8		
		GO-76-02	0.0	0.0	0.0	0.0			23841.7	0.0	0.0	892242.4		
	KINGSGATE	GO-54-04	312.7	0.0	0.0	11867.0			312.7	0.0	0.0	11867.0		
		GO-76-02	0.0	0.0	0.0	0.0			14925.3	0.0	0.0	566801.7		
	MONCHY	GO-54-04	1022.9	0.0	0.0	38358.8			1022.9	0.0	0.0	38358.8		
		GO-76-02	0.0	0.0	0.0	0.0			3009.8	0.0	0.0	112867.5		
	NIAGARA FALLS	GO-54-04	562.7	0.0	0.0	21101.3			562.7	0.0	0.0	21101.3		
TOTAL CONCORD ENERGY			6524.4			246614.4			148844.4			5679385.1		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	14083.3	0.0	0.0	527137.9			39693.7	0.0	0.0	1487028.6		
		GO-51-02	0.0	0.0	0.0	0.0			91605.7	0.0	0.0	3437592.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			282.0	0.0	0.0	10549.6		
	EMERSON	GO-49-04	114818.5	0.0	0.0	4297656.5			421523.8	0.0	0.0	15794984.4		
		GO-51-02	0.0	0.0	0.0	0.0			630303.4	0.0	0.0	23660015.8		
	IROQUOIS	GO-49-04	5425.3	0.0	0.0	203069.0			27616.1	0.0	0.0	1035158.3		
		GO-51-02	0.0	0.0	0.0	0.0			80106.9	0.0	0.0	3008238.7		
	MONCHY	GO-49-04	26214.3	0.0	0.0	981201.3			103654.2	0.0	0.0	3883700.9		
		GO-51-02	0.0	0.0	0.0	0.0			174256.8	0.0	0.0	6542945.4		
	NIAGARA FALLS	GO-49-04	56595.7	0.0	0.0	2118377.1			169089.1	0.0	0.0	6333432.4		
		GO-51-02	0.0	0.0	0.0	0.0			237612.7	0.0	0.0	8916428.7		
	ST CLAIR	GO-49-04	50844.0	0.0	0.0	1903090.9			187487.3	0.0	0.0	7023676.2		
		GO-51-02	0.0	0.0	0.0	0.0			69902.4	0.0	0.0	2631554.6		
TOTAL CONOCOPHILLIPS			267981.1			10030532.7			2233134.1			83765306.5		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	0.0	0.0	0.0	0.0			198654.0	0.0	0.0	8042175.7		
		GO-18-04	45969.1	0.0	0.0	1859450.1			390671.2	0.0	0.0	15802650.3		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			17001.4	0.0	0.0	638273.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2004 / MOIS: Octobre 2004 — MONTH: November 2003 TO October 2004 / MOIS: Novembre 2003 À Octobre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	IROQUOIS	GO-18-04	0.0	0.0	0.0	0.0			4350.2	0.0	0.0	163524.0		
TOTAL CONOCOPHILLIPS CANAD			45969.1			1859450.1			610676.8			24646623.3		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-02	0.0	0.0	0.0	0.0			270373.9	0.0	0.0	10896068.0		
		GO-19-04	51169.2	0.0	0.0	2062118.7			357021.8	0.0	0.0	14387978.3		
	MONCHY	GO-11-02	0.0	0.0	0.0	0.0			70321.3	0.0	0.0	2633532.7		
TOTAL CONOCOPHILLIPS WSTRN			51169.2			2062118.7			697717.0			27917579.0		
CONSTELLATION	EMERSON	GO-44-03	0.0	0.0	0.0	0.0			56696.2	0.0	0.0	2123034.1		
	IROQUOIS		55969.4	0.0	0.0	2084859.4			635570.0	0.0	0.0	23748024.3		
	NIAGARA FALLS		114317.2	0.0	0.0	4301756.0			769783.1	0.0	0.0	29031529.8		
TOTAL CONSTELLATION			170286.6			6386615.4			1462049.3			54902588.1		
CORAL ENERGY	CHIPPAWA	GO-117-02	4625.3	0.0	0.0	174512.6			86690.3	0.0	0.0	3270825.0		
	CORNWALL		800.6	0.0	0.0	29926.4			10387.2	0.0	0.0	388442.2		
	EAST HEREFORD		433.9	0.0	0.0	16171.5			11043.5	0.0	0.0	413177.0		
	ELMORE		332.4	0.0	0.0	12757.5			2772.9	0.0	0.0	106008.9		
	EMERSON		68777.8	0.0	0.0	2565411.9			1345687.4	0.0	0.0	50330964.9		
	HUNTINGDON		4958.5	0.0	0.0	184952.0			115596.5	0.0	0.0	4322614.8		
	IROQUOIS		76641.4	0.0	0.0	2854892.2			527803.4	0.0	0.0	19713198.9		
	NAPIERVILLE		70.3	0.0	0.0	2618.7			6564.2	0.0	0.0	245764.8		
	NIAGARA FALLS		15499.9	0.0	0.0	583261.3			281274.8	0.0	0.0	10608910.6		
	PHILIPSBURG		0.0	0.0	0.0	0.0			2462.5	0.0	0.0	92169.5		
	ST CLAIR		21.5	0.0	0.0	802.6			21.5	0.0	0.0	802.6		
	ST STEPHEN		55271.8	0.0	0.0	2059980.0			574090.3	0.0	0.0	21462253.7		
TOTAL CORAL ENERGY			227433.4			8485286.6			2964394.5			110955132.7		
CORAL RESOURCES	EMERSON	GO-116-02	13306.3	0.0	0.0	496325.0			156713.5	0.0	0.0	5859812.2		
	MONCHY		26767.2	0.0	0.0	1003770.0			307280.8	0.0	0.0	11530483.5		
TOTAL CORAL RESOURCES			40073.5			1500095.0			463994.3			17390295.7		
CREE ENERGY LTD	MONCHY	GO-39-04	0.0	0.0	0.0	0.0			274.7	0.0	0.0	10000.0		
DEVON CANADA CORP	KINGSGATE	GO-48-04	14692.3	0.0	0.0	557572.8			29002.3	0.0	0.0	1100637.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: October 2004 / Octobre 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / A October 2004 / Octobre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DEVON CANADA CORP.	KINGSGATE	GO-59-02	0.0	0.0	0.0	0.0			124210.9	0.0	0.0	4714473.3		
TOTAL DEVON CANADA CORP.			14692.3			557572.8			153213.2			5815110.6		
DOMINION ENERGY	ELMORE	GO-53-03	0.0	0.0	0.0	0.0			115440.6	0.0	0.0	4680820.1		
DOMINION EXPLORATION	ELMORE	GO-78-02	0.0	0.0	0.0	0.0			114069.3	0.0	0.0	4448043.6		
DUKE CANADA CORP	ELMORE	GO-57-03	66754.9	0.0	0.0	2691557.5			544155.0	0.0	0.0	21860792.7		
	EMERSON		0.0	0.0	0.0	0.0			6294.0	0.0	0.0	237156.4		
	HUNTINGDON		0.0	0.0	0.0	0.0			109687.2	0.0	0.0	4140692.9		
	IROQUOIS		7718.1	0.0	0.0	290818.8			7718.1	0.0	0.0	290818.8		
	KINGSGATE		135237.0	0.0	0.0	5136302.7			1305780.0	0.0	0.0	49593525.3		
	MONCHY		19574.1	0.0	0.0	742642.5			19574.1	0.0	0.0	742642.5		
	ST STEPHEN		36973.3	0.0	0.0	1454529.6			413483.2	0.0	0.0	16266429.9		
TOTAL DUKE CANADA CORP			266257.5			10315851.1			2406691.7			93132058.6		
DUKE ENERGY	ELMORE	GO-89-02	0.0	0.0	0.0	0.0			293680.9	0.0	0.0	11747234.0		
	EMERSON		0.0	0.0	0.0	0.0			163753.0	0.0	0.0	6170211.2		
	HUNTINGDON		46716.8	0.0	0.0	1763560.0			517069.0	0.0	0.0	19740451.5		
	IROQUOIS		0.0	0.0	0.0	0.0			14840.2	0.0	0.0	559179.5		
	KINGSGATE		0.0	0.0	0.0	0.0			778687.9	0.0	0.0	29589576.6		
	MONCHY		0.0	0.0	0.0	0.0			17526.4	0.0	0.0	664950.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			69000.1	0.0	0.0	2604751.9		
	ST STEPHEN		33255.7	0.0	0.0	1308278.8			175801.0	0.0	0.0	6916011.0		
TOTAL DUKE ENERGY			79972.5			3071838.8			2030358.3			77992366.5		
DYNEGY	CHIPPAWA	GO-34-03	2084.3	0.0	0.0	77619.3			401561.0	0.0	0.0	14954132.3		
	IROQUOIS		236.3	0.0	0.0	8799.8			2750.2	0.0	0.0	102417.5		
	NIAGARA FALLS		332.6	0.0	0.0	12386.0			2085.9	0.0	0.0	77678.9		
TOTAL DYNEGY			2653.2			98805.2			406397.1			15134228.7		
EL PASO MERCHANT EN	ELMORE	GO-98-03	149275.0	0.0	0.0	5844116.5			1837315.0	0.0	0.0	71993132.3		
	NIAGARA FALLS		73651.0	0.0	0.0	2771487.2			929738.0	0.0	0.0	35099271.0		
TOTAL EL PASO MERCHANT EN			222926.0			8615603.7			2767053.0			107092403.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

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SHORT TERM — MONTH/MOIS: October 2004 / Octobre 2004 — MONTH/MOIS: November 2003 / Novembre 2003 TO/À October 2004 / Octobre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EMERA ENERGY INC	ST STEPHEN	GO-10-04	48651.6	0.0	0.0	1950442.7			155975.1	0.0	0.0	6202576.1		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	0.0	0.0	0.0	0.0			621810.2	0.0	0.0	24573995.5		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	71301.9	0.0	0.0	2847084.9			930640.2	0.0	0.0	37195865.0		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	31442.6	0.0	0.0	1275626.3			377574.1	0.0	0.0	15354371.7		
	EMERSON		359.0	0.0	0.0	13390.7			56279.8	0.0	0.0	2104949.4		
	IROQUOIS		283.2	0.0	0.0	10546.4			10895.8	0.0	0.0	407380.1		
	NIAGARA FALLS		4432.7	0.0	0.0	166802.5			21867.6	0.0	0.0	822958.7		
	ST STEPHEN		0.0	0.0	0.0	0.0			7736.4	0.0	0.0	305917.2		
TOTAL ENBRIDGE GAS SERVICE			36517.5			1466365.8			474353.7			18995577.1		
ENCANA CORPORATION	ADEN	GO-117-01	0.0	0.0	0.0	0.0			60596.9	0.0	0.0	2224566.4		
		GO-128-03	28526.4	0.0	0.0	1033511.5			249348.8	0.0	0.0	9132622.7		
	ELMORE	GO-117-01	0.0	0.0	0.0	0.0			135112.4	0.0	0.0	5488265.5		
		GO-128-03	64409.9	0.0	0.0	2701995.4			653975.3	0.0	0.0	26693594.0		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			14622.5	0.0	0.0	546521.4		
	KINGSGATE		0.0	0.0	0.0	0.0			48670.0	0.0	0.0	1849460.0		
		GO-128-03	0.0	0.0	0.0	0.0			43078.7	0.0	0.0	1634836.7		
	MONCHY	GO-117-01	0.0	0.0	0.0	0.0			577867.4	0.0	0.0	21640335.4		
		GO-128-03	279501.4	0.0	0.0	10480813.1			2860752.3	0.0	0.0	107291290.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			20413.5	0.0	0.0	772346.5		
TOTAL ENCANA CORPORATION			372437.7			14216319.9			4664437.8			177273839.7		
ENCO GAS	HUNTINGDON	GO-104-02	1640.0	0.0	0.0	63566.4			34740.0	0.0	0.0	1339915.2		
ENERGETIX, INC	CHIPPAWA	GO-90-03	7109.1	0.0	0.0	267870.1			132566.5	0.0	0.0	5018426.1		
ENERGY TRUST	ELMORE	GO-73-03	2046.3	0.0	0.0	91080.8			20792.0	0.0	0.0	923040.8		
ENGAGE ENERGY CANADA	EMERSON	GO-119-02	4377.5	0.0	0.0	166389.5			389418.6	0.0	0.0	14687052.2		
	IROQUOIS		0.0	0.0	0.0	0.0			153805.8	0.0	0.0	5798955.8		
	MONCHY		19803.8	0.0	0.0	742642.5			419988.5	0.0	0.0	15881785.2		
TOTAL ENGAGE ENERGY CANADA			24181.3			909032.0			963212.9			36367793.1		
EPCOR MERCHANT	HUNTINGDON	GO-53-04	0.0	0.0	0.0	0.0			112.5	0.0	0.0	4320.0		

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SHORT TERM

MONTH / MOIS: October 2004 / Octobre 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À October 2004 / Octobre 2004

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EPCOR MERCHANT	HUNTINGDON	GO-71-02	0.0	0.0	0.0	0.0			85786.4	0.0	0.0	3294198.3		
TOTAL EPCOR MERCHANT			0.0			0.0			85898.9			3298518.3		
HUNT OIL	ELMORE	GO-40-03	7940.0	0.0	0.0	312677.2			97121.4	0.0	0.0	3825509.6		
HUSKY ENERGY	CHIPPAWA	GO-14-03	354.1	0.0	0.0	13278.8			64431.2	0.0	0.0	2415504.9		
	ELMORE		22245.8	0.0	0.0	889832.0			273306.7	0.0	0.0	10967660.5		
	EMERSON		22098.4	0.0	0.0	828690.0			235040.2	0.0	0.0	8825146.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			4587.3	0.0	0.0	179035.4		
	IROQUOIS		4634.9	0.0	0.0	173762.4			58003.9	0.0	0.0	2177369.8		
	KINGSGATE		5928.9	0.0	0.0	225001.8			67571.0	0.0	0.0	2563402.2		
	MONCHY		135039.5	0.0	0.0	5063981.3			1553455.3	0.0	0.0	58238368.1		
	NIAGARA FALLS		23216.6	0.0	0.0	870390.4			131132.4	0.0	0.0	4922390.0		
TOTAL HUSKY ENERGY			213518.2			8064936.5			2387528.0			90288877.8		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	37700.9	0.0	0.0	1511052.1			448051.0	0.0	0.0	17746175.2		
IGI RESOURCES	HUNTINGDON	GO-133-03	182172.1	0.0	0.0	6922539.8			2103066.9	0.0	0.0	79916542.2		
	KINGSGATE		10977.8	0.0	0.0	416607.5			96261.6	0.0	0.0	3655453.5		
TOTAL IGI RESOURCES			193149.9			7339147.3			2199328.5			83571995.7		
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10571.2	0.0	0.0	399062.8			31372.6	0.0	0.0	1184315.7		
		GO-61-02	0.0	0.0	0.0	0.0			93434.2	0.0	0.0	3527141.1		
TOTAL INDECK/OSWEGO			10571.2			399062.8			124806.8			4711456.7		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.0	0.0	0.0	399055.3			31372.0	0.0	0.0	1184293.0		
		GO-62-02	0.0	0.0	0.0	0.0			93093.0	0.0	0.0	3514260.8		
TOTAL INDECK/YERKES			10571.0			399055.3			124465.0			4698553.8		
INTALCO	HUNTINGDON	GO-7-03	2428.7	0.0	0.0	93213.5			25831.7	0.0	0.0	989070.7		
LOUIS DREYFUS	EMERSON	GO-60-03	951.7	0.0	0.0	35546.0			4670.9	0.0	0.0	174458.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			5015.7	0.0	0.0	191787.2		
	IROQUOIS		9092.9	0.0	0.0	340529.1			18738.4	0.0	0.0	701753.1		
	NIAGARA FALLS		10520.9	0.0	0.0	398952.5			35542.3	0.0	0.0	1347764.0		
	ST CLAIR		446.3	0.0	0.0	16691.6			2227.1	0.0	0.0	83293.5		
TOTAL LOUIS DREYFUS			21011.8			791719.2			66194.4			2499055.9		
MARKEDON	ADEN	GO-103-03	146.8	0.0	0.0	5632.7			1804.3	0.0	0.0	70206.0		

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SHORT TERM — MONTH / MOIS: October 2004 / Octobre 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À October 2004 / Octobre 2004

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MERRILL LYNH COM CDA	CHIPPAWA	GO-101-02	0.0	0.0	0.0	0.0			12631.2	0.0	0.0	470385.9		
	IROQUOIS		13781.5	0.0	0.0	513223.1			224012.3	0.0	0.0	8342218.4		
	NIAGARA FALLS		18274.7	0.0	0.0	680549.9			56006.2	0.0	0.0	2085671.0		
TOTAL MERRILL LYNH COM CDA			32056.2			1193772.9			292649.7			10898275.3		
MIRANT CDA ENERGY	EAST HEREFORD	GO-53-02	0.0	0.0	0.0	0.0			450.8	0.0	0.0	16905.0		
	EMERSON		0.0	0.0	0.0	0.0			98359.2	0.0	0.0	3688470.0		
	IROQUOIS		0.0	0.0	0.0	0.0			12562.2	0.0	0.0	471082.5		
TOTAL MIRANT CDA ENERGY			0.0			0.0			111372.2			4176457.5		
MONTANA-DAKOTA	MONCHY	GO-27-03	8052.2	0.0	0.0	301957.5			69742.8	0.0	0.0	2614676.9		
N. AMERICAN	CHIPPAWA	GO-72-02	0.0	0.0	0.0	0.0			226.4	0.0	0.0	8548.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1373.1	0.0	0.0	51848.3		
TOTAL N. AMERICAN			0.0			0.0			1599.5			60397.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	760.3	0.0	0.0	28366.8			8585.3	0.0	0.0	321752.7		
NEXEN CANADA LTD	ELMORE	GO-96-02	89679.1	0.0	0.0	3587164.0			1109902.3	0.0	0.0	44398910.3		
	EMERSON		118092.4	0.0	0.0	4404846.4			1277544.8	0.0	0.0	47778476.5		
	HUNTINGDON		17043.6	0.0	0.0	654133.4			117316.8	0.0	0.0	4494825.1		
	IROQUOIS		12017.8	0.0	0.0	447663.1			64969.5	0.0	0.0	2425481.5		
	KINGSGATE		7697.2	0.0	0.0	290184.4			39760.0	0.0	0.0	1498952.0		
	MONCHY		139642.6	0.0	0.0	5236597.5			1922533.4	0.0	0.0	72070177.0		
	NIAGARA FALLS		78117.8	0.0	0.0	2939572.9			862522.0	0.0	0.0	32562888.1		
	ST CLAIR		11081.0	0.0	0.0	413653.8			63505.0	0.0	0.0	2375026.1		
TOTAL NEXEN CANADA LTD			473371.5			17973815.5			5458053.8			207604736.7		
NJR ENERGY	IROQUOIS	GO-24-02	0.0	0.0	0.0	0.0			27743.1	0.0	0.0	1041506.6		
		GO-24-04	1940.5	0.0	0.0	72632.9			15384.0	0.0	0.0	580935.4		
	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			38738.2	0.0	0.0	1455335.9		
		GO-24-04	3399.6	0.0	0.0	127247.0			45770.1	0.0	0.0	1719157.4		
	ST CLAIR	GO-24-02	0.0	0.0	0.0	0.0			854.2	0.0	0.0	32066.7		
TOTAL NJR ENERGY			5340.1			199879.9			128489.6			4829002.0		

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SHORT TERM — MONTH: October 2004 / MOIS: Octobre 2004 — MONTH: November 2003 TO October 2004 / MOIS: Novembre 2003 À Octobre 2004

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NW NATURAL GAS	KINGSGATE	GO-89-03	61962.5	0.0	0.0	2377501.1			749161.8	0.0	0.0	28745337.5		
NYSEG	CHIPPAWA	GO-21-02	0.0	0.0	0.0	0.0			74386.6	0.0	0.0	2790008.3		
		GO-57-04	8135.7	0.0	0.0	305086.9			10548.9	0.0	0.0	395825.8		
TOTAL NYSEG			8135.7			305086.9			84935.5			3185834.1		
OGE ENERGY RESOURCES	ST CLAIR	GO-86-03	2470.9	0.0	0.0	92386.9			2470.9	0.0	0.0	92386.9		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	557.6	0.0	0.0	19789.2			6684.8	0.0	0.0	298157.4		
ONEOK ENERGY	MONCHY	GO-65-03	53530.9	0.0	0.0	2005802.9			628218.9	0.0	0.0	23549130.2		
OXY ENERGY CANADA	MONCHY	GO-62-03	45101.9	0.0	0.0	1691321.3			530055.6	0.0	0.0	19881175.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	458702.1	0.0	0.0	17407745.0			5710754.0	0.0	0.0	216753330.4		
PACIFICORP ENERGY	EMERSON	GO-7-04	1703.8	0.0	0.0	63841.4			9896.7	0.0	0.0	374352.3		
	KINGSGATE	GO-7-02	0.0	0.0	0.0	0.0			268112.7	0.0	0.0	10188282.6		
		GO-7-04	112903.2	0.0	0.0	4293708.6			562581.2	0.0	0.0	21368679.9		
	MONCHY	GO-7-02	0.0	0.0	0.0	0.0			4555.2	0.0	0.0	171411.9		
TOTAL PACIFICORP ENERGY			114607.0			4357549.9			845145.8			32102726.7		
PETRO-CANADA	ELMORE	GO-84-03	85130.0	0.0	0.0	3431590.4			1060470.7	0.0	0.0	42731255.7		
	KINGSGATE		23836.0	0.0	0.0	904576.2			284476.9	0.0	0.0	10792553.5		
	MONCHY		51203.9	0.0	0.0	1920146.3			618044.7	0.0	0.0	23170125.8		
TOTAL PETRO-CANADA			160169.9			6256312.9			1962992.3			76693935.1		
PETROCOM	NIAGARA FALLS	GO-113-01	0.0	0.0	0.0	0.0			3130.0	0.0	0.0	118094.9		
		GO-118-03	609.0	0.0	0.0	22916.7			61038.0	0.0	0.0	2309826.1		
TOTAL PETROCOM			609.0			22916.7			64168.0			2427921.0		
PIONEER	ELMORE	GO-90-02	80344.2	0.0	0.0	3261728.8			980482.2	0.0	0.0	39836941.2		
PITTSFIELD	NIAGARA FALLS	GO-63-04	26853.0	0.0	0.0	1005107.8			26853.0	0.0	0.0	1005107.8		
		GO-83-02	0.0	0.0	0.0	0.0			293448.0	0.0	0.0	11013495.2		
TOTAL PITTSFIELD			26853.0			1005107.8			320301.0			12018603.0		
PORTLAND G.E.	KINGSGATE	GO-92-03	26690.6	0.0	0.0	1012374.5			335567.2	0.0	0.0	12716462.1		
POWEREX	KINGSGATE	GO-4-03	0.0	0.0	0.0	0.0			12220.2	0.0	0.0	464063.4		
PROGAS	ELMORE	GO-16-03	69733.4	0.0	0.0	2661026.5			860320.8	0.0	0.0	32829841.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: October 2004 / Octobre 2004 — MONTH: / MOIS: November 2003 / Novembre 2003 TO / À October 2004 / Octobre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	EMERSON	GO-16-03	8169.8	0.0	0.0	308230.9			94031.6	0.0	0.0	3547519.5		
	NIAGARA FALLS		15687.0	0.0	0.0	592184.3			249782.8	0.0	0.0	9429300.7		
TOTAL PROGAS			93590.2			3561441.7			1204135.2			45806661.8		
PUGET SOUND	HUNTINGDON	GO-132-03	20728.2	0.0	0.0	795755.6			468464.2	0.0	0.0	17948547.0		
		GO-15-02	0.0	0.0	0.0	0.0			425021.9	0.0	0.0	16257004.9		
TOTAL PUGET SOUND			20728.2			795755.6			893486.1			34205551.9		
REGENT RESOURCES	REAGAN FIELD	GO-60-02	0.0	0.0	0.0	0.0			7825.8	0.0	0.0	292311.5		
		GO-79-04	787.0	0.0	0.0	29024.6			787.0	0.0	0.0	29024.6		
TOTAL REGENT RESOURCES			787.0			29024.6			8612.8			321336.1		
RELIANT	HUNTINGDON	GO-22-03	0.0	0.0	0.0	0.0			189.8	0.0	0.0	7284.5		
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	8194.0	0.0	0.0	305226.5			50961.0	0.0	0.0	1899943.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			19745.0	0.0	0.0	747713.1		
TOTAL RELIANT ENERGY INC.			8194.0			305226.5			70706.0			2647656.5		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1390.1	0.0	0.0	52198.3			17380.4	0.0	0.0	650478.1		
RG&E	CHIPPAWA	GO-106-03	20280.0	0.0	0.0	765975.6			368239.2	0.0	0.0	13908394.8		
RUMFORD	EAST HEREFORD	GO-16-02	0.0	0.0	0.0	0.0			169472.6	0.0	0.0	6385727.6		
SDG&E	KINGSGATE	GO-44-02	0.0	0.0	0.0	0.0			308625.2	0.0	0.0	11716213.7		
		GO-66-04	45325.5	0.0	0.0	1718289.7			180695.1	0.0	0.0	6863644.1		
TOTAL SDG&E			45325.5			1718289.7			489320.3			18579857.8		
SEMINOLE	ELMORE	GO-1-03	957.7	0.0	0.0	38901.8			10063.4	0.0	0.0	407295.2		
	EMERSON		879.4	0.0	0.0	32801.6			7125.3	0.0	0.0	266615.2		
TOTAL SEMINOLE			1837.1			71703.4			17188.7			673910.4		
SETC	EMERSON	GO-112-03	1394.0	0.0	0.0	51996.2			110487.0	0.0	0.0	4134480.3		
	HUNTINGDON		39302.0	0.0	0.0	1471073.9			358721.5	0.0	0.0	13456245.6		
	IROQUOIS		29968.0	0.0	0.0	1116308.0			370615.0	0.0	0.0	13851018.9		
	KINGSGATE		25340.0	0.0	0.0	948476.2			466505.0	0.0	0.0	17510652.2		
	NIAGARA FALLS		64849.0	0.0	0.0	2440267.9			433702.0	0.0	0.0	16356083.4		
	ST CLAIR		725.0	0.0	0.0	27064.3			23479.0	0.0	0.0	877454.7		
	ST STEPHEN		345.0	0.0	0.0	13844.9			40703.0	0.0	0.0	1608283.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2004 / MOIS: Octobre 2004 — MONTH: November 2003 TO October 2004 / MOIS: Novembre 2003 À Octobre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SETC			161923.0			6069031.3			1804212.5			67794219.1		
SIERRA PRODUCTION	SIERRA	GO-95-02	0.0	0.0	0.0	0.0			67238.7	0.0	0.0	2390137.2		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	0.0	0.0	0.0	0.0			101368.6	0.0	0.0	3828692.1		
		GO-2-04	2055.5	0.0	0.0	77636.2			166387.2	0.0	0.0	6284444.6		
TOTAL SITHE/INDEPEND			2055.5			77636.2			267755.8			10113136.7		
SMUD	KINGSGATE	GO-18-02	0.0	0.0	0.0	0.0			110052.3	0.0	0.0	4131293.9		
		GO-36-04	28546.7	0.0	0.0	1071357.6			169177.4	0.0	0.0	6355954.2		
TOTAL SMUD			28546.7			1071357.6			279229.7			10487248.1		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	4148.0	0.0	0.0	156296.6			7739.0	0.0	0.0	291210.5		
		GO-70-02	0.0	0.0	0.0	0.0			49204.0	0.0	0.0	1860732.8		
	CORNWALL	GO-56-04	1274.0	0.0	0.0	47482.0			2681.0	0.0	0.0	99892.7		
		GO-70-02	0.0	0.0	0.0	0.0			12970.0	0.0	0.0	485056.3		
	EAST HEREFORD	GO-56-04	8776.0	0.0	0.0	327081.5			17272.0	0.0	0.0	643557.5		
		GO-70-02	0.0	0.0	0.0	0.0			102112.0	0.0	0.0	3827853.2		
	IROQUOIS	GO-56-04	425.0	0.0	0.0	15831.3			1511.0	0.0	0.0	56273.9		
		GO-70-02	0.0	0.0	0.0	0.0			97620.0	0.0	0.0	3651917.8		
	NAPIERVILLE	GO-56-04	577.0	0.0	0.0	21493.3			871.0	0.0	0.0	32438.9		
		GO-70-02	0.0	0.0	0.0	0.0			626.0	0.0	0.0	23380.3		
	NIAGARA FALLS	GO-56-04	16089.0	0.0	0.0	605429.1			32541.0	0.0	0.0	1223201.7		
		GO-70-02	0.0	0.0	0.0	0.0			170646.0	0.0	0.0	6448671.1		
TOTAL SPRAGUE ENERGY			31289.0			1173613.7			495793.0			18644186.8		
ST.LAWRENCE	CORNWALL	GO-105-02	5686.4	0.0	0.0	211704.7			107955.5	0.0	0.0	4040052.2		
	IROQUOIS		0.0	0.0	0.0	0.0			5773.2	0.0	0.0	216181.2		
TOTAL ST.LAWRENCE			5686.4			211704.7			113728.7			4256233.4		
SUMMIT	ELMORE	GO-58-02	0.0	0.0	0.0	0.0			172925.7	0.0	0.0	7027809.4		
SUNCOR ENERGY	KINGSGATE	GO-25-03	20130.4	0.0	0.0	764955.2			213188.3	0.0	0.0	8101155.4		
TALISMAN	ELMORE	GO-47-03	31765.7	0.0	0.0	1191213.8			392431.3	0.0	0.0	15016063.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			4142.7	0.0	0.0	158251.1		
TOTAL TALISMAN			31765.7			1191213.8			396574.0			15174314.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2004 / MOIS: Octobre 2004 — MONTH: November 2003 TO October 2004 / MOIS: Novembre 2003 À Octobre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	CARDSTON	GO-78-03	15451.7	0.0	0.0	600144.0			46874.2	0.0	0.0	1808708.8		
	CHIPPAWA		2247.4	0.0	0.0	83760.6			15476.5	0.0	0.0	580629.6		
	EAST HEREFORD		12293.3	0.0	0.0	458171.3			72694.6	0.0	0.0	2715699.5		
	ELMORE		30743.3	0.0	0.0	1213438.1			375944.5	0.0	0.0	14880280.2		
	EMERSON		58824.4	0.0	0.0	2194150.1			593688.1	0.0	0.0	22196361.4		
	IROQUOIS		991.4	0.0	0.0	36919.7			30442.2	0.0	0.0	1137145.8		
	KINGSGATE		0.0	0.0	0.0	0.0			77428.3	0.0	0.0	2911349.4		
	MONCHY		127217.4	0.0	0.0	4763019.3			1448812.5	0.0	0.0	54361402.9		
	NIAGARA FALLS		841.2	0.0	0.0	31654.4			29915.5	0.0	0.0	1132070.9		
	NORTH PORTAL		5420.5	0.0	0.0	222999.4			21678.4	0.0	0.0	889898.4		
TOTAL TENASKA MARKETING			254030.6			9604256.8			2712954.8			102613546.9		
TERASEN GAS	HUNTINGDON	GO-66-03	2.9	0.0	0.0	111.4			27.9	0.0	0.0	1071.4		
TRANSALTA	HUNTINGDON	GO-30-03	0.0	0.0	0.0	0.0			65199.6	0.0	0.0	2495874.5		
TXU ENERGY	CHIPPAWA	GO-71-03	0.0	0.0	0.0	0.0			63.9	0.0	0.0	2420.5		
	IROQUOIS		9970.2	0.0	0.0	377671.2			36233.4	0.0	0.0	1372521.2		
	NIAGARA FALLS		26647.0	0.0	0.0	1009388.4			165483.6	0.0	0.0	6268518.9		
TOTAL TXU ENERGY			36617.2			1387059.6			201780.9			7643460.7		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			2543.7	0.0	0.0	95999.2		
		GO-116-03	4538.3	0.0	0.0	171275.4			21612.8	0.0	0.0	815667.1		
	EMERSON	GO-105-01	0.0	0.0	0.0	0.0			7808.4	0.0	0.0	294689.0		
		GO-116-03	11696.9	0.0	0.0	441441.0			124736.8	0.0	0.0	4707567.0		
	HUNTINGDON	GO-105-01	0.0	0.0	0.0	0.0			2913.4	0.0	0.0	109951.7		
		GO-116-03	3833.4	0.0	0.0	145669.2			35352.3	0.0	0.0	1335192.5		
	KINGSGATE	GO-105-01	0.0	0.0	0.0	0.0			4678.4	0.0	0.0	178714.9		
		GO-116-03	6598.3	0.0	0.0	250735.4			62390.1	0.0	0.0	2371186.7		
	NIAGARA FALLS	GO-105-01	0.0	0.0	0.0	0.0			9062.0	0.0	0.0	341999.9		
		GO-116-03	7465.0	0.0	0.0	281729.1			104500.4	0.0	0.0	3943845.3		
TOTAL U.S. GYPSUM			34131.9			1290850.2			375598.3			14194813.4		
UBS AG, LONDON BRANC	CHIPPAWA	GO-20-04	10850.0	0.0	0.0	408828.0			43093.1	0.0	0.0	1622154.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH / MOIS: October 2004 / Octobre 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À October 2004 / Octobre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
UBS AG, LONDON BRANC	EMERSON	GO-20-04	184.0	0.0	0.0	6863.2			2681.9	0.0	0.0	100234.7		
	IROQUOIS		7785.2	0.0	0.0	289998.7			7785.2	0.0	0.0	289998.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1997.3	0.0	0.0	75238.3		
TOTAL UBS AG, LONDON BRANC			18819.2			705689.9			55557.5			2087626.2		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-111-02	2166.6	0.0	0.0	81767.5			15249.2	0.0	0.0	575504.8		
USGEN	IROQUOIS	GO-18-03	0.0	0.0	0.0	0.0			444.7	0.0	0.0	16618.4		
WASATCH	HUNTINGDON	GO-23-04	21839.6	0.0	0.0	832743.2			36440.3	0.0	0.0	1384957.9		
WESTERN GAS	KINGSGATE	GO-112-01	0.0	0.0	0.0	0.0			1990.4	0.0	0.0	75376.4		
		GO-120-03	0.0	0.0	0.0	0.0			16487.4	0.0	0.0	624377.8		
TOTAL WESTERN GAS			0.0			0.0			18477.8			699754.3		
WEYERHAEUSER	HUNTINGDON	GO-64-03	24110.9	0.0	0.0	925376.4			293640.8	0.0	0.0	11258495.7		
WGR CANADA	HUNTINGDON	GO-121-03	0.0	0.0	0.0	0.0			7148.3	0.0	0.0	270706.1		
WPS ENERGY CANADA CO	ELMORE	GO-106-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
	EMERSON		9857.7	0.0	0.0	368973.7			107536.5	0.0	0.0	4039927.3		
	IROQUOIS		319.6	0.0	0.0	11962.6			4091.2	0.0	0.0	153605.4		
	MONCHY		6146.2	0.0	0.0	230482.5			68857.9	0.0	0.0	2587629.2		
TOTAL WPS ENERGY CANADA CO			16323.5			611418.8			180522.2			6782528.9		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	0.0	0.0	0.0	0.0			3169.1	0.0	0.0	125528.9		
*TOTAL LENGTH	SHORT TERM		7000873.3			267605454.5	1623790994	6.07	87167647.8			3333442848.2	21785336301	6.54
*TOTAL			8067604.1			307910166.3	1850036862	6.01	100399777.3			3833293196.9	24976415861	6.52

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: October 2004 / Octobre 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / À October 2004 / Octobre 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
SHORT TERM														
*************														
ALTAGAS/PREMSTAR LP	COURTRIGHT	GO-70-04	942.5	0.0	0.0	35183.5			942.5	0.0	0.0	35183.5		
AVISTA ENERGY	HUNTINGDON	GO-41-02	0.0	0.0	0.0	0.0			905.9	0.0	0.0	34424.2		
BP CANADA	CARDSTON	GO-94-03	0.0	0.0	0.0	0.0			40665.3	0.0	0.0	1510556.2		
	COURTRIGHT		17214.2	0.0	0.0	657926.7			309455.5	0.0	0.0	11709884.1		
	LOOMIS		28574.7	0.0	0.0	1058121.1			327938.1	0.0	0.0	12180628.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			171742.6	0.0	0.0	6491870.1		
	SAULT STE MARIE		3506.4	0.0	0.0	130823.8			70133.6	0.0	0.0	2623153.6		
	ST CLAIR		6871.5	0.0	0.0	256513.1			960499.7	0.0	0.0	36064054.6		
TOTAL BP CANADA			56166.8			2103384.7			1880434.8			70580146.7		
CARGILL, INC	ST CLAIR	GO-51-03	11771.1	0.0	0.0	438355.8			328100.3	0.0	0.0	12218455.7		
COENERGY II	COURTRIGHT	GO-33-03	3111.4	0.0	0.0	117424.2			390949.9	0.0	0.0	14754449.9		
	ST CLAIR		0.0	0.0	0.0	0.0			156227.7	0.0	0.0	5896033.7		
TOTAL COENERGY II			3111.4			117424.2			547177.6			20650483.5		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	1286.3	0.0	0.0	48146.2			1567.6	0.0	0.0	58697.8		
		GO-56-02	0.0	0.0	0.0	0.0			3647.4	0.0	0.0	137105.8		
	LOOMIS	GO-52-04	1763.4	0.0	0.0	66004.1			5210.8	0.0	0.0	195095.3		
		GO-56-02	0.0	0.0	0.0	0.0			3106.4	0.0	0.0	116583.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			21276.3	0.0	0.0	800500.4		
	ST CLAIR	GO-52-04	53769.2	0.0	0.0	2012581.2			143220.5	0.0	0.0	5362396.9		
		GO-56-02	0.0	0.0	0.0	0.0			269230.2	0.0	0.0	10113455.5		
TOTAL CONOCOPHILLIPS			56818.9			2126731.4			447259.2			16783834.8		
CONSTELLATION	ST CLAIR	GO-54-03	0.0	0.0	0.0	0.0			46613.2	0.0	0.0	1753905.7		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-12-04	6349.1	0.0	0.0	242662.6			7165.8	0.0	0.0	273640.0		
	ST CLAIR		18825.4	0.0	0.0	702752.2			48781.3	0.0	0.0	1819807.8		
TOTAL CORAL ENERGY			25174.5			945414.8			55947.1			2093447.8		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			15152.6	0.0	0.0	576404.9		
		GO-82-03	8734.6	0.0	0.0	332788.2			96611.0	0.0	0.0	3662046.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS:	October 2004 Octobre 2004					MONTH: MOIS:	November 2003 Novembre 2003	TO À	October 2004 Octobre 2004		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ENBRIDGE GAS DIST	COURTRIGHT	GO-106-01	0.0	0.0	0.0	0.0			259053.4	0.0	0.0	9818124.3		
		GO-82-03	151862.2	0.0	0.0	6186373.5			2840376.7	0.0	0.0	108293071.9		
TOTAL ENBRIDGE GAS DIST			170596.8			6519161.7			3211193.7			122349647.7		
ENBRIDGE GAS SERVICE	CORUNNA	GO-81-03	0.0	0.0	0.0	0.0			13882.0	0.0	0.0	526614.5		
	COURTRIGHT		59174.9	0.0	0.0	2261664.8			778981.0	0.0	0.0	29438571.6		
	ST CLAIR		128.4	0.0	0.0	4793.2			53568.1	0.0	0.0	2012695.6		
TOTAL ENBRIDGE GAS SERVICE			59303.3			2266457.9			846431.1			31977881.7		
ENCANA CORPORATION	CARDSTON	GO-17-04	0.0	0.0	0.0	0.0			14535.8	0.0	0.0	539080.0		
		GO-8-02	0.0	0.0	0.0	0.0			16224.1	0.0	0.0	604949.6		
TOTAL ENCANA CORPORATION			0.0			0.0			30759.9			1144029.7		
LOUIS DREYFUS	ST CLAIR	GO-61-03	446.3	0.0	0.0	16691.6			2227.1	0.0	0.0	83293.5		
MICHCON	COURTRIGHT	GO-30-02	0.0	0.0	0.0	0.0			92314.9	0.0	0.0	3506970.4		
NEXEN CANADA LTD	COURTRIGHT	GO-97-02	145736.9	0.0	0.0	5570064.5			2073104.9	0.0	0.0	79015411.2		
	OJIBWAY (WINDSOR)		4604.7	0.0	0.0	174564.2			36607.0	0.0	0.0	1387771.4		
	SARNIA		343.0	0.0	0.0	12804.2			601739.2	0.0	0.0	22617459.1		
	SAULT STE MARIE		13149.3	0.0	0.0	490600.4			130200.2	0.0	0.0	4871818.7		
	ST CLAIR		0.0	0.0	0.0	0.0			58077.8	0.0	0.0	2190824.7		
TOTAL NEXEN CANADA LTD			163833.9			6248033.3			2899729.1			110083285.0		
NJR ENERGY	COURTRIGHT	GO-25-04	0.0	0.0	0.0	0.0			17432.7	0.0	0.0	654162.0		
	ST CLAIR	GO-25-02	0.0	0.0	0.0	0.0			8712.5	0.0	0.0	327067.3		
		GO-25-04	7324.9	0.0	0.0	274171.0			15790.5	0.0	0.0	590699.8		
TOTAL NJR ENERGY			7324.9			274171.0			41935.7			1571929.0		
ONEOK ENERGY	COURTRIGHT	GO-72-03	3314.0	0.0	0.0	126661.1			25807.0	0.0	0.0	986445.7		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	3838.9	0.0	0.0	145609.5			20617.9	0.0	0.0	784468.7		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0			7445.1	0.0	0.0	280979.6		
PERC CANADA, INC.	COURTRIGHT	GO-127-03	0.0	0.0	0.0	0.0			6263.8	0.0	0.0	238529.5		
PPG CANADA	OJIBWAY (WINDSOR)	GO-122-02	2911.0	0.0	0.0	109686.5			31308.0	0.0	0.0	1179685.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: October 2004 / Octobre 2004 — MONTH / MOIS: November 2003 / Novembre 2003 TO / A October 2004 / Octobre 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
PREMSTAR	COURTRIGHT	GO-43-02	0.0	0.0	0.0	0.0			318.1	0.0	0.0	11935.1		
SEMINOLE	COURTRIGHT	GO-2-03	1014.1	0.0	0.0	37836.1			10589.6	0.0	0.0	396896.3		
	LOOMIS		0.0	0.0	0.0	0.0			11677.0	0.0	0.0	434558.7		
	ST CLAIR		855.0	0.0	0.0	31917.2			6804.9	0.0	0.0	254963.4		
TOTAL SEMINOLE			1869.1			69753.2			29071.5			1086418.5		
SETC	ST CLAIR	GO-113-03	25708.0	0.0	0.0	962250.4			217637.0	0.0	0.0	8242117.5		
TENASKA MARKETING	COURTRIGHT	GO-79-03	278.8	0.0	0.0	10655.7			124799.2	0.0	0.0	4754801.9		
	LOOMIS		17372.4	0.0	0.0	643300.0			233896.0	0.0	0.0	8696959.4		
	SARNIA		0.0	0.0	0.0	0.0			4768.6	0.0	0.0	178774.8		
	ST CLAIR		9812.6	0.0	0.0	367874.4			21308.1	0.0	0.0	798840.7		
TOTAL TENASKA MARKETING			27463.8			1021830.1			384771.9			14429376.9		
UBS AG, LONDON BRANC	SARNIA	GO-21-04	178.9	0.0	0.0	6678.3			7888.5	0.0	0.0	294455.4		
UNION GAS	COURTRIGHT	GO-43-03	62120.1	0.0	0.0	2353109.5			378633.4	0.0	0.0	14342633.6		
	OJIBWAY (WINDSOR)		34537.0	0.0	0.0	1308261.6			442023.7	0.0	0.0	16743857.8		
	ST CLAIR		0.0	0.0	0.0	0.0			389681.5	0.0	0.0	14761137.2		
TOTAL UNION GAS			96657.1			3661371.1			1210338.6			45847628.6		
WPS ENERGY CANADA CO	COURTRIGHT	GO-107-02	0.0	0.0	0.0	0.0			36.6	0.0	0.0	1366.9		
WPS ENERGY SERVICES	CORUNNA	GO-87-02	0.0	0.0	0.0	0.0			105272.3	0.0	0.0	4013430.2		
	COURTRIGHT		16045.5	0.0	0.0	613419.5			86851.8	0.0	0.0	3314633.7		
TOTAL WPS ENERGY SERVICES			16045.5			613419.5			192124.1			7328063.9		
*TOTAL LENGTH	SHORT TERM		733476.7			27808269.8	190374029	6.85	12565600.3			475578390.7	3303388832	6.95
*TOTAL			733476.7			27808269.8	190374029	6.85	12565600.3			475578390.7	3303388832	6.95

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National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2004

Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2004/novembre 2004

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
November

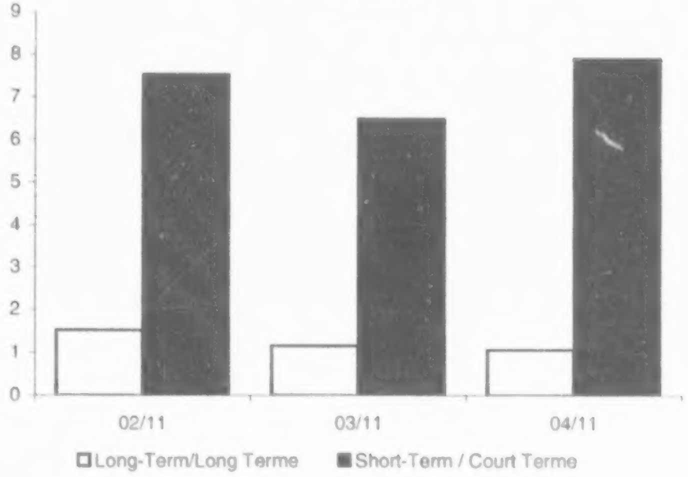


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

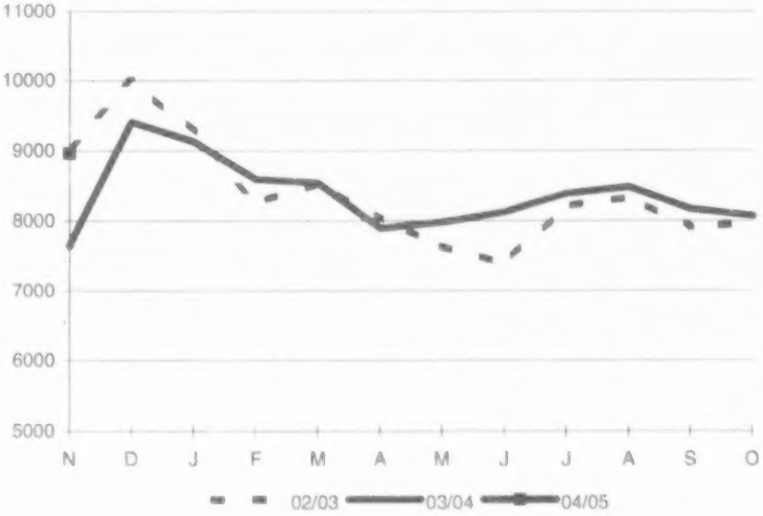


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

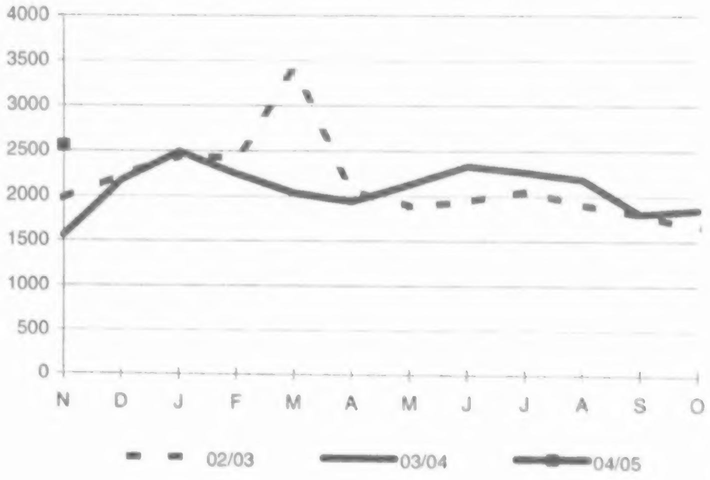
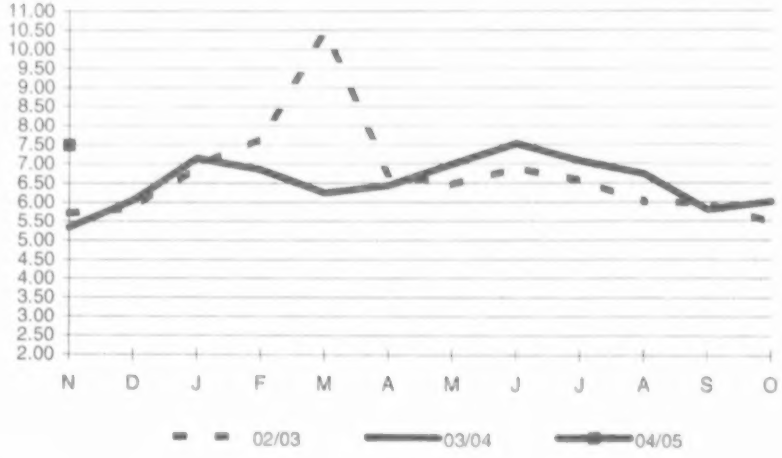


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2004/novembre 2004

Imperial Units & $US /Unités impériales $US

Figure 5

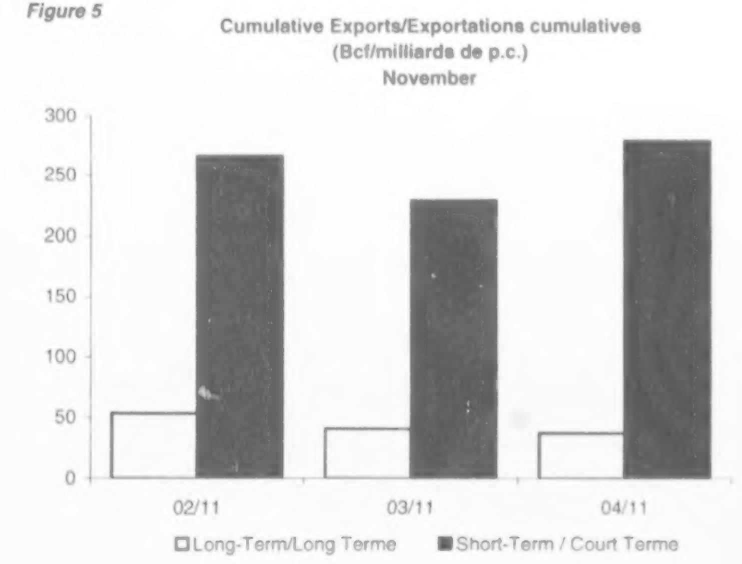


Figure 6

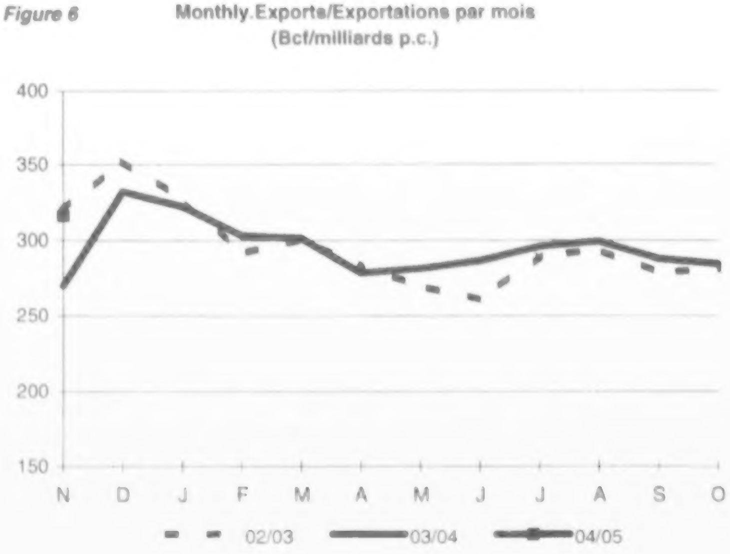


Figure 7

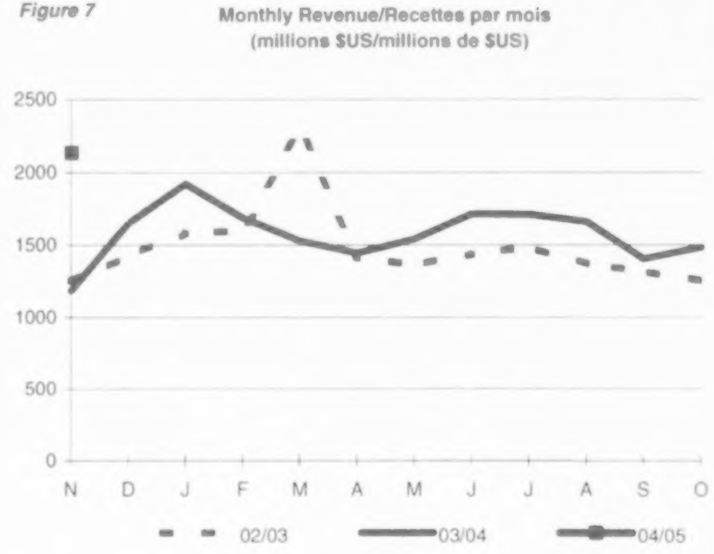


Figure 8

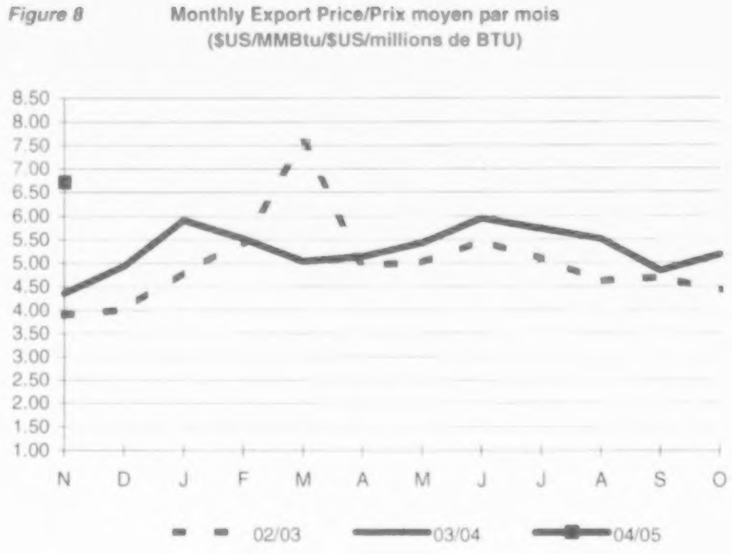


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois		Variation	Cumulative to date		Variation
		2003-11	2004-11	% Change	2003-11-2003-11	2004-11-2004-11	% Change
Volume (Millions M3)	Long-term / Long terme	1157.3	1055.3	-8.8%	1157.3	1055.3	-8.8%
	Short-term / Court terme	6495.6	7905.0	21.7%	6495.6	7905.0	21.7%
	Total	7652.8	8960.2	17.1%	7652.8	8960.2	17.1%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	236.3	255.1	7.9%	236.3	255.1	7.9%
	Short-term / Court terme	1,320.3	2299.4	74.2%	1320.3	2299.4	74.2%
	Total	1556.6	2554.5	64.1%	1556.6	2554.5	64.1%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	5.41	6.40	18.3%	5.41	6.40	18.3%
	Short-term / Court terme	5.31	7.62	43.4%	5.31	7.62	43.4%
	Total	5.33	7.48	40.4%	5.33	7.48	40.4%
Volume (BCF)	Long-term / Long terme	40.9	37.3	-8.8%	40.9	37.3	-8.8%
	Short-term / Court terme	229.3	279.1	21.7%	229.3	279.1	21.7%
	Total	270.2	316.3	17.1%	270.2	316.3	17.1%
Revenue/Recettes (Millions $US)	Long-term / Long terme	180.0	213.2	18.4%	180.0	213.2	18.4%
	Short-term / Court terme	1005.9	1922.5	91.1%	1005.9	1922.5	91.1%
	Total	1185.9	2135.7	80.1%	1185.9	2135.7	80.1%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.42	5.74	29.9%	4.42	5.74	29.9%
	Short-term / Court terme	4.34	6.84	57.4%	4.34	6.84	57.4%
	Total	4.36	6.71	54.1%	4.36	6.71	54.1%

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
	2003-11	2004-11		2003-11	2004-11		2003-11 2003-11	2004-11 2004-11		2003-11 2003-11	2004-11 2004-11	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1157.3	1055.3	-8.8	5.41	6.40	18.4	1157.3	1055.3	-8.8	5.41	6.40	18.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4056.5	4508.1	11.1	5.32	7.61	43.1	4056.5	4508.1	11.1	5.32	7.61	43.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2439.0	3396.9	39.3	5.31	7.64	43.9	2439.0	3396.9	39.3	5.31	7.64	43.9
TOTAL - TERM/TERME	7652.8	8960.2	17.1	5.33	7.48	40.4	7652.8	8960.2	17.1	5.33	7.48	40.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1035.3	1357.3	31.1	5.26	6.93	31.9	1035.3	1357.3	31.1	5.26	6.93	31.9
MIDWEST/MIDWEST	3648.4	3868.9	6.0	5.22	7.84	50.1	3648.4	3868.9	6.0	5.22	7.84	50.1
MOUNTAIN/ROCHEUSES	10.8	30.3	182.2	5.08	7.20	41.9	10.8	30.3	182.2	5.08	7.20	41.9
NORTHEAST/NORD-EST	2057.8	2509.3	21.9	5.75	7.45	29.7	2057.8	2509.3	21.9	5.75	7.45	29.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	900.6	1194.4	32.6	4.90	6.99	42.8	900.6	1194.4	32.6	4.90	6.99	42.8
TOTAL - REGION/RÉGION	7652.8	8960.2	17.1	5.33	7.48	40.4	7652.8	8960.2	17.1	5.33	7.48	40.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	929.6	1034.5	11.3	5.22	7.35	40.7	929.6	1034.5	11.3	5.22	7.35	40.7
LDC/SDL	1575.7	1815.4	15.2	5.35	7.09	32.6	1575.7	1815.4	15.2	5.35	7.09	32.6
MARKETING CO./COMMERCIALISATEURS	4904.8	6017.9	22.7	5.31	7.61	43.3	4904.8	6017.9	22.7	5.31	7.61	43.3
PIPELINE/PIPELINES	242.8	92.4	-61.9	5.95	8.09	36.0	242.8	92.4	-61.9	5.95	8.09	36.0
TOTAL - CUSTOMER TYPE/CLIENT	7652.8	8960.2	17.1	5.33	7.48	40.38	7652.8	8960.2	17.1	5.33	7.48	40.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-11	2004-11	% CHANGE VARIATION EN %	2003-11	2004-11	% CHANGE VARIATION EN %	2003-11 2003-11	2004-11 2004-11	% CHANGE VARIATION EN %	2003-11 2003-11	2004-11 2004-11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	40.9	37.3	-8.8	4.42	5.74	29.9	40.9	37.3	-8.8	4.42	5.74	29.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	143.2	159.1	11.1	4.35	6.83	57.1	143.2	159.1	11.1	4.35	6.83	57.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	86.1	119.9	39.3	4.34	6.85	57.9	86.1	119.9	39.3	4.34	6.85	57.9
TOTAL - TERM/TERME	270.2	316.3	17.1	4.36	6.71	54.1	270.2	316.3	17.1	4.36	6.71	54.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	36.5	47.9	31.1	4.30	6.22	44.7	36.5	47.9	31.1	4.30	6.22	44.7
MIDWEST/MIDWEST	128.8	136.6	6.0	4.27	7.04	64.8	128.8	136.6	6.0	4.27	7.04	64.8
MOUNTAIN/ROCHEUSES	0.4	1.1	182.2	4.15	6.46	55.7	0.4	1.1	182.2	4.15	6.46	55.7
NORTHEAST/NORD-EST	72.6	88.6	21.9	4.70	6.68	42.3	72.6	88.6	21.9	4.70	6.68	42.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	31.8	42.2	32.6	4.00	6.27	56.7	31.8	42.2	32.6	4.00	6.27	56.7
TOTAL - REGION/RÉGION	270.2	316.3	17.1	4.36	6.71	54.1	270.2	316.3	17.1	4.36	6.71	54.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	32.8	36.5	11.3	4.27	6.59	54.38	32.8	36.5	11.3	4.27	6.59	54.4
LDC/SDL	55.6	64.1	15.2	4.37	6.36	45.52	55.6	64.1	15.2	4.37	6.36	45.5
MARKETING CO./COMMERCIALISATEURS	173.1	212.4	22.7	4.34	6.83	57.20	173.1	212.4	22.7	4.34	6.83	57.2
PIPELINE/PIPELINES	8.6	3.3	-61.9	4.86	7.26	49.29	8.6	3.3	-61.9	4.86	7.26	49.3
TOTAL - CUSTOMER TYPE/CLIENT	270.2	316.3	17.1	4.36	6.71	54.1	270.2	316.3	17.1	4.36	6.71	54.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-11	VOLUME (MILLIONS M3) 2004-11	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-11	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2003-11-2003-11	VOLUME (MILLIONS M3) 2004-11-2004-11	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2003-11	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-11-2004-11	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	29.6	29.0	-1.9				29.6	29.0	-1.9			
	TOTAL	ADEN	29.6	29.0	-1.9				29.6	29.0	-1.9			
CARDSTON		SHORT-TERM/COURT TERME	5.2	25.3	383.9				5.2	25.3	383.9			
	TOTAL	CARDSTON	5.2	25.3	383.9				5.2	25.3	383.9			
CHIPPAWA		LONG-TERM/LONG TERME	8.5	0.0	-100.0	7.17	0.00	-100.0	8.5	0.0	-100.0	7.17	0.00	-100.0
		SHORT-TERM/COURT TERME	117.9	166.5	41.2	6.13	8.41	37.3	117.9	166.5	41.2	6.13	8.41	37.3
	TOTAL	CHIPPAWA	126.4	166.5	31.7	6.20	8.41	35.7	126.4	166.5	31.7	6.20	8.41	35.7
CORNWALL		LONG-TERM/LONG TERME	0.8	0.8	0.9	6.29	10.76	71.2	0.8	0.8	0.9	6.29	10.76	71.2
		SHORT-TERM/COURT TERME	19.5	19.3	-0.9	7.85	10.09	28.4	19.5	19.3	-0.9	7.85	10.09	28.4
	TOTAL	CORNWALL	20.3	20.1	-0.8	7.79	10.11	29.7	20.3	20.1	-0.8	7.79	10.11	29.7
EAST HEREFORD		LONG-TERM/LONG TERME	45.9	66.0	43.7	4.04	6.03	49.5	45.9	66.0	43.7	4.04	6.03	49.5
		SHORT-TERM/COURT TERME	45.5	44.4	-2.4				45.5	44.4	-2.4			
	TOTAL	EAST HEREFORD	91.4	110.4	20.7				91.4	110.4	20.7			
ELMORE		SHORT-TERM/COURT TERME	1344.1	1188.0	-11.6	5.38	8.13	51.1	1344.1	1188.0	-11.6	5.38	8.13	51.1
	TOTAL	ELMORE	1344.1	1188.0	-11.6	5.38	8.13	51.1	1344.1	1188.0	-11.6	5.38	8.13	51.1
EMERSON		LONG-TERM/LONG TERME	95.8	63.3	-33.9	4.83	6.76	39.9	95.8	63.3	-33.9	4.83	6.76	39.9
		SHORT-TERM/COURT TERME	760.9	1255.1	64.9	5.38	7.76	44.5	760.9	1255.1	64.9	5.38	7.76	44.5
	TOTAL	EMERSON	856.7	1318.4	53.9	5.31	7.72	45.2	856.7	1318.4	53.9	5.31	7.72	45.2
HUNTINGDON		LONG-TERM/LONG TERME	39.0	39.0	-0.1	4.06	3.68	-9.3	39.0	39.0	-0.1	4.06	3.68	-9.3
		SHORT-TERM/COURT TERME	445.1	642.4	44.3	4.84	7.54	55.6	445.1	642.4	44.3	4.84	7.54	55.6
	TOTAL	HUNTINGDON	484.1	681.4	40.8	4.78	7.32	53.1	484.1	681.4	40.8	4.78	7.32	53.1
IROQUOIS		LONG-TERM/LONG TERME	455.6	393.7	-13.6	5.94	5.83	-2.0	455.6	393.7	-13.6	5.94	5.83	-2.0
		SHORT-TERM/COURT TERME	202.2	426.1	110.7	6.01	7.89	31.3	202.2	426.1	110.7	6.01	7.89	31.3
	TOTAL	IROQUOIS	657.8	819.8	24.6	5.96	6.90	15.7	657.8	819.8	24.6	5.96	6.90	15.7
KINGSGATE		LONG-TERM/LONG TERME	145.6	135.4	-7.0	6.17	5.15	-16.6	145.6	135.4	-7.0	6.17	5.15	-16.6
		SHORT-TERM/COURT TERME	1374.2	1974.5	43.7	5.22	6.87	31.7	1374.2	1974.5	43.7	5.22	6.87	31.7

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2003-11	VOLUME (MILLIONS M3) 2004-11	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-11	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2003-11-2003-11	VOLUME (MILLIONS M3) 2004-11-2004-11	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2003-11	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-11-2004-11	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1519.8	2109.9	38.8	5.31	6.76	27.3	1519.8	2109.9	38.8	5.31	6.76	27.3
MONCHY	LONG-TERM/LONG TERME	128.3	128.3	0.0	3.18	8.10	155.1	128.3	128.3	0.0	3.18	8.10	155.1
	SHORT-TERM/COURT TERME	1553.3	1502.1	-3.3	5.13	7.85	53.0	1553.3	1502.1	-3.3	5.13	7.85	53.0
TOTAL	MONCHY	1681.7	1630.4	-3.0	4.98	7.87	57.9	1681.7	1630.4	-3.0	4.98	7.87	57.9
NAPIERVILLE	LONG-TERM/LONG TERME	40.7	37.7	-7.2	5.77	7.05	22.2	40.7	37.7	-7.2	5.77	7.05	22.2
	SHORT-TERM/COURT TERME	0.1	0.8	532.8				0.1	0.8	532.8			
TOTAL	NAPIERVILLE	40.8	38.5	-5.7				40.8	38.5	-5.7			
NIAGARA FALLS	LONG-TERM/LONG TERME	149.5	146.5	-2.0	5.66	7.33	29.5	149.5	146.5	-2.0	5.66	7.33	29.5
	SHORT-TERM/COURT TERME	355.4	380.3	7.0	5.47	8.24	50.5	355.4	380.3	7.0	5.47	8.24	50.5
TOTAL	NIAGARA FALLS	504.9	526.8	4.3	5.53	7.99	44.4	504.9	526.8	4.3	5.53	7.99	44.4
NORTH PORTAL	LONG-TERM/LONG TERME	0.8	0.8	-1.7	2.68	3.09	15.4	0.8	0.8	-1.7	2.68	3.09	15.4
	SHORT-TERM/COURT TERME	0.0	1.5	0.0				0.0	1.5	0.0			
TOTAL	NORTH PORTAL	0.8	2.3	179.2				0.8	2.3	179.2			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	3.4	0.0				0.0	3.4	0.0			
TOTAL	OJIBWAY (WINDSOR)	0.0	3.4	0.0				0.0	3.4	0.0			
PHILIPSBURG	LONG-TERM/LONG TERME	15.4	16.2	5.4	6.39	9.20	44.1	15.4	16.2	5.4	6.39	9.20	44.1
	SHORT-TERM/COURT TERME	0.0	0.4	0.0				0.0	0.4	0.0			
TOTAL	PHILIPSBURG	15.4	16.6	8.0				15.4	16.6	8.0			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.6	1.5	-10.5				1.6	1.5	-10.5			
TOTAL	REAGAN FIELD	1.6	1.5	-10.5				1.6	1.5	-10.5			
SIERRA	SHORT-TERM/COURT TERME	1.6	0.0	-100.0				1.6	0.0	-100.0			
TOTAL	SIERRA	1.6	0.0	-100.0				1.6	0.0	-100.0			
SPRAGUE	SHORT-TERM/COURT TERME	10.4	15.0	43.6				10.4	15.0	43.6			
TOTAL	SPRAGUE	10.4	15.0	43.6				10.4	15.0	43.6			
ST CLAIR	SHORT-TERM/COURT TERME	4.4	4.5	0.5				4.4	4.5	0.5			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2003-11	VOLUME (MILLIONS M3) 2004-11	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-11	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2003-11-2003-11	VOLUME (MILLIONS M3) 2004-11-2004-11	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2003-11	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-11-2004-11	%CHANGE VARIATION EN %
	TOTAL	ST CLAIR	4.4	4.5	0.5				4.4	4.5	0.5			
ST STEPHEN		LONG-TERM/LONG TERME	31.4	27.6	-12.3	6.09	9.22	51.4	31.4	27.6	-12.3	6.09	9.22	51.4
		SHORT-TERM/COURT TERME	224.3	225.0	0.3	6.08	7.56	24.3	224.3	225.0	0.3	6.08	7.56	24.3
	TOTAL	ST STEPHEN	255.8	252.6	-1.3	6.08	7.74	27.3	255.8	252.6	-1.3	6.08	7.74	27.3
	TOTAL		7652.8	8960.2	17.1	5.33	7.48	40.4	7652.8	8960.2	17.1	5.33	7.48	40.4

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2004-11	2004-12	2005-01	2005-02	2005-03	2005-04	2005-05	2005-06	2005-07	2005-08	2005-09	2005-10	TOTAL
ADEN	29004.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29004.9
CARDSTON	25294.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25294.6
CHIPPAWA	166522.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166522.5
CORNWALL	20114.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20114.8
EAST HEREFORD	110360.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110360.4
ELMORE	1188031.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1188031.0
EMERSON	1318397.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1318397.6
HUNTINGDON	681398.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	681398.9
IROQUOIS	819806.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	819806.5
KINGSGATE	2109906.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2109906.1
MONCHY	1630431.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1630431.8
NAPIERVILLE	38494.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38494.1
NIAGARA FALLS	526826.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	526826.9
NORTH PORTAL	2250.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2250.7
OJIBWAY (WINDSOR)	3354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3354.5
PHILIPSBURG	16623.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16623.4
REAGAN FIELD	1463.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1463.8
SPRAGUE	14956.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14956.9
ST CLAIR	4451.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4451.5
ST STEPHEN	252551.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252551.4
TOTAL	8960242.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8960242.2

TABLE 4

TOP 15 EXPORTERS: 2004-11 AND 2004-11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2004-11

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 2004-11 2004-11	2003-11 2003-11	% CHANGE VARIATION EN %	2004-11	2003-11	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 2004-11 2004-11	2003-11 2003-11	% CHANGE VARIATION EN %	2004-11	2003-11	% CHANGE VARIATION EN %
BP CANADA	1056.5	998.6	5.8	1056.5	998.6	5.8	37293.8	35250.4	5.8	37293.8	35250.4	5.8
NEXEN CANADA	710.9	351.0	102.5	710.9	351.0	102.5	25096.6	12390.9	102.5	25096.6	12390.9	102.5
CARGILL, INC.	557.3	228.1	144.3	557.3	228.1	144.3	19672.0	8052.1	144.3	19672.0	8052.1	144.3
PACIFIC GAS & EL	500.5	494.6	1.2	500.5	494.6	1.2	17666.9	17460.7	1.2	17666.9	17460.7	1.2
ENCANA CORPOR	456.3	608.8	-25.1	456.3	608.8	-25.1	16106.7	21492.0	-25.1	16106.7	21492.0	-25.1
CORAL ENERGY	347.3	238.1	45.8	347.3	238.1	45.8	12259.8	8405.9	45.8	12259.8	8405.9	45.8
TENASKA MARKE	300.6	159.2	88.8	300.6	159.2	88.8	10612.0	5620.2	88.8	10612.0	5620.2	88.8
AVISTA CORP	284.5	113.1	151.4	284.5	113.1	151.4	10042.7	3994.0	151.4	10042.7	3994.0	151.4
CONOCOPHILLIPS	282.6	73.6	284.1	282.6	73.6	284.1	9975.2	2597.3	284.1	9975.2	2597.3	284.1
DUKE CANADA C	277.2	31.7	775.3	277.2	31.7	775.3	9786.1	1118.1	775.3	9786.1	1118.1	775.3
PROGAS	264.8	288.3	-8.2	264.8	288.3	-8.2	9346.2	10176.5	-8.2	9346.2	10176.5	-8.2
TCGS	255.9	266.5	-4.0	255.9	266.5	-4.0	9032.9	9408.9	-4.0	9032.9	9408.9	-4.0
HUSKY	222.0	181.3	22.5	222.0	181.3	22.5	7838.1	6400.0	22.5	7838.1	6400.0	22.5
BURLINGTON MA	196.1	184.1	6.5	196.1	184.1	6.5	6921.3	6499.1	6.5	6921.3	6499.1	6.5
IGI RESOURCES	195.1	0.0	0.0	195.1	0.0	0.0	6888.8	0.0	0.0	6888.8	0.0	0.0
OTHERS (AUTRES)	3052.8	3435.8	-11.1	3052.8	3435.8	-11.1	107766.1	121286.6	-11.1	107766.1	121286.6	-11.1
TOTAL	8960.2	7652.8	17.1	8960.2	7652.8	17.1	316305.2	270152.5	17.1	316305.2	270152.5	17.1

Table 5

TOP 15 EXPORTERS: 2004-11 AND 2004-11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2004-11

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0411 0411	0311 0311	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0411 0411	0311 0311	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0411 0411	0311 0311	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0411 0411	0311 0311	% CHANGE VARIATION EN %
********************												
LONG TERM												
********************												
TCGS	255.9	266.5	-4.0	4.92	5.57	-11.7	9032.9	9408.9	-4.0	4.46	4.60	-3.1
ENCANA CORPOR	210.2	210.2	0.0	7.11	5.07	40.1	7418.5	7418.5	0.0	6.44	4.19	53.7
PROGAS	169.1	194.0	-12.8	6.29	5.74	9.7	5969.5	6848.0	-12.8	5.70	4.73	20.4
CARGILL GAS MK	96.0	100.3	-4.3	8.67	5.20	66.7	3388.2	3541.2	-4.3	7.85	4.29	82.9
SHELL CANADA	33.5	35.7	-6.3	6.59	5.49	20.1	1180.8	1260.9	-6.3	5.97	4.53	31.7
ATCOR	31.7	31.7	0.0	4.56	5.98	-23.7	1119.0	1119.0	0.0	4.13	4.93	-16.3
IMPERIAL/BOSTO	27.6	31.4	-12.3	9.22	6.09	51.4	972.6	1109.5	-12.3	8.35	5.03	66.2
BROOKLYN NAVY	22.5	22.4	0.4	9.83	6.27	56.6	792.5	789.1	0.4	8.90	5.18	71.9
COENERGY II	42.0	22.0	91.3	6.50	3.56	82.4	1482.9	775.3	91.3	5.88	2.94	100.2
HUSKY	19.0	21.3	-10.9	7.44	6.25	19.1	671.2	753.4	-10.9	6.74	5.16	30.7
ANDROSCOGGIN	18.7	18.8	-0.8	4.19	4.01	4.6	658.7	664.1	-0.8	3.80	3.31	14.8
ENCO GAS	18.6	18.6	0.0	4.59	4.95	-7.3	658.0	658.0	0.0	4.16	4.09	1.7
AMOCO/CON ED	26.0	16.5	57.7	7.20	6.15	17.1	916.7	581.2	57.7	6.52	5.08	28.5
SELKIRK/IM.OIL	0.0	16.1	-100.0	0.00	4.77	-100.0	0.0	569.2	-100.0	0.00	3.93	-100.0
SELKIRK/PANCDN	0.0	16.1	-100.0	0.00	4.82	-100.0	0.0	569.2	-100.0	0.00	3.98	-100.0
OTHERS	84.7	135.6	-37.5	5.88	5.32	10.6	2990.6	4787.2	-37.5	5.32	4.39	21.3
TOTAL LONG-TERM	1055.3	1157.3	-8.8	6.40	5.41	18.4	37252.2	40852.7	-8.8	4.46	5.80	29.9

Table 5

TOP 15 EXPORTERS: 2004-11 AND 2004-11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2004-11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0411 0411	0311 0311	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0411 0411	0311 0311	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0411 0411	0311 0311	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0411 0411	0311 0311	% CHANGE VARIATION EN %
********************												
SHORT- TERM												
********************												
BP CANADA	1056.5	998.6	5.8				37293.8	35250.4	5.8			
PACIFIC GAS & EL	500.5	494.6	1.2				17666.9	17460.7	1.2			
ENCANA CORPOR	246.1	398.7	-38.3				8688.2	14073.5	-38.3			
DUKE ENERGY	47.2	363.3	-87.0				1665.8	12825.8	-87.0			
NEXEN CANADA	710.9	351.0	102.5				25096.6	12390.9	102.5			
CORAL ENERGY	347.3	238.1	45.8				12259.8	8405.9	45.8			
EL PASO MERCHA	0.0	232.8	-100.0				0.0	8217.3	-100.0			
CARGILL, INC.	557.3	228.1	144.3				19672.0	8052.1	144.3			
BURLINGTON MA	196.1	184.1	6.5				6921.3	6499.1	6.5			
PETRO-CANADA	160.9	164.0	-1.9				5680.9	5790.5	-1.9			
HUSKY	203.0	160.0	26.9				7167.0	5646.6	26.9			
TENASKA MARKE	300.6	159.2	88.8				10612.0	5620.2	88.8			
PUGET SOUND	166.9	145.3	14.8				5891.5	5130.9	14.8			
CNR LTD.	110.0	117.2	-6.1				3881.8	4136.1	-6.1			
AVISTA CORP	284.5	113.1	151.4				10042.7	3994.0	151.4			
OTHERS	3017.3	2147.4	40.5				106512.7	75805.8	40.5			
TOTAL SHORT TERM	7905.0	6495.6	21.7	7.62	5.32	43.4	279053.0	229299.8	21.7	6.91	4.39	57.4

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2004-11	5563.3	7.39	0.36	7.03	3396.9	7.64	0.32	7.32	8960.2	7.48	0.34	7.14
2004-11 2004-11	5563.3	7.39	0.36	7.03	3396.9	7.64	0.32	7.32	8960.2	7.48	0.34	7.14

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2004-11	4651.5	7.34	0.38	6.96	2871.5	7.71	0.32	7.39	7523.0	7.48	0.36	7.12
2004-11 2004-11	4651.5	7.34	0.38	6.96	2871.5	7.71	0.32	7.39	7523.0	7.48	0.36	7.12

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2004-11	778.0	7.58	0.23	7.34	475.8	7.25	0.37	6.87	1253.9	7.45	0.29	7.17
2004-11 2004-11	778.0	7.58	0.23	7.34	475.8	7.25	0.37	6.87	1253.9	7.45	0.29	7.17

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2004-11 AND 2004-11 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2004-11

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés 0411 0411	0311 0311	% CHANGE VARIATION EN %	0411	0311	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de Pieds Cubes 0411 0411	0311 0311	% CHANGE VARIATION EN %	0411	0311	% CHANGE VARIATION EN %
ENCANA ENERGY	461.3	614.7	-25.0	461.3	614.7	-25.0	16284.6	21698.4	-25.0	16284.6	21698.4	-25.0
DUKE ENERGY	342.0	505.7	-32.4	342.0	505.7	-32.4	12073.8	17850.2	-32.4	12073.8	17850.2	-32.4
PACIFIC GAS & E	502.4	500.6	0.4	502.4	500.6	0.4	17733.9	17670.3	0.4	17733.9	17670.3	0.4
NEXEN	778.1	446.3	74.4	778.1	446.3	74.4	27467.4	15753.4	74.4	27467.4	15753.4	74.4
CORAL ENERGY	332.2	296.5	12.1	332.2	296.5	12.1	11728.2	10465.8	12.1	11728.2	10465.8	12.1
BP CANADA ENER	257.4	275.5	-6.6	257.4	275.5	-6.6	9086.8	9725.6	-6.6	9086.8	9725.6	-6.6
CONOCO INC.	480.3	268.6	78.8	480.3	268.6	78.8	16954.6	9481.4	78.8	16954.6	9481.4	78.8
TENASKA	330.0	262.4	25.8	330.0	262.4	25.8	11650.6	9263.5	25.8	11650.6	9263.5	25.8
TCPL	0.0	199.6	-100.0	0.0	199.6	0.0	0.0	7047.3	-100.0	0.0	7047.3	0.0
HUSKY GAS MRK	209.0	190.4	9.7	209.0	[illegible]	9.7	7377.0	6722.0	9.7	7377.0	6722.0	9.7
PETROCAN	0.0	165.4	-100.0	0.0	165.4	0.0	0.0	5838.3	-100.0	0.0	5838.3	0.0
ENBRIDGE GAS	176.0	164.7	6.9	176.0	164.7	6.9	6214.7	5813.2	6.9	6214.7	5813.2	6.9
ENGAGE ENERGY	1.6	153.4	-99.0	1.6	153.4	-99.0	56.7	5415.0	-99.0	56.7	5415.0	-99.0
AVISTA CORP	45.8	151.3	-69.7	45.8	151.3	-69.7	1616.5	5342.0	-69.7	1616.5	5342.0	-69.7
CENTERPOINT EN	138.5	147.6	-6.1	138.5	147.6	-6.1	4890.6	5208.8	-6.1	4890.6	5208.8	-6.1
OTHERS	4905.5	3310.3	48.2	4905.5	3310.3	48.2	173169.9	116857.3	48.2	173169.9	116857.3	48.2
TOTAL	8960.2	7652.8	17.1	8960.2	7652.8	17.1	316305.2	270152.5	17.1	316305.2	270152.5	17.1

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-01 2003-11	2004-01 2004-11	% CHANGE VARIATION EN %	2003-01 2003-11	2004-01 2004-11	% CHANGE VARIATION EN %	2003-01 2003-11	2004-01 2004-11	% CHANGE VARIATION EN %	2003-01 2003-11	2004-01 2004-11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	14460.9	11856.2	-18.0	6.41	6.57	2.6	510.5	418.5	-18.0	4.87	5.39	10.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	39205.1	50041.4	27.6	6.85	6.74	-1.6	1384.0	1766.5	27.6	5.20	5.54	6.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	35521.8	30366.7	-14.5	6.89	6.85	-0.6	1254.0	1072.0	-14.5	5.19	5.64	8.6
TOTAL - TERM/TERME	89187.8	92264.3	3.4	6.80	6.76	-0.6	3148.4	3257.0	3.4	5.14	5.55	7.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	11073.3	12234.1	10.5	6.47	6.42	-0.8	390.9	431.9	10.5	4.93	5.28	7.0
MIDWEST/MIDWEST	40464.5	41556.8	2.7	6.78	6.78	0.0	1428.4	1467.0	2.7	5.14	5.57	8.5
MOUNTAIN/ROCHEUSES	40.7	227.4	459.0	5.06	6.27	24.0	1.4	8.0	459.0	4.02	5.21	29.7
NORTHEAST/NORD-EST	27460.2	28111.1	2.4	7.25	7.12	-1.7	969.4	992.3	2.4	5.47	5.85	6.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	10149.2	10134.9	-0.1	5.97	6.05	1.2	358.3	357.8	-0.1	4.53	4.98	9.9
TOTAL - REGION/RÉGION	89187.8	92264.3	3.4	6.76	6.80	-0.6	3148.4	3257.0	3.4	5.14	5.55	7.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	9644.5	9897.5	2.6	6.32	6.43	1.7	340.5	349.4	2.6	4.81	5.29	10.0
LDC/SDL	15110.5	17424.4	15.3	6.56	6.70	2.1	533.4	615.1	15.3	4.99	5.50	10.4
MARKETING CO./DISTRIBUTEURS	61229.4	63765.4	4.1	6.95	6.81	-1.9	2161.5	2251.0	4.1	5.25	5.60	6.7
PIPELINE/PIPELINES	3203.4	1177.1	-63.3	6.41	7.22	12.6	113.1	41.6	-63.3	4.87	5.95	22.1
TOTAL - CUSTOMER TYPE/CLIENT	89187.8	92264.3	3.4	6.80	6.76	-0.6	3148.4	3257.0	3.4	5.14	5.55	7.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: November 2004 / MOIS: Novembre 2004 — MONTH: November 2004 / MOIS: Novembre 2004 TO / À November 2004 / Novembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
LONG TERM *************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25969.5	26190.0	99.2	981647.1	7067236	7.20	25969.5	26190.0	99.2	981647.1	7067236	7.20
ANDROSCOGGIN	EAST HEREFORD	GL-283	18660.8	37260.0	50.1	696421.1	2921207	4.19	18660.8	37260.0	50.1	696421.1	2921207	4.19
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	2632213	4.37	15978.0	15990.0	99.9	602051.0	2632213	4.37
ANE & ATCOR	IROQUOIS	GL-104	31698.0	31710.0	100.0	1194380.6	5445760	4.56	31698.0	31710.0	100.0	1194380.6	5445760	4.56
ANE & CARGILL GAS	IROQUOIS	GL-102	191134.5	225210.0	84.9	7201948.0	36086757	5.01	191134.5	225210.0	84.9	7201948.0	36086757	5.01
ANE & PROGAS	IROQUOIS	GL-103	56088.0	56100.0	100.0	2113395.9	9695201	4.59	56088.0	56100.0	100.0	2113395.9	9695201	4.59
BEAR PAW	NORTH PORTAL	GO-59-96	792.3	900.0	88.0	40423.1	124907	3.09	792.3	900.0	88.0	40423.1	124907	3.09
BROOKLYN NAVY	IROQUOIS	GL-232	22450.2	22500.0	99.8	835596.5	8209935	9.83	22450.2	22500.0	99.8	835596.5	8209935	9.83
CANWEST	HUNTINGDON	GL-218	8279.2	8196.0	101.0	316265.4	429453	1.36	8279.2	8196.0	101.0	316265.4	429453	1.36
CARGILL GAS MKT LTD	EMERSON	GL-141	12912.0	12747.0	101.3	480842.9	4254525	8.85	12912.0	12747.0	101.3	480842.9	4254525	8.85
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	15213876	9.21	43848.0	86700.0	50.6	1652192.7	15213876	9.21
	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	5936454	7.40	21246.0	21246.0	100.0	802036.5	5936454	7.40
		GL-163	8613.0	8490.0	101.4	325140.8	2823961	8.69	8613.0	8490.0	101.4	325140.8	2823961	8.69
	PHILIPSBURG	GL-172	9361.4	27180.0	34.4	352737.6	3077777	8.73	9361.4	27180.0	34.4	352737.6	3077777	8.73
TOTAL CARGILL GAS MKT LTD			95980.4			3612950.4	31306593	8.67	95980.4			3612950.4	31306593	8.67
CHEVRON CAN.	KINGSGATE	GL-250	15968.7	17574.0	90.9	605213.8	3449708	5.70	15968.7	17574.0	90.9	605213.8	3449708	5.70
COENERGY II	EAST HEREFORD	GL-276	42007.8	67986.0	61.8	1585374.4	10298623	6.50	42007.8	67986.0	61.8	1585374.4	10298623	6.50
DARTMOUTH	IROQUOIS	GL-164	11880.0	12027.0	98.8	444906.0	3360688	7.55	11880.0	12027.0	98.8	444906.0	3360688	7.55
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5130.0	103.3	207534.2	1798548	8.67	5301.0	5130.0	103.3	207534.2	1798548	8.67
ENCANA CORPORATION	KINGSGATE	GL-285	81810.0	81810.0	100.0	3100599.1	17235294	5.56	81810.0	81810.0	100.0	3100599.1	17235294	5.56
	MONCHY	GL-284	128340.0	128325.0	100.0	4806333.1	38950617	8.10	128340.0	128325.0	100.0	4806333.1	38950617	8.10
TOTAL ENCANA CORPORATION			210150.0			7906932.2	56185911	7.11	210150.0			7906932.2	56185911	7.11
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	701609.6	3218894	4.59	18640.0	18039.0	103.3	701609.6	3218894	4.59
ENCOGEN NW	HUNTINGDON	GL-190	7697.7	8148.0	94.5	294360.1	1060133	3.60	7697.7	8148.0	94.5	294360.1	1060133	3.60
FORTY MILE GAS	MONCHY	GO-21-98	0.9	0.0	0.0	32.6	225	6.89	0.9	0.0	0.0	32.6	225	6.89
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	477247.7	2873206	6.02	12747.0	12747.0	100.0	477247.7	2873206	6.02
	NIAGARA FALLS	GL-252	5429.4	5400.0	100.5	203331.0	2102370	10.34	5429.4	5400.0	100.5	203331.0	2102370	10.34

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: / MOIS: November 2004 / Novembre 2004 — MONTH: / MOIS: November 2004 / Novembre 2004 TO / À November 2004 / Novembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-253	835.9	840.0	99.5	31304.5	323557	10.34	835.9	840.0	99.5	31304.5	323557	10.34
TOTAL HUSKY ENERGY			19012.3			711883.2	5299133	7.44	19012.3			711883.2	5299133	7.44
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	27552.1	36150.0	76.2	1117788.7	10309362	9.22	27552.1	36150.0	76.2	1117788.7	10309362	9.22
MEAD CORPORATION	CORNWALL	GO-16-00	772.7	0.0	0.0	28783.1	309808	10.76	772.7	0.0	0.0	28783.1	309808	10.76
NEXEN/ROCK	PHILIPSBURG	GL-290	1858.7	1836.0	101.2	69180.8	647974	9.37	1858.7	1836.0	101.2	69180.8	647974	9.37
NYSEG	IROQUOIS	GL-195	2546.1	6750.0	37.7	95937.0	771068	8.04	2546.1	6750.0	37.7	95937.0	771068	8.04
	NAPIERVILLE		4282.8	6750.0	63.4	161375.9	1728417	10.71	4282.8	6750.0	63.4	161375.9	1728417	10.71
TOTAL NYSEG			6828.9			257313.0	2499485	9.71	6828.9			257313.0	2499485	9.71
PROGAS	EMERSON	GL-270	3121.9	6750.0	46.3	117633.2	1095527	9.31	3121.9	6750.0	46.3	117633.2	1095527	9.31
		GL-271	2138.5	2010.0	106.4	80578.7	614222	7.62	2138.5	2010.0	106.4	80578.7	614222	7.62
		GL-295	5250.5	5142.0	102.1	192535.8	1499179	7.79	5250.5	5142.0	102.1	192535.8	1499179	7.79
	IROQUOIS	GL-161	18087.7	21246.0	85.1	681544.5	4924581	7.23	18087.7	21246.0	85.1	681544.5	4924581	7.23
	NIAGARA FALLS	GL-101	42491.5	42600.0	99.7	1604054.1	11959574	7.46	42491.5	42600.0	99.7	1604054.1	11959574	7.46
		GL-109	21245.7	21246.0	100.0	802025.2	5979787	7.46	21245.7	21246.0	100.0	802025.2	5979787	7.46
		GL-129	10486.8	75633.0	13.9	395876.7	2012470	5.08	10486.8	75633.0	13.9	395876.7	2012470	5.08
		GL-178	10192.3	10197.0	100.0	384759.3	2328436	6.05	10192.3	10197.0	100.0	384759.3	2328436	6.05
TOTAL PROGAS			113014.9			4259007.6	30413776	7.14	113014.9			4259007.6	30413776	7.14
SARANAC/SHELL	NAPIERVILLE	GL-197	33450.0	43350.0	77.2	1261399.5	8307066	6.59	33450.0	43350.0	77.2	1261399.5	8307066	6.59
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85673.4	376092	4.39	2241.0	2241.0	100.0	85673.4	376092	4.39
		GL-266	2118.2	2367.0	89.5	80978.8	355475	4.39	2118.2	2367.0	89.5	80978.8	355475	4.39
TOTAL TALISMAN			4359.2			166652.2	731567	4.39	4359.2			166652.2	731567	4.39
TCPL	EMERSON	GL-187	27125.0	83550.0	32.5	1009863.7	5648169	5.59	27125.0	83550.0	32.5	1009863.7	5648169	5.59
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25001.4	25245.0	99.0	948553.1	3805004	4.01	25001.4	25245.0	99.0	948553.1	3805004	4.01
		GL-249	12621.0	12621.0	100.0	478840.7	1920811	4.01	12621.0	12621.0	100.0	478840.7	1920811	4.01
TOTAL TRANSCANADA ENGY LTD			37622.4			1427393.8	5725814	4.01	37622.4			1427393.8	5725814	4.01
VERMONT GAS	PHILIPSBURG	GL-289	5000.3	6798.0	73.6	186111.2	1870443	10.05	5000.3	6798.0	73.6	186111.2	1870443	10.05
*TOTAL LENGTH	LONG TERM		1055273.5			39836418.6	255054589	6.40	1055273.5			39836418.6	255054589	6.40

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SHORT TERM
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NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: November 2004 / Novembre 2004 — MONTH: / MOIS: November 2004 / Novembre 2004 TO / À November 2004 / Novembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ALCOA	CORNWALL	GO-51-04	6238.6	0.0	0.0	235132.8			6238.6	0.0	0.0	235132.8		
ALLIANCE CANADA	ELMORE	GO-84-04	83768.9	0.0	0.0	3865934.9			83768.9	0.0	0.0	3865934.9		
ALTAGAS	CARDSTON	GO-124-02	508.5	0.0	0.0	18814.5			508.5	0.0	0.0	18814.5		
ALTAGAS/PREMSTAR LP	ELMORE	GO-69-04	1004.2	0.0	0.0	37466.7			1004.2	0.0	0.0	37466.7		
AMERICAN CRYSTAL	EMERSON	GO-55-03	8465.0	0.0	0.0	315913.8			8465.0	0.0	0.0	315913.8		
ANADARKO CDA	ELMORE	GO-4-04	11176.0	0.0	0.0	435752.3			11176.0	0.0	0.0	435752.3		
	EMERSON		21213.9	0.0	0.0	791278.5			21213.9	0.0	0.0	791278.5		
TOTAL ANADARKO CDA			32389.9			1227030.7			32389.9			1227030.7		
ANE	CHIPPAWA	GO-32-03	8499.0	0.0	0.0	321007.2			8499.0	0.0	0.0	321007.2		
APACHE	ELMORE	GO-49-03	5216.7	0.0	0.0	212737.0			5216.7	0.0	0.0	212737.0		
	KINGSGATE		9980.9	0.0	0.0	378375.9			9980.9	0.0	0.0	378375.9		
	MONCHY		29669.5	0.0	0.0	1111122.8			29669.5	0.0	0.0	1111122.8		
TOTAL APACHE			44867.1			1702235.7			44867.1			1702235.7		
AVISTA CORP	KINGSGATE	GO-89-04	284487.3	0.0	0.0	10782069.1			284487.3	0.0	0.0	10782069.1		
AVISTA ENERGY	HUNTINGDON	GO-75-03	60854.7	0.0	0.0	2312478.6			60854.7	0.0	0.0	2312478.6		
	KINGSGATE		55205.8	0.0	0.0	2097820.4			55205.8	0.0	0.0	2097820.4		
TOTAL AVISTA ENERGY			116060.5			4410299.0			116060.5			4410299.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	11049.3	0.0	0.0	411366.6			11049.3	0.0	0.0	411366.6		
BP CANADA	ADEN	GO-93-03	2635.5	0.0	0.0	99621.9			2635.5	0.0	0.0	99621.9		
	CARDSTON		798.2	0.0	0.0	30172.0			798.2	0.0	0.0	30172.0		
	CHIPPAWA		38686.4	0.0	0.0	1462345.9			38686.4	0.0	0.0	1462345.9		
	ELMORE		159277.7	0.0	0.0	6020696.9			159277.7	0.0	0.0	6020696.9		
	EMERSON		350869.8	0.0	0.0	13262878.2			350869.8	0.0	0.0	13262878.2		
	HUNTINGDON		29307.5	0.0	0.0	1107823.5			29307.5	0.0	0.0	1107823.5		
	IROQUOIS		74526.8	0.0	0.0	2817113.0			74526.8	0.0	0.0	2817113.0		
	KINGSGATE		114414.5	0.0	0.0	4324868.0			114414.5	0.0	0.0	4324868.0		
	MONCHY		245196.4	0.0	0.0	9268423.7			245196.4	0.0	0.0	9268423.7		
	NIAGARA FALLS		36475.9	0.0	0.0	1378789.0			36475.9	0.0	0.0	1378789.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: November 2004 / Novembre 2004 — MONTH: / MOIS: November 2004 / Novembre 2004 TO / À November 2004 / Novembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	SPRAGUE	GO-93-03	3907.6	0.0	0.0	147707.3			3907.6	0.0	0.0	147707.3		
	ST CLAIR		356.7	0.0	0.0	13483.3			356.7	0.0	0.0	13483.3		
TOTAL BP CANADA			1056453.0			39933922.6			1056453.0			39933922.6		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-85-04	9627.5	0.0	0.0	362282.8			9627.5	0.0	0.0	362282.8		
BREEZE/HARVEST	MONCHY	GO-86-04	228.3	0.0	0.0	8150.3			228.3	0.0	0.0	8150.3		
BURLINGTON MARKETING	ELMORE	GO-118-02	80069.5	0.0	0.0	3183563.2			80069.5	0.0	0.0	3183563.2		
	KINGSGATE		57881.3	0.0	0.0	2305991.0			57881.3	0.0	0.0	2305991.0		
	MONCHY		45647.6	0.0	0.0	1818600.4			45647.6	0.0	0.0	1818600.4		
	NIAGARA FALLS		12468.3	0.0	0.0	496737.1			12468.3	0.0	0.0	496737.1		
TOTAL BURLINGTON MARKETING			196066.7			7804891.7			196066.7			7804891.7		
CALPINE CANADA	KINGSGATE	GO-48-03	124689.5	0.0	0.0	4683337.8			124689.5	0.0	0.0	4683337.8		
CALPINE ENERGY	EAST HEREFORD	GO-104-03	42018.0	0.0	0.0	1583238.3			42018.0	0.0	0.0	1583238.3		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	11833.5	0.0	0.0	480085.1			11833.5	0.0	0.0	480085.1		
CARGILL GAS MKT	IROQUOIS	GO-83-03	33951.0	0.0	0.0	1264335.3			33951.0	0.0	0.0	1264335.3		
CARGILL, INC.	CHIPPAWA	GO-50-03	4309.5	0.0	0.0	162769.8			4309.5	0.0	0.0	162769.8		
	EMERSON		48722.3	0.0	0.0	1814418.5			48722.3	0.0	0.0	1814418.5		
	HUNTINGDON		9734.4	0.0	0.0	362509.1			9734.4	0.0	0.0	362509.1		
	IROQUOIS		110851.4	0.0	0.0	4176880.8			110851.4	0.0	0.0	4176880.8		
	KINGSGATE		92560.0	0.0	0.0	3508024.1			92560.0	0.0	0.0	3508024.1		
	MONCHY		283714.0	0.0	0.0	10622436.7			283714.0	0.0	0.0	10622436.7		
	NIAGARA FALLS		7374.3	0.0	0.0	278975.7			7374.3	0.0	0.0	278975.7		
TOTAL CARGILL, INC.			557265.9			20926014.7			557265.9			20926014.7		
CHEHALIS POWER	HUNTINGDON	GO-98-02	48958.2	0.0	0.0	1871672.0			48958.2	0.0	0.0	1871672.0		
CHEVRON CAN.	ELMORE	GO-123-03	31262.1	0.0	0.0	1309882.0			31262.1	0.0	0.0	1309882.0		
	KINGSGATE		33764.3	0.0	0.0	1279667.0			33764.3	0.0	0.0	1279667.0		
TOTAL CHEVRON CAN.			65026.4			2589549.1			65026.4			2589549.1		
CNR LTD.	ELMORE	GO-1-04	40594.2	0.0	0.0	1656649.4			40594.2	0.0	0.0	1656649.4		
	KINGSGATE		15935.0	0.0	0.0	603936.5			15935.0	0.0	0.0	603936.5		
	MONCHY		53434.5	0.0	0.0	2001122.1			53434.5	0.0	0.0	2001122.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2004 / MOIS: Novembre 2004

MONTH: November 2004 TO November 2004 / MOIS: Novembre 2004 À Novembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CNR LTD.			109963.7			4261707.9			109963.7			4261707.9		
CONCORD ENERGY	HUNTINGDON	GO-54-04	457.9	0.0	0.0	17583.4			457.9	0.0	0.0	17583.4		
	IROQUOIS		5082.2	0.0	0.0	190328.4			5082.2	0.0	0.0	190328.4		
	KINGSGATE		18553.9	0.0	0.0	704120.5			18553.9	0.0	0.0	704120.5		
TOTAL CONCORD ENERGY			24094.0			912032.3			24094.0			912032.3		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	12673.5	0.0	0.0	472975.0			12673.5	0.0	0.0	472975.0		
	EMERSON		184446.0	0.0	0.0	6883524.7			184446.0	0.0	0.0	6883524.7		
	IROQUOIS		28504.7	0.0	0.0	1063795.4			28504.7	0.0	0.0	1063795.4		
	MONCHY		52236.3	0.0	0.0	1949458.7			52236.3	0.0	0.0	1949458.7		
	NIAGARA FALLS		1383.7	0.0	0.0	51639.7			1383.7	0.0	0.0	51639.7		
	ST CLAIR		3330.7	0.0	0.0	124301.7			3330.7	0.0	0.0	124301.7		
TOTAL CONOCOPHILLIPS			282574.9			10545695.2			282574.9			10545695.2		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	49896.8	0.0	0.0	2017826.5			49896.8	0.0	0.0	2017826.5		
	IROQUOIS		4240.4	0.0	0.0	158251.7			4240.4	0.0	0.0	158251.7		
TOTAL CONOCOPHILLIPS CANAD			54137.2			2176078.3			54137.2			2176078.3		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	52139.0	0.0	0.0	2101201.7			52139.0	0.0	0.0	2101201.7		
CONSTELLATION	EAST HEREFORD	GO-44-03	456.6	0.0	0.0	17001.9			456.6	0.0	0.0	17001.9		
	EMERSON		187.8	0.0	0.0	6990.3			187.8	0.0	0.0	6990.3		
	IROQUOIS		760.1	0.0	0.0	28292.4			760.1	0.0	0.0	28292.4		
	NIAGARA FALLS		47651.3	0.0	0.0	1790735.6			47651.3	0.0	0.0	1790735.6		
TOTAL CONSTELLATION			49055.7			1843020.2			49055.7			1843020.2		
CORAL ENERGY	CHIPPAWA	GO-117-02	4745.2	0.0	0.0	178324.6			4745.2	0.0	0.0	178324.6		
	CORNWALL		802.6	0.0	0.0	29872.8			802.6	0.0	0.0	29872.8		
	EAST HEREFORD		1916.2	0.0	0.0	71359.3			1916.2	0.0	0.0	71359.3		
	ELMORE		12077.0	0.0	0.0	482355.4			12077.0	0.0	0.0	482355.4		
	EMERSON		179573.4	0.0	0.0	6685517.6			179573.4	0.0	0.0	6685517.6		
	IROQUOIS		64623.2	0.0	0.0	2405275.6			64623.2	0.0	0.0	2405275.6		
	NAPIERVILLE		89.3	0.0	0.0	3322.9			89.3	0.0	0.0	3322.9		
	NIAGARA FALLS		12033.7	0.0	0.0	452226.5			12033.7	0.0	0.0	452226.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: November 2004 / Novembre 2004 — MONTH: / MOIS: November 2004 / Novembre 2004 TO / À November 2004 / Novembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CORAL ENERGY	PHILIPSBURG	GO-117-02	403.0	0.0	0.0	14999.7			403.0	0.0	0.0	14999.7		
	ST STEPHEN		71029.1	0.0	0.0	2645123.8			71029.1	0.0	0.0	2645123.8		
TOTAL CORAL ENERGY			347292.7			12968378.0			347292.7			12968378.0		
CORAL RESOURCES	MONCHY	GO-116-02	44182.2	0.0	0.0	1654623.4			44182.2	0.0	0.0	1654623.4		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14028.0	0.0	0.0	531661.2			14028.0	0.0	0.0	531661.2		
DUKE CANADA CORP	ELMORE	GO-57-03	68790.3	0.0	0.0	2773622.9			68790.3	0.0	0.0	2773622.9		
	KINGSGATE		139516.6	0.0	0.0	5296048.1			139516.6	0.0	0.0	5296048.1		
	ST STEPHEN		68912.8	0.0	0.0	2711030.7			68912.8	0.0	0.0	2711030.7		
TOTAL DUKE CANADA CORP			277219.6			10780701.7			277219.6			10780701.7		
DUKE ENERGY	HUNTINGDON	GO-78-04	46716.8	0.0	0.0	1763560.0			46716.8	0.0	0.0	1763560.0		
	IROQUOIS		470.4	0.0	0.0	17725.0			470.4	0.0	0.0	17725.0		
TOTAL DUKE ENERGY			47187.2			1781285.0			47187.2			1781285.0		
DYNEGY	CHIPPAWA	GO-34-03	6083.8	0.0	0.0	226560.7			6083.8	0.0	0.0	226560.7		
	IROQUOIS		28.3	0.0	0.0	1053.9			28.3	0.0	0.0	1053.9		
	NIAGARA FALLS		57.4	0.0	0.0	2137.6			57.4	0.0	0.0	2137.6		
TOTAL DYNEGY			6169.5			229752.2			6169.5			229752.2		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	37180.1	0.0	0.0	1508768.5			37180.1	0.0	0.0	1508768.5		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	78203.2	0.0	0.0	3137512.3			78203.2	0.0	0.0	3137512.3		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	31247.7	0.0	0.0	1270843.9			31247.7	0.0	0.0	1270843.9		
	EMERSON		6157.6	0.0	0.0	229247.4			6157.6	0.0	0.0	229247.4		
	NIAGARA FALLS		16845.0	0.0	0.0	633035.1			16845.0	0.0	0.0	633035.1		
TOTAL ENBRIDGE GAS SERVICE			54250.3			2133126.5			54250.3			2133126.5		
ENCANA CORPORATION	ADEN	GO-128-03	26239.3	0.0	0.0	958259.2			26239.3	0.0	0.0	958259.2		
	ELMORE		65681.6	0.0	0.0	2744177.2			65681.6	0.0	0.0	2744177.2		
	KINGSGATE		1276.3	0.0	0.0	48371.8			1276.3	0.0	0.0	48371.8		
	MONCHY		151235.9	0.0	0.0	5663784.6			151235.9	0.0	0.0	5663784.6		
	NIAGARA FALLS		1684.4	0.0	0.0	63299.8			1684.4	0.0	0.0	63299.8		

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MONTH: November 2004 / MOIS: Novembre 2004 — MONTH: November 2004 TO November 2004 / MOIS: Novembre 2004 À Novembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ENCANA CORPORATION			246117.5			9477892.5			246117.5			9477892.5		
ENCO GAS	HUNTINGDON	GO-81-04	1606.0	0.0	0.0	60449.8			1606.0	0.0	0.0	60449.8		
ENERGETIX, INC	CHIPPAWA	GO-90-03	11800.7	0.0	0.0	443589.8			11800.7	0.0	0.0	443589.8		
ENERGY TRUST	ELMORE	GO-73-03	2085.7	0.0	0.0	90978.2			2085.7	0.0	0.0	90978.2		
HUNT OIL	ELMORE	GO-40-03	8156.0	0.0	0.0	321183.3			8156.0	0.0	0.0	321183.3		
HUSKY ENERGY	CHIPPAWA	GO-14-03	25778.6	0.0	0.0	965408.6			25778.6	0.0	0.0	965408.6		
	ELMORE		23437.4	0.0	0.0	929058.5			23437.4	0.0	0.0	929058.5		
	EMERSON		20686.9	0.0	0.0	774724.4			20686.9	0.0	0.0	774724.4		
	IROQUOIS		12869.5	0.0	0.0	481962.8			12869.5	0.0	0.0	481962.8		
	KINGSGATE		5865.4	0.0	0.0	222298.7			5865.4	0.0	0.0	222298.7		
	MONCHY		110589.5	0.0	0.0	4141576.9			110589.5	0.0	0.0	4141576.9		
	NIAGARA FALLS		3797.7	0.0	0.0	142223.9			3797.7	0.0	0.0	142223.9		
TOTAL HUSKY ENERGY			203025.0			7657253.7			203025.0			7657253.7		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	36043.8	0.0	0.0	1462297.0			36043.8	0.0	0.0	1462297.0		
IGI RESOURCES	HUNTINGDON	GO-133-03	183767.0	0.0	0.0	6983146.0			183767.0	0.0	0.0	6983146.0		
	KINGSGATE		11378.9	0.0	0.0	431260.3			11378.9	0.0	0.0	431260.3		
TOTAL IGI RESOURCES			195145.9			7414406.3			195145.9			7414406.3		
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10571.2	0.0	0.0	399062.8			10571.2	0.0	0.0	399062.8		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.0	0.0	0.0	399055.3			10571.0	0.0	0.0	399055.3		
INTALCO	HUNTINGDON	GO-7-03	1731.0	0.0	0.0	66470.4			1731.0	0.0	0.0	66470.4		
LOUIS DREYFUS	EMERSON	GO-60-03	16115.3	0.0	0.0	601906.4			16115.3	0.0	0.0	601906.4		
	HUNTINGDON		280.7	0.0	0.0	10700.3			280.7	0.0	0.0	10700.3		
	IROQUOIS		675.0	0.0	0.0	25278.8			675.0	0.0	0.0	25278.8		
	KINGSGATE		285.2	0.0	0.0	10823.3			285.2	0.0	0.0	10823.3		
	NIAGARA FALLS		16911.0	0.0	0.0	641265.1			16911.0	0.0	0.0	641265.1		
	ST CLAIR		547.1	0.0	0.0	20461.5			547.1	0.0	0.0	20461.5		
TOTAL LOUIS DREYFUS			34814.3			1310435.4			34814.3			1310435.4		
MARKEDON	ADEN	GO-80-04	130.1	0.0	0.0	5063.5			130.1	0.0	0.0	5063.5		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	8498.6	0.0	0.0	316487.9			8498.6	0.0	0.0	316487.9		
	NIAGARA FALLS		20366.7	0.0	0.0	758455.9			20366.7	0.0	0.0	758455.9		

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL MERRILL LYNH COM CDA			28865.3			1074943.8			28865.3			1074943.8		
MONTANA-DAKOTA	MONCHY	GO-27-03	7947.4	0.0	0.0	297630.1			7947.4	0.0	0.0	297630.1		
NATIONAL FUEL	CHIPPAWA	GO-5-04	455.4	0.0	0.0	16991.0			455.4	0.0	0.0	16991.0		
NEXEN CANADA LTD.	ELMORE	GO-96-02	83422.4	0.0	0.0	3316040.4			83422.4	0.0	0.0	3316040.4		
	EMERSON		220301.9	0.0	0.0	8201839.6			220301.9	0.0	0.0	8201839.6		
	HUNTINGDON		13179.7	0.0	0.0	503859.9			13179.7	0.0	0.0	503859.9		
	IROQUOIS		9507.9	0.0	0.0	353884.0			9507.9	0.0	0.0	353884.0		
	KINGSGATE		28733.0	0.0	0.0	1083234.1			28733.0	0.0	0.0	1083234.1		
	MONCHY		254997.1	0.0	0.0	9549641.6			254997.1	0.0	0.0	9549641.6		
	NIAGARA FALLS		100791.0	0.0	0.0	3787726.0			100791.0	0.0	0.0	3787726.0		
TOTAL NEXEN CANADA LTD.			710933.0			26796225.7			710933.0			26796225.7		
NJR ENERGY	IROQUOIS	GO-24-04	2570.2	0.0	0.0	95919.9			2570.2	0.0	0.0	95919.9		
NW NATURAL GAS	HUNTINGDON	GO-89-03	73341.8	0.0	0.0	2814124.8			73341.8	0.0	0.0	2814124.8		
	KINGSGATE		88553.0	0.0	0.0	3397778.5			88553.0	0.0	0.0	3397778.5		
TOTAL NW NATURAL GAS			161894.8			6211903.3			161894.8			6211903.3		
NYSEG	CHIPPAWA	GO-57-04	8508.5	0.0	0.0	317538.0			8508.5	0.0	0.0	317538.0		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	596.3	0.0	0.0	24585.4			596.3	0.0	0.0	24585.4		
ONEOK ENERGY	MONCHY	GO-65-03	47578.0	0.0	0.0	1781796.1			47578.0	0.0	0.0	1781796.1		
OXY ENERGY CANADA	MONCHY	GO-62-03	43611.0	0.0	0.0	1633232.0			43611.0	0.0	0.0	1633232.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	500465.6	0.0	0.0	18967647.0			500465.6	0.0	0.0	18967647.0		
PACIFICORP ENERGY	EMERSON	GO-7-04	5326.0	0.0	0.0	199565.2			5326.0	0.0	0.0	199565.2		
	KINGSGATE		83924.9	0.0	0.0	3191663.8			83924.9	0.0	0.0	3191663.8		
TOTAL PACIFICORP ENERGY			89250.9			3391229.1			89250.9			3391229.1		
PETRO-CANADA	ELMORE	GO-84-03	88541.8	0.0	0.0	3575318.0			88541.8	0.0	0.0	3575318.0		
	KINGSGATE		23098.2	0.0	0.0	875421.8			23098.2	0.0	0.0	875421.8		
	MONCHY		49288.0	0.0	0.0	1848300.0			49288.0	0.0	0.0	1848300.0		
TOTAL PETRO-CANADA			160928.0			6299039.8			160928.0			6299039.8		
PIONEER	ELMORE	GO-71-04	81121.4	0.0	0.0	3298749.8			81121.4	0.0	0.0	3298749.8		

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PITTSFIELD	NIAGARA FALLS	GO-63-04	26385.0	0.0	0.0	984688.2			26385.0	0.0	0.0	984688.2		
PORTLAND G.E.	KINGSGATE	GO-92-03	33899.5	0.0	0.0	1284791.1			33899.5	0.0	0.0	1284791.1		
PROGAS	ELMORE	GO-16-03	71409.6	0.0	0.0	2724990.3			71409.6	0.0	0.0	2724990.3		
	EMERSON		9098.6	0.0	0.0	342769.3			9098.6	0.0	0.0	342769.3		
	NIAGARA FALLS		15145.9	0.0	0.0	571757.7			15145.9	0.0	0.0	571757.7		
TOTAL PROGAS			95654.1			3639517.4			95654.1			3639517.4		
PUGET SOUND	HUNTINGDON	GO-132-03	116554.8	0.0	0.0	4457055.7			116554.8	0.0	0.0	4457055.7		
	KINGSGATE		50339.1	0.0	0.0	1910368.9			50339.1	0.0	0.0	1910368.9		
TOTAL PUGET SOUND			166893.9			6367424.6			166893.9			6367424.6		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	867.5	0.0	0.0	31854.6			867.5	0.0	0.0	31854.6		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1517.0	0.0	0.0	56493.1			1517.0	0.0	0.0	56493.1		
RG&E	CHIPPAWA	GO-106-03	32155.8	0.0	0.0	1214524.6			32155.8	0.0	0.0	1214524.6		
SDG&E	KINGSGATE	GO-66-04	42480.0	0.0	0.0	1614240.0			42480.0	0.0	0.0	1614240.0		
SEMINOLE	ELMORE	GO-1-03	459.8	0.0	0.0	18621.9			459.8	0.0	0.0	18621.9		
	EMERSON		1810.5	0.0	0.0	67404.9			1810.5	0.0	0.0	67404.9		
TOTAL SEMINOLE			2270.3			86026.8			2270.3			86026.8		
SETC	CHIPPAWA	GO-112-03	827.0	0.0	0.0	31078.7			827.0	0.0	0.0	31078.7		
	EMERSON		11538.0	0.0	0.0	429559.7			11538.0	0.0	0.0	429559.7		
	HUNTINGDON		24481.0	0.0	0.0	913386.1			24481.0	0.0	0.0	913386.1		
	IROQUOIS		49784.0	0.0	0.0	1852960.5			49784.0	0.0	0.0	1852960.5		
	KINGSGATE		53081.0	0.0	0.0	1980452.2			53081.0	0.0	0.0	1980452.2		
	NIAGARA FALLS		21303.0	0.0	0.0	800566.8			21303.0	0.0	0.0	800566.8		
	ST CLAIR		217.0	0.0	0.0	8111.5			217.0	0.0	0.0	8111.5		
TOTAL SETC			161231.0			6016115.5			161231.0			6016115.5		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	5814.7	0.0	0.0	219621.2			5814.7	0.0	0.0	219621.2		
SMUD	KINGSGATE	GO-36-04	27422.3	0.0	0.0	1029981.6			27422.3	0.0	0.0	1029981.6		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	1794.0	0.0	0.0	67436.5			1794.0	0.0	0.0	67436.5		
	CORNWALL		1302.0	0.0	0.0	48486.5			1302.0	0.0	0.0	48486.5		
	IROQUOIS		9480.0	0.0	0.0	352845.6			9480.0	0.0	0.0	352845.6		

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SPRAGUE ENERGY	NAPIERVILLE	GO-56-04	672.0	0.0	0.0	25005.1			672.0	0.0	0.0	25005.1		
	NIAGARA FALLS		2076.0	0.0	0.0	78016.1			2076.0	0.0	0.0	78016.1		
TOTAL SPRAGUE ENERGY			15324.0			571789.8			15324.0			571789.8		
ST.LAWRENCE	CORNWALL	GO-105-02	9481.9	0.0	0.0	352821.5			9481.9	0.0	0.0	352821.5		
	IROQUOIS		644.5	0.0	0.0	24001.2			644.5	0.0	0.0	24001.2		
TOTAL ST.LAWRENCE			10126.4			376822.7			10126.4			376822.7		
SUNCOR ENERGY	KINGSGATE	GO-25-03	49266.7	0.0	0.0	1872134.6			49266.7	0.0	0.0	1872134.6		
TALISMAN	ELMORE	GO-47-03	27667.3	0.0	0.0	1243645.2			27667.3	0.0	0.0	1243645.2		
TENASKA MARKETING	CARDSTON	GO-78-03	23987.9	0.0	0.0	933129.3			23987.9	0.0	0.0	933129.3		
	ELMORE		31324.7	0.0	0.0	1236385.9			31324.7	0.0	0.0	1236385.9		
	EMERSON		151770.0	0.0	0.0	5650397.0			151770.0	0.0	0.0	5650397.0		
	IROQUOIS		8504.3	0.0	0.0	316530.1			8504.3	0.0	0.0	316530.1		
	KINGSGATE		3992.6	0.0	0.0	149043.8			3992.6	0.0	0.0	149043.8		
	MONCHY		76319.1	0.0	0.0	2865782.1			76319.1	0.0	0.0	2865782.1		
	NIAGARA FALLS		3256.7	0.0	0.0	122386.8			3256.7	0.0	0.0	122386.8		
	NORTH PORTAL		1458.4	0.0	0.0	59998.6			1458.4	0.0	0.0	59998.6		
TOTAL TENASKA MARKETING			300613.7			11333653.7			300613.7			11333653.7		
TERASEN GAS	HUNTINGDON	GO-66-03	3.6	0.0	0.0	137.6			3.6	0.0	0.0	137.6		
TXU ENERGY	NIAGARA FALLS	GO-71-03	58.4	0.0	0.0	2212.2			58.4	0.0	0.0	2212.2		
U.S. GYPSUM	CHIPPAWA	GO-116-03	4390.4	0.0	0.0	165693.7			4390.4	0.0	0.0	165693.7		
	EMERSON		11401.4	0.0	0.0	430288.9			11401.4	0.0	0.0	430288.9		
	HUNTINGDON		3839.6	0.0	0.0	145904.8			3839.6	0.0	0.0	145904.8		
	KINGSGATE		6395.9	0.0	0.0	242468.6			6395.9	0.0	0.0	242468.6		
	NIAGARA FALLS		3481.7	0.0	0.0	131399.4			3481.7	0.0	0.0	131399.4		
TOTAL U.S. GYPSUM			29509.0			1115755.3			29509.0			1115755.3		
UBS AG, LONDON BRANC	IROQUOIS	GO-20-04	141.7	0.0	0.0	5274.1			141.7	0.0	0.0	5274.1		
US STEEL CORP	OJIBWAY (WINDSOR)	GO-111-02	3354.5	0.0	0.0	126598.8			3354.5	0.0	0.0	126598.8		
WASATCH	HUNTINGDON	GO-23-04	2536.2	0.0	0.0	96603.9			2536.2	0.0	0.0	96603.9		
WESTERN GAS	KINGSGATE	GO-120-03	3030.4	0.0	0.0	114761.2			3030.4	0.0	0.0	114761.2		

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WEYERHAEUSER	HUNTINGDON	GO-64-03	25071.9	0.0	0.0	962259.5			25071.9	0.0	0.0	962259.5		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	7418.3	0.0	0.0	276851.0			7418.3	0.0	0.0	276851.0		
	IROQUOIS		381.7	0.0	0.0	14237.4			381.7	0.0	0.0	14237.4		
	MONCHY		6216.1	0.0	0.0	231984.9			6216.1	0.0	0.0	231984.9		
TOTAL	WPS ENERGY CANADA CO		14016.1			523073.2			14016.1			523073.2		
*TOTAL LENGTH	SHORT TERM		7904968.8			301605864.5	2299431138	7.62	7904968.8			301605864.5	2299431138	7.62
*TOTAL			8960242.3			341442283.1	2554485727	7.48	8960242.3			341442283.1	2554485727	7.48

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: November 2004 / Novembre 2004 — MONTH: / MOIS: November 2004 / Novembre 2004 TO / À November 2004 / Novembre 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
*************														
SHORT TERM *************														
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	944.9	0.0	0.0	35310.9			944.9	0.0	0.0	35310.9		
BP CANADA	COURTRIGHT	GO-94-03	68924.6	0.0	0.0	2610174.5			68924.6	0.0	0.0	2610174.5		
	LOOMIS		1700.9	0.0	0.0	63001.3			1700.9	0.0	0.0	63001.3		
	OJIBWAY (WINDSOR)		44795.4	0.0	0.0	1693266.1			44795.4	0.0	0.0	1693266.1		
	SAULT STE MARIE		4874.1	0.0	0.0	181462.7			4874.1	0.0	0.0	181462.7		
	ST CLAIR		173796.8	0.0	0.0	6496524.6			173796.8	0.0	0.0	6496524.6		
TOTAL BP CANADA			294091.8			11044429.3			294091.8			11044429.3		
CARGILL, INC.	ST CLAIR	GO-51-03	31634.0	0.0	0.0	1178050.2			31634.0	0.0	0.0	1178050.2		
COENERGY II	COURTRIGHT	GO-33-03	28807.8	0.0	0.0	1087206.4			28807.8	0.0	0.0	1087206.4		
	OJIBWAY (WINDSOR)		5540.2	0.0	0.0	209087.2			5540.2	0.0	0.0	209087.2		
TOTAL COENERGY II			34348.0			1296293.6			34348.0			1296293.6		
CONOCOPHILLIPS	LOOMIS	GO-52-04	1994.8	0.0	0.0	74445.9			1994.8	0.0	0.0	74445.9		
	OJIBWAY (WINDSOR)		10573.8	0.0	0.0	394614.2			10573.8	0.0	0.0	394614.2		
	ST CLAIR		111173.8	0.0	0.0	4149006.2			111173.8	0.0	0.0	4149006.2		
TOTAL CONOCOPHILLIPS			123742.4			4618066.3			123742.4			4618066.3		
CORAL ENERGY	ST CLAIR	GO-12-04	98503.9	0.0	0.0	3682075.9			98503.9	0.0	0.0	3682075.9		
DYNEGY	ST CLAIR	GO-35-03	10578.8	0.0	0.0	393954.5			10578.8	0.0	0.0	393954.5		
ENBRIDGE GAS DIST	COURTRIGHT	GO-62-04	238545.0	0.0	0.0	9033698.9			238545.0	0.0	0.0	9033698.9		
	SAULT STE MARIE		15711.2	0.0	0.0	592155.1			15711.2	0.0	0.0	592155.1		
TOTAL ENBRIDGE GAS DIST			254256.2			9625854.0			254256.2			9625854.0		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-81-03	69593.1	0.0	0.0	2635490.6			69593.1	0.0	0.0	2635490.6		
	ST CLAIR		5889.2	0.0	0.0	220138.3			5889.2	0.0	0.0	220138.3		
TOTAL ENBRIDGE GAS SERVICE			75482.3			2855628.9			75482.3			2855628.9		
LOUIS DREYFUS	ST CLAIR	GO-61-03	7041.5	0.0	0.0	263352.1			7041.5	0.0	0.0	263352.1		
MICHCON	COURTRIGHT	GO-16-04	32596.8	0.0	0.0	1234440.8			32596.8	0.0	0.0	1234440.8		
NEXEN CANADA LTD.	COURTRIGHT	GO-97-02	102122.1	0.0	0.0	3867363.8			102122.1	0.0	0.0	3867363.8		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: November 2004 / Novembre 2004 — MONTH: / MOIS: November 2004 / Novembre 2004 TO / À November 2004 / Novembre 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN CANADA LTD.	LOOMIS	GO-97-02	26314.8	0.0	0.0	974700.2			26314.8	0.0	0.0	974700.2		
	OJIBWAY (WINDSOR)		6815.4	0.0	0.0	258371.8			6815.4	0.0	0.0	258371.8		
	SARNIA		121410.0	0.0	0.0	4538305.9			121410.0	0.0	0.0	4538305.9		
	SAULT STE MARIE		8501.7	0.0	0.0	316518.3			8501.7	0.0	0.0	316518.3		
	ST CLAIR		5935.2	0.0	0.0	225003.4			5935.2	0.0	0.0	225003.4		
TOTAL NEXEN CANADA LTD.			271099.2			10180263.5			271099.2			10180263.5		
ONEOK ENERGY	COURTRIGHT	GO-72-03	50337.0	0.0	0.0	1923880.2			50337.0	0.0	0.0	1923880.2		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	747.0	0.0	0.0	28288.9			747.0	0.0	0.0	28288.9		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	344.2	0.0	0.0	12890.3			344.2	0.0	0.0	12890.3		
PERC CANADA, INC.	ST CLAIR	GO-127-03	12397.8	0.0	0.0	469504.7			12397.8	0.0	0.0	469504.7		
SEMINOLE	COURTRIGHT	GO-2-03	483.7	0.0	0.0	18075.9			483.7	0.0	0.0	18075.9		
	ST CLAIR		1731.5	0.0	0.0	64723.5			1731.5	0.0	0.0	64723.5		
TOTAL SEMINOLE			2215.2			82799.3			2215.2			82799.3		
SETC	ST CLAIR	GO-113-03	44163.0	0.0	0.0	1672452.8			44163.0	0.0	0.0	1672452.8		
TENASKA MARKETING	LOOMIS	GO-79-03	21980.8	0.0	0.0	814168.9			21980.8	0.0	0.0	814168.9		
	SARNIA		72900.7	0.0	0.0	2733047.4			72900.7	0.0	0.0	2733047.4		
TOTAL TENASKA MARKETING			94881.5			3547216.2			94881.5			3547216.2		
UNION GAS	COURTRIGHT	GO-43-03	75979.9	0.0	0.0	2878118.7			75979.9	0.0	0.0	2878118.7		
	OJIBWAY (WINDSOR)		48767.4	0.0	0.0	1847309.2			48767.4	0.0	0.0	1847309.2		
TOTAL UNION GAS			124747.3			4725427.9			124747.3			4725427.9		
*TOTAL LENGTH	SHORT TERM		1564152.8			58870180.3	500810056	8.51	1564152.8			58870180.3	500810056	8.51
*TOTAL			1564152.8			58870180.3	500810056	8.51	1564152.8			58870180.3	500810056	8.51

DECEMBER

DÉCEMBRE

Micromedia ProQuest

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National Energy Board

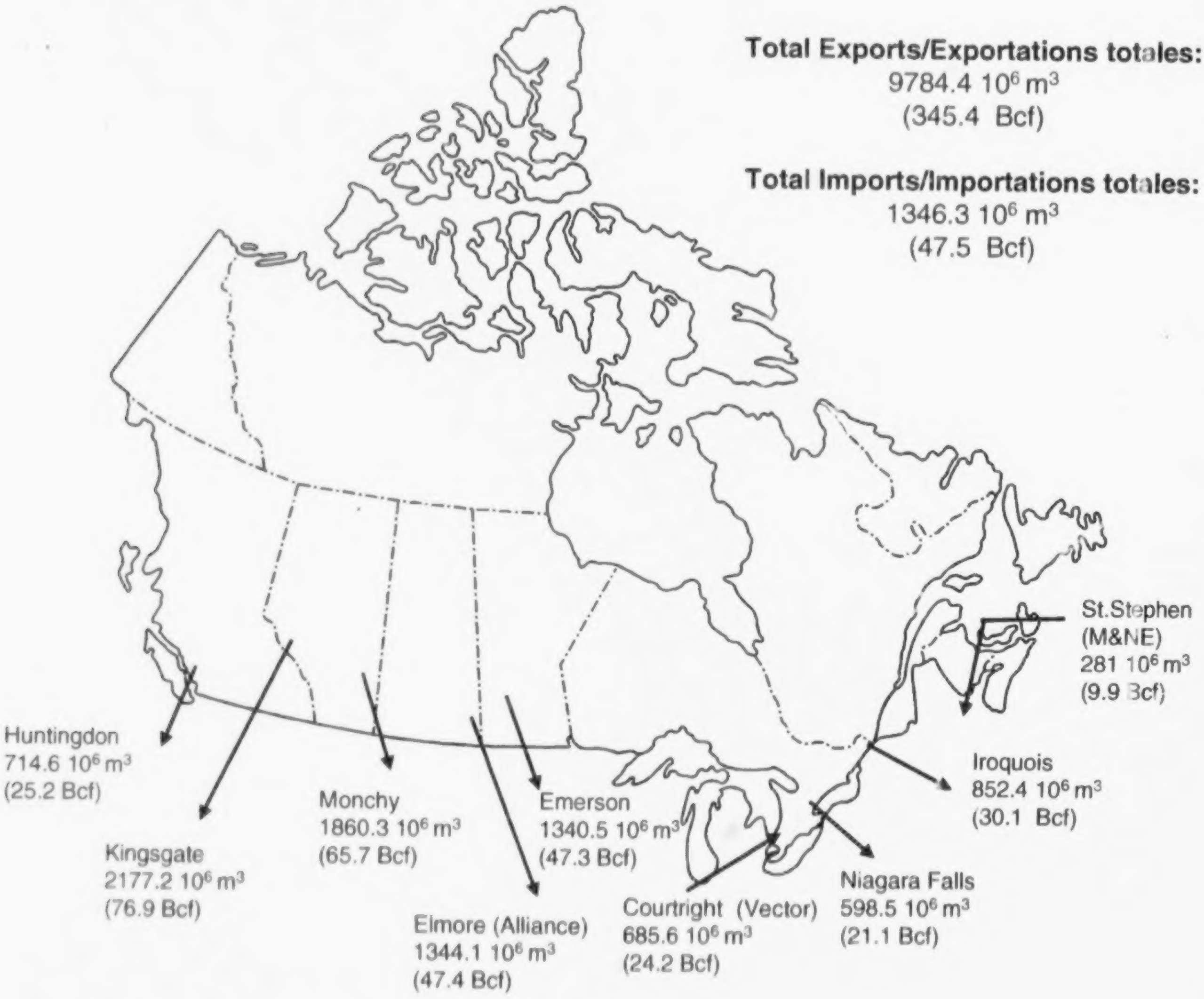
Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DÉCEMBRE 2004

Total Exports/Exportations totales:
9784.4 10^6 m^3
(345.4 Bcf)

Total Imports/Importations totales:
1346.3 10^6 m^3
(47.5 Bcf)



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2004/décembre 2004

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) December

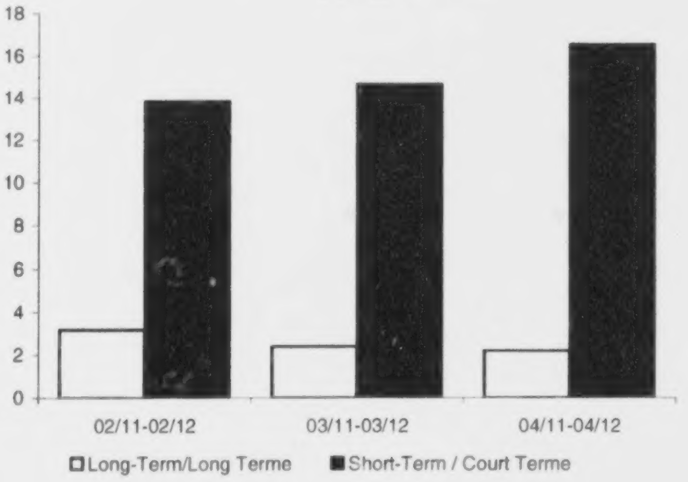


Figure 2

Monthly Exports/Exportations par mois (millions m3)

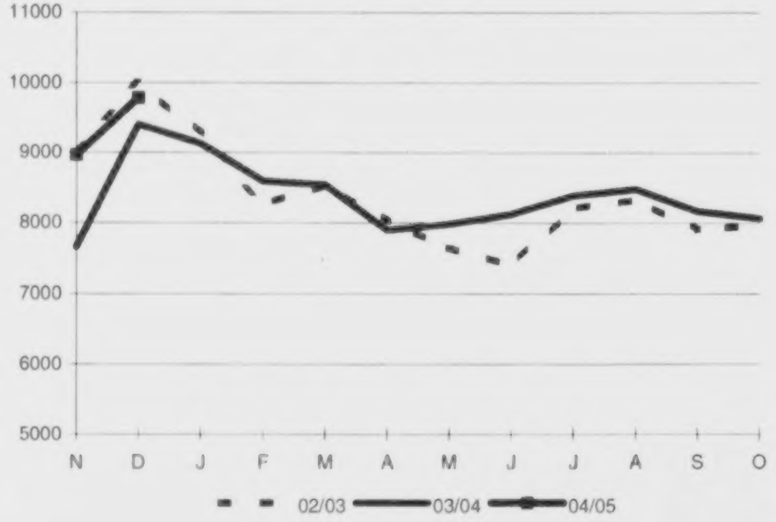


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

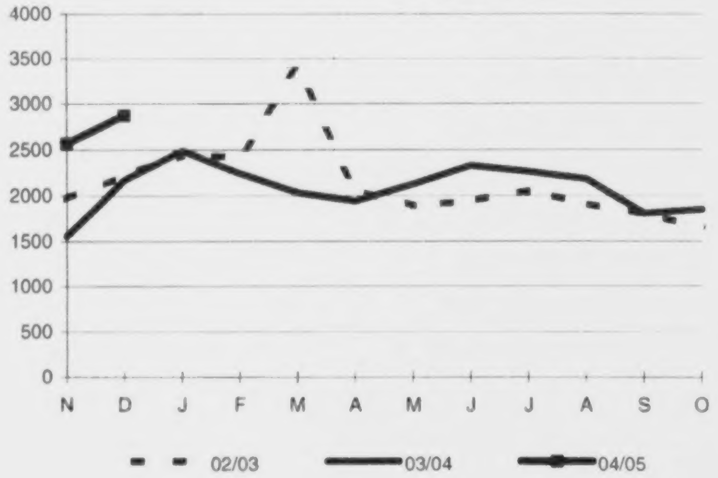
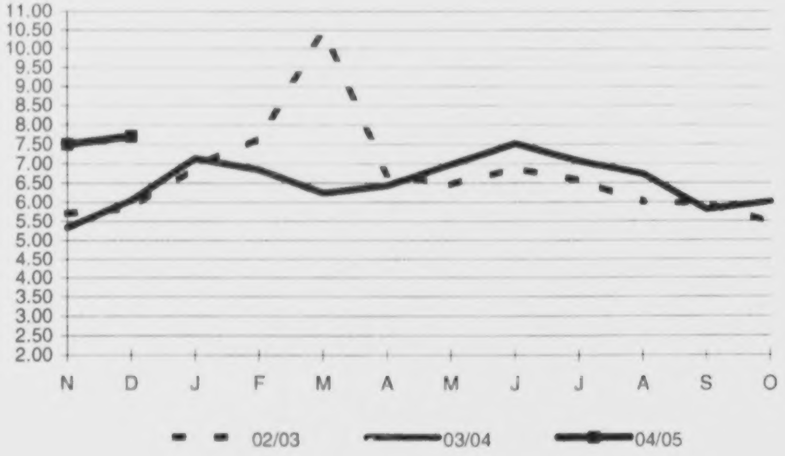


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2004/décembre 2004

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) December

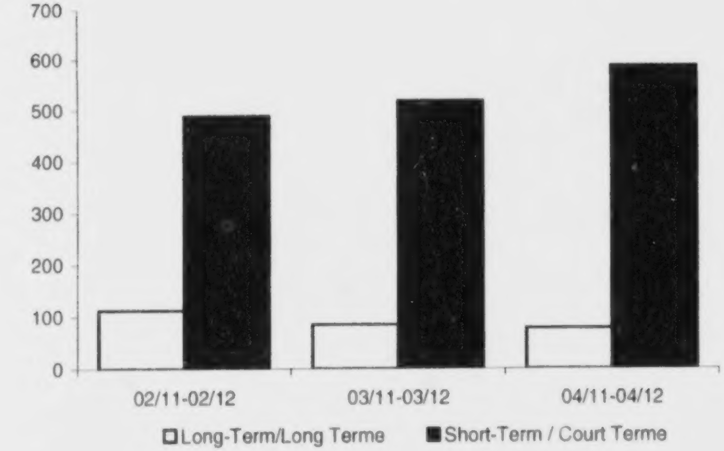


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

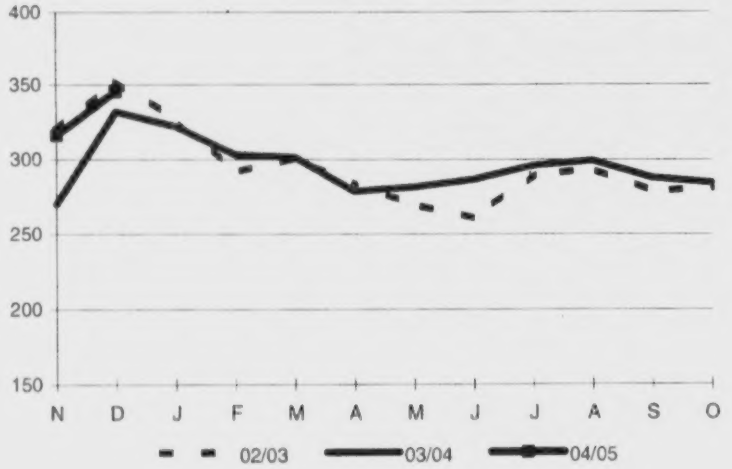


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

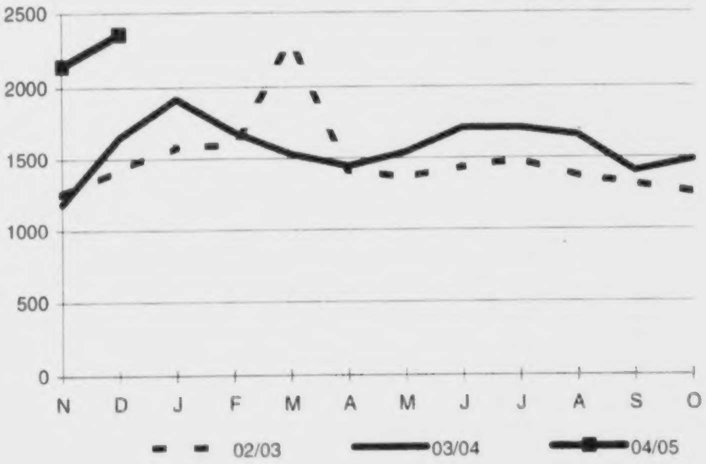


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)

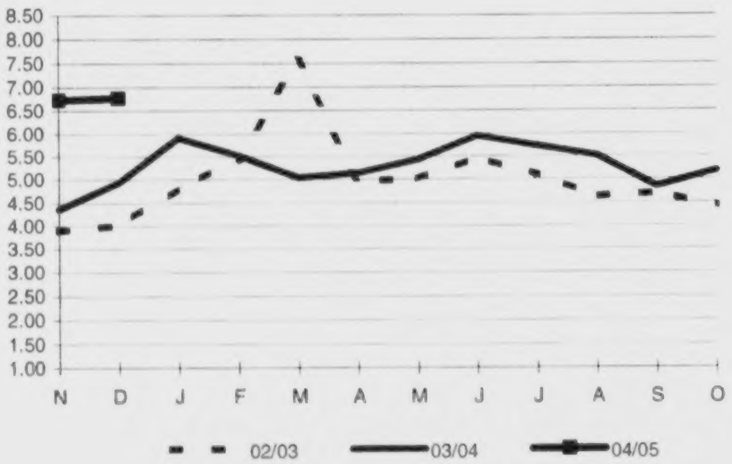


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois		Variation	Cumulative to date		Variation
		2003-12	2004-12	% Change	2003-11-2003-12	2004-11-2004-12	% Change
Volume (Millions M3)	Long-term / Long terme	1235.8	1116.3	-9.7%	2393.1	2193.0	-8.4%
	Short-term / Court terme	8168.9	8668.1	6.1%	14664.5	16552.9	12.9%
	Total	9404.7	9784.4	4.0%	17057.6	18745.9	9.9%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	258.1	289.3	12.1%	494.5	550.4	11.3%
	Short-term / Court terme	1,909.8	2582.8	35.2%	3230.1	4884.8	51.2%
	Total	2167.9	2872.1	32.5%	3724.5	5435.2	45.9%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	5.53	6.86	24.0%	5.47	6.65	21.5%
	Short-term / Court terme	6.12	7.80	27.4%	5.76	7.73	34.1%
	Total	6.05	7.70	27.3%	5.72	7.60	32.8%
Volume (BCF)	Long-term / Long terme	43.6	39.4	-9.7%	84.5	77.4	-8.4%
	Short-term / Court terme	288.4	306.0	6.1%	517.7	584.3	12.9%
	Total	332.0	345.4	4.0%	602.1	661.8	9.9%
Revenue/Recettes (Millions $US)	Long-term / Long terme	196.6	237.3	20.7%	376.7	455.6	21.0%
	Short-term / Court terme	1454.7	2118.6	45.6%	2460.6	4043.2	64.3%
	Total	1651.3	2355.9	42.7%	2837.2	4498.8	58.6%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.52	6.04	33.6%	4.47	5.90	32.0%
	Short-term / Court terme	5.00	6.87	37.2%	4.71	6.86	45.7%
	Total	4.94	6.77	37.0%	4.68	6.75	44.3%

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
	2003-12	2004-12		2003-12	2004-12		2003-11 2003-12	2004-11 2004-12		2003-11 2003-12	2004-11 2004-12	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1235.8	1116.3	-9.7	5.53	6.86	24.0	2393.1	2193.0	-8.4	5.47	6.65	21.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5153.7	5225.8	1.4	6.11	7.69	25.8	9210.3	9713.8	5.5	5.76	7.68	33.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3015.2	3442.2	14.2	6.15	7.97	29.7	5454.3	6839.1	25.4	5.77	7.81	35.3
TOTAL - TERM/TERME	9404.7	9784.4	4.0	6.05	7.70	27.3	17057.6	18745.9	9.9	5.73	7.60	32.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1139.7	1285.7	12.8	5.72	7.23	26.4	2174.9	2643.0	21.5	5.50	7.08	28.7
MIDWEST/MIDWEST	4297.6	4124.3	-4.0	6.05	7.78	28.6	7946.0	7999.4	0.7	5.67	7.82	37.8
MOUNTAIN/ROCHEUSES	11.3	17.2	52.4	6.51	6.56	0.7	22.0	47.5	115.7	5.80	6.98	20.4
NORTHEAST/NORD-EST	2842.2	3114.0	9.6	6.42	8.02	24.9	4900.0	5618.3	14.7	6.14	7.80	27.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1114.0	1243.2	11.6	5.40	7.07	31.0	2014.7	2437.6	21.0	5.17	7.03	35.9
TOTAL - REGION/RÉGION	9404.7	9784.4	4.0	6.05	7.70	27.3	17057.6	18745.9	9.9	5.73	7.60	32.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	952.8	969.8	1.8	5.75	7.43	29.2	1882.4	2027.9	7.7	5.49	7.41	35.0
LDC/SDL	1722.5	2059.8	19.6	5.77	7.38	27.8	3298.1	3848.8	16.7	5.57	7.28	30.8
MARKETING CO./COMMERCIALISATEURS	6486.1	6639.9	2.4	6.16	7.83	27.2	11390.9	12662.0	11.2	5.79	7.73	33.4
PIPELINE/PIPELINES	243.4	114.8	-52.8	6.20	7.60	22.6	486.2	207.2	-57.4	6.07	7.82	28.7
TOTAL - CUSTOMER TYPE/CLIENT	9404.7	9784.4	4.0	6.05	7.70	27.25	17057.6	18745.9	9.9	5.73	7.60	32.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %
	2003-12	2004-12		2003-12	2004-12		2003-11 2003-12	2004-11 2004-12		2003-11 2003-12	2004-11 2004-12	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	43.6	39.4	-9.7	4.52	6.04	33.6	84.5	77.4	-8.4	4.47	5.90	32.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	181.9	184.5	1.4	5.00	6.77	35.5	325.1	342.9	5.5	4.71	6.82	44.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	106.4	121.5	14.2	5.02	7.02	39.7	192.5	241.4	25.4	4.72	6.94	47.0
TOTAL - TERM/TERME	332.0	345.4	4.0	4.94	6.77	37.0	602.1	661.8	9.9	4.68	6.75	44.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	40.2	45.4	12.8	4.68	6.36	36.1	76.8	93.3	21.5	4.50	6.29	39.9
MIDWEST/MIDWEST	151.7	145.6	-4.0	4.95	6.85	38.5	280.5	282.4	0.7	4.64	6.95	49.8
MOUNTAIN/ROCHEUSES	0.4	0.6	52.4	5.32	5.77	8.4	0.8	1.7	115.7	4.74	6.22	31.3
NORTHEAST/NORD-EST	100.3	109.9	9.6	5.25	7.06	34.6	173.0	198.3	14.7	5.02	6.92	37.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	39.3	43.9	11.6	4.41	6.22	41.1	71.1	86.0	21.0	4.23	6.25	47.7
TOTAL - REGION/RÉGION	332.0	345.4	4.0	4.94	6.77	37.0	602.1	661.8	9.9	4.68	6.75	44.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	33.6	34.2	1.8	4.70	6.54	39.18	66.4	71.6	7.7	4.49	6.59	46.8
LDC/SDL	60.8	72.7	19.6	4.72	6.49	37.68	116.4	135.9	16.7	4.55	6.47	42.1
MARKETING CO./COMMERCIALISATEURS	229.0	234.4	2.4	5.03	6.89	36.98	402.1	447.0	11.2	4.74	6.86	44.9
PIPELINE/PIPELINES	8.6	4.1	-52.8	5.06	6.69	32.01	17.2	7.3	-57.4	4.96	6.94	39.8
TOTAL - CUSTOMER TYPE/CLIENT	332.0	345.4	4.0	4.94	6.77	37.0	602.1	661.8	9.9	4.68	6.75	44.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2003-12	2004-12	%CHANGE VARIATION EN %	2003-12	2004-12	%CHANGE VARIATION EN%	2003-11-2003-12	2004-11-2004-12	%CHANGE VARIATION EN %	2003-11-2003-12	2004-11-2004-12	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	31.4	29.1	-7.3				60.9	58.1	-4.7			
	TOTAL	ADEN	31.4	29.1	-7.3				60.9	58.1	-4.7			
CARDSTON		SHORT-TERM/COURT TERME	0.4	0.3	-28.1				5.7	25.6	351.4			
	TOTAL	CARDSTON	0.4	0.3	-28.1				5.7	25.6	351.4			
CHIPPAWA		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	8.5	0.0	-100.0	7.17	0.00	-100.0
		SHORT-TERM/COURT TERME	207.3	286.4	38.1	7.29	8.59	17.8	325.3	452.9	39.2	6.87	8.53	24.1
	TOTAL	CHIPPAWA	207.3	286.4	38.1	7.29	8.59	17.8	333.7	452.9	35.7	6.88	8.53	24.0
CORNWALL		LONG-TERM/LONG TERME	0.8	0.8	-1.9	6.82	11.53	68.9	1.6	1.5	-0.5	6.56	11.15	69.9
		SHORT-TERM/COURT TERME	26.4	20.5	-22.3	7.69	12.44	61.7	45.9	39.9	-13.2	7.76	11.30	45.5
	TOTAL	CORNWALL	27.2	21.3	-21.7	7.67	12.41	61.8	47.5	41.4	-12.8	7.72	11.29	46.2
EAST HEREFORD		LONG-TERM/LONG TERME	81.0	78.2	-3.5	3.45	5.99	73.7	126.9	144.2	13.6	3.66	6.01	64.2
		SHORT-TERM/COURT TERME	51.6	77.6	50.4				97.1	122.0	25.6			
	TOTAL	EAST HEREFORD	132.6	155.8	17.5				224.0	266.2	18.8			
ELMORE		SHORT-TERM/COURT TERME	1395.6	1344.1	-3.7	6.12	7.79	27.3	2739.6	2538.4	-7.3	5.76	7.97	38.4
	TOTAL	ELMORE	1395.6	1344.1	-3.7	6.12	7.79	27.3	2739.6	2538.4	-7.3	5.76	7.97	38.4
EMERSON		LONG-TERM/LONG TERME	89.8	68.5	-23.7	4.36	6.91	58.4	185.6	131.7	-29.0	4.60	6.84	48.5
		SHORT-TERM/COURT TERME	1173.5	1272.1	8.4	6.22	8.15	31.1	1934.4	2527.2	30.6	5.88	7.96	35.2
	TOTAL	EMERSON	1263.3	1340.5	6.1	6.08	8.09	32.9	2120.0	2658.9	25.4	5.77	7.90	36.9
HUNTINGDON		LONG-TERM/LONG TERME	39.7	39.6	-0.1	4.23	3.65	-13.7	78.7	78.6	-0.1	4.15	3.67	-11.6
		SHORT-TERM/COURT TERME	656.8	675.0	2.8	5.55	7.20	29.7	1101.9	1317.4	19.6	5.26	7.36	39.9
	TOTAL	HUNTINGDON	696.5	714.6	2.6	5.47	7.00	27.9	1180.6	1396.0	18.2	5.19	7.16	37.9
IROQUOIS		LONG-TERM/LONG TERME	469.7	407.5	-13.2	6.24	6.79	8.9	925.2	822.7	-11.1	6.09	6.35	4.2
		SHORT-TERM/COURT TERME	374.4	444.8	18.8	7.48	9.63	28.7	576.6	870.9	51.0	6.97	8.78	26.1
	TOTAL	IROQUOIS	844.0	852.4	1.0	6.79	8.27	21.9	1501.8	1693.7	12.8	6.43	7.60	18.2
KINGSGATE		LONG-TERM/LONG TERME	146.3	139.4	-4.7	4.69	5.80	23.5	291.9	274.8	-5.9	5.43	5.48	0.9
		SHORT-TERM/COURT TERME	1577.4	2037.8	29.2	5.61	7.17	27.9	2951.6	4012.3	35.9	5.43	7.02	29.5

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2003-12	VOLUME (MILLIONS M3) 2004-12	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-12	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-12	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2003-11-2003-12	VOLUME (MILLIONS M3) 2004-11-2004-12	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2003-11-2003-12	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-11-2004-12	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1723.7	2177.2	26.3	5.53	7.09	28.1	3243.6	4287.1	32.2	5.43	6.93	27.6
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	5.39	7.48	38.7	261.0	261.0	0.0	4.30	7.79	81.0
	SHORT-TERM/COURT TERME	1732.7	1727.7	-0.3	6.00	7.68	27.9	3286.0	3229.8	-1.7	5.59	7.76	38.7
TOTAL	MONCHY	1865.3	1860.3	-0.3	5.96	7.66	28.6	3546.9	3490.8	-1.6	5.50	7.76	41.2
NAPIERVILLE	LONG-TERM/LONG TERME	45.6	46.4	1.9	5.75	6.09	5.9	86.3	84.2	-2.4	5.76	6.52	13.2
	SHORT-TERM/COURT TERME	1.9	1.1	-41.8				2.0	1.9	-7.6			
TOTAL	NAPIERVILLE	47.5	47.5	0.1				88.3	86.0	-2.6			
NIAGARA FALLS	LONG-TERM/LONG TERME	178.6	157.1	-12.0	5.92	8.17	37.9	328.1	303.6	-7.5	5.80	7.76	33.8
	SHORT-TERM/COURT TERME	659.5	441.4	-33.1	6.59	9.03	37.0	1015.0	795.3	-21.6	6.20	8.91	43.7
TOTAL	NIAGARA FALLS	838.1	598.5	-28.6	6.45	8.80	36.5	1343.1	1098.9	-18.2	6.10	8.59	40.8
NORTH PORTAL	LONG-TERM/LONG TERME	0.8	0.2	-72.9	2.75	4.27	55.0	1.6	1.0	-37.0	2.71	3.34	23.1
	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	1.5	0.0			
TOTAL	NORTH PORTAL	0.8	0.2	-72.9				1.6	2.5	54.3			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	3.4	0.0			
TOTAL	OJIBWAY (WINDSOR)							0.0	3.4	0.0			
PHILIPSBURG	LONG-TERM/LONG TERME	17.1	17.9	5.1	6.67	8.78	31.5	32.4	34.1	5.2	6.54	8.98	37.3
	SHORT-TERM/COURT TERME	0.0	2.2	0.0				0.0	2.6	0.0			
TOTAL	PHILIPSBURG	17.1	20.2	18.3				32.4	36.8	13.4			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.5	1.3	-12.0				3.1	2.8	-11.2			
TOTAL	REAGAN FIELD	1.5	1.3	-12.0				3.1	2.8	-11.2			
SIERRA	SHORT-TERM/COURT TERME	6.0	16.7	178.0				7.6	16.7	118.6			
TOTAL	SIERRA	6.0	16.7	178.0				7.6	16.7	118.6			
SPRAGUE	SHORT-TERM/COURT TERME	11.2	16.0	42.7				21.6	30.9	43.2			
TOTAL	SPRAGUE	11.2	16.0	42.7				21.6	30.9	43.2			
ST CLAIR	SHORT-TERM/COURT TERME	0.9	21.0	2360.9				5.3	25.5	382.2			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2003-12	2004-12	%CHANGE VARIATION EN %	2003-12	2004-12	%CHANGE VARIATION EN%	2003-11-2003-12	2004-11-2004-12	%CHANGE VARIATION EN %	2003-11-2003-12	2004-11-2004-12	%CHANGE VARIATION EN %
	TOTAL	ST CLAIR	0.9	21.0	2360.9				5.3	25.5	382.2			
ST STEPHEN		LONG-TERM/LONG TERME	33.9	28.0	-17.5	6.60	9.56	44.8	65.3	55.5	-15.0	6.36	9.39	47.8
		SHORT-TERM/COURT TERME	260.4	253.0	-2.8	6.86	8.77	27.8	484.7	478.0	-1.4	6.50	8.20	26.1
	TOTAL	ST STEPHEN	294.3	281.0	-4.5	6.83	8.85	29.6	550.1	533.5	-3.0	6.48	8.33	28.5
	TOTAL		9404.7	9784.4	4.0	6.05	7.70	27.3	17057.6	18745.9	9.9	5.72	7.60	32.8

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2004-11	2004-12	2005-01	2005-02	2005-03	2005-04	2005-05	2005-06	2005-07	2005-08	2005-09	2005-10	TOTAL
ADEN	29004.9	29079.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58084.8
CARDSTON	25294.6	321.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25616.5
CHIPPAWA	166522.5	286354.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452876.7
CORNWALL	20114.8	21305.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41420.6
EAST HEREFORD	110360.4	155831.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266191.8
ELMORE	1194288.1	1344095.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2538383.3
EMERSON	1318397.6	1340501.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2658898.7
HUNTINGDON	681398.9	714576.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1395975.7
IROQUOIS	841282.7	852389.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1693671.9
KINGSGATE	2109906.1	2177190.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4287096.3
MONCHY	1630431.8	1860335.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3490766.8
NAPIERVILLE	38494.1	47547.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86041.1
NIAGARA FALLS	500441.9	598488.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1098930.6
NORTH PORTAL	2250.7	214.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2465.1
OJIBWAY (WINDSOR)	3354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3354.5
PHILIPSBURG	16623.4	20171.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36795.3
REAGAN FIELD	1463.8	1312.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2776.4
SIERRA	0.0	16675.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16675.4
SPRAGUE	14956.9	15981.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30938.7
ST CLAIR	4451.5	21021.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25472.5
ST STEPHEN	252551.4	280965.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	533516.5
TOTAL	8961590.5	9784358.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18745949.2

TABLE 4

TOP 15 EXPORTERS: 2004-11 AND 2004-12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2004-12

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 2004-11 / 2004-12	2003-11 / 2003-12	% CHANGE VARIATION EN %	2004-12	2003-12	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 2004-11 / 2004-12	2003-11 / 2003-12	% CHANGE VARIATION EN %	2004-12	2003-12	% CHANGE VARIATION EN %
BP CANADA	2298.6	2238.7	2.7	1242.1	1240.1	0.2	81141.6	79028.6	2.7	43847.8	43778.2	0.2
NEXEN CANADA	1638.7	906.7	80.7	927.8	555.7	67.0	57848.3	32007.4	80.7	32751.7	19616.5	67.0
CARGILL, INC.	1080.5	547.7	97.3	523.2	319.6	63.7	38142.1	19332.9	97.3	18470.1	11280.8	63.7
PACIFIC GAS & EL	1026.5	1002.7	2.4	526.0	508.0	3.5	36236.5	35395.0	2.4	18569.5	17934.4	3.5
ENCANA CORPOR	992.6	1264.2	-21.5	536.3	655.4	-18.2	35039.3	44626.6	-21.5	18932.6	23134.5	-18.2
CORAL ENERGY	815.4	557.3	46.3	468.1	319.2	46.7	28782.8	19672.4	46.3	16523.0	11266.5	46.7
CONOCOPHILLIPS	579.1	226.5	155.6	296.6	153.0	93.9	20444.0	7997.0	155.6	10468.8	5399.7	93.9
DUKE CANADA C	542.4	67.2	707.2	265.2	35.5	646.5	19149.0	2372.3	707.2	9362.9	1254.2	646.5
PROGAS	541.8	587.6	-7.8	277.0	299.3	-7.4	19125.6	20741.6	-7.8	9779.4	10565.1	-7.4
TENASKA MARKE	537.3	387.6	38.6	236.7	228.4	3.7	18968.4	13681.6	38.6	8356.4	8061.5	3.7
TCGS	524.3	533.8	-1.8	268.4	267.2	0.4	18508.7	18842.3	-1.8	9475.8	9433.4	0.4
HUSKY	454.0	415.9	9.2	232.0	234.6	-1.1	16027.7	14683.3	9.2	8189.6	8283.3	-1.1
IGI RESOURCES	419.0	214.3	95.5	223.8	214.3	4.5	14790.2	7564.6	95.5	7901.3	7564.6	4.5
AVISTA CORP	409.7	232.0	76.6	125.2	118.9	5.3	14461.4	8190.5	76.6	4418.7	4196.5	5.3
BURLINGTON MA	395.1	386.7	2.2	199.0	202.6	-1.8	13947.9	13651.3	2.2	7026.6	7152.2	-1.8
OTHERS (AUTRES)	6490.9	7488.8	-13.3	3436.8	4053.0	-15.2	229136.7	264361.6	-13.3	121323.0	143075.1	-15.2
TOTAL	18745.9	17057.6	9.9	9784.4	9404.7	4.0	661750.0	602148.8	9.9	345397.3	331996.3	4.0

Table 5

TOP 15 EXPORTERS: 2004-11 AND 2004-12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2004-12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0411 0412	0311 0312	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0411 0412	0311 0312	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0411 0412	0311 0312	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0411 0412	0311 0312	% CHANGE VARIATION EN %
LONG TERM												
TCGS	524.3	533.8	-1.8	5.34	5.67	-5.8	18508.7	18842.3	-1.8	4.78	4.68	2.3
ENCANA CORPOR	427.3	427.3	0.0	7.12	5.22	36.3	15084.3	15084.3	0.0	6.39	4.31	48.2
PROGAS	349.8	395.5	-11.6	6.83	5.97	14.4	12347.4	13960.7	-11.6	6.12	4.93	24.3
CARGILL GAS MK	195.2	207.5	-5.9	8.90	5.54	60.7	6890.1	7323.5	-5.9	7.98	4.57	74.6
SHELL CANADA	74.1	77.8	-4.7	6.04	5.49	10.1	2616.1	2746.0	-4.7	5.42	4.53	19.7
COENERGY II	97.6	77.5	26.0	6.44	3.11	107.2	3444.3	2734.6	26.0	5.77	2.56	125.0
IMPERIAL/BOSTO	55.5	65.3	-15.0	9.39	6.36	47.8	1960.1	2306.8	-15.0	8.43	5.25	60.6
HUSKY	40.6	64.7	-37.3	6.21	4.89	27.1	1431.5	2282.6	-37.3	5.58	4.03	38.3
ATCOR	64.5	64.5	0.0	5.47	6.07	-9.9	2275.2	2275.2	0.0	4.90	5.01	-2.2
BROOKLYN NAVY	44.9	44.7	0.3	9.58	6.53	46.8	1583.6	1578.5	0.3	8.60	5.39	59.6
ANDROSCOGGIN	36.0	39.2	-8.2	3.98	4.06	-2.0	1270.3	1383.4	-8.2	3.57	3.35	6.6
ENCO GAS	37.3	37.3	0.0	4.59	4.95	-7.4	1316.0	1316.0	0.0	4.11	4.09	0.6
SELKIRK/IM OIL	5.8	32.8	-82.3	7.91	4.83	63.7	204.5	1157.4	-82.3	7.16	3.99	79.6
SELKIRK/PANCDN	5.8	32.8	-82.4	6.00	4.89	22.7	203.4	1157.4	-82.4	5.43	4.03	34.7
AEC OIL & GAS	32.5	32.5	0.0	5.31	6.15	-13.6	1146.9	1146.9	0.0	4.75	5.07	-6.3
OTHERS	202.1	260.1	-22.3	6.93	5.31	30.5	7134.1	9181.9	-22.3	6.22	4.39	41.8
TOTAL LONG-TERM	2193.0	2393.1	-8.4	6.65	5.47	21.5	77416.5	84477.6	-8.4	4.52	5.96	32.0

Table 5

TOP 15 EXPORTERS: 2004-11 AND 2004-12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2004-11 ET 2004-12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	0411 0412	0311 0312	% CHANGE VARIATION EN %	0411 0412	0311 0312	% CHANGE VARIATION EN %	0411 0412	0311 0312	% CHANGE VARIATION EN %	0411 0412	0311 0312	% CHANGE VARIATION EN %
SHORT- TERM												
BP CANADA	2298.6	2238.7	2.7				81141.6	79028.6	2.7			
PACIFIC GAS & EL	1026.5	1002.7	2.4				36236.5	35395.0	2.4			
NEXEN CANADA	1638.7	906.7	80.7				57848.3	32007.4	80.7			
ENCANA CORPOR	565.3	836.9	-32.5				19955.0	29542.3	-32.5			
DUKE ENERGY	111.7	715.5	-84.4				3941.6	25258.2	-84.4			
CORAL ENERGY	815.4	557.3	46.3				28782.8	19672.4	46.3			
CARGILL, INC.	1080.5	547.7	97.3				38142.1	19332.9	97.3			
EL PASO MERCHA	0.0	478.7	-100.0				0.0	16897.5	-100.0			
TENASKA MARKE	537.3	387.6	38.6				18968.4	13681.6	38.6			
BURLINGTON MA	395.1	386.7	2.2				13947.9	13651.3	2.2			
HUSKY	413.5	351.3	17.7				14596.1	12400.6	17.7			
PETRO-CANADA	327.2	337.5	-3.0				11551.2	11913.3	-3.0			
PUGET SOUND	362.6	262.3	38.2				12798.4	9258.7	38.2			
SETC	313.6	261.9	19.8				11070.1	9244.3	19.8			
CNR LTD.	207.5	234.8	-11.6				7323.9	8287.7	-11.6			
OTHERS	6459.6	5158.5	25.2				228029.5	182099.4	25.2			
TOTAL SHORT-TERM	16552.9	14664.5	12.9	7.73	5.77	34.1	584333.6	517671.2	12.9	6.93	4.76	45.7

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2004-11	5564.7	7.42	0.35	7.07	3396.9	7.64	0.32	7.32	8961.6	7.50	0.34	7.16
2004-12	6342.1	7.55	0.35	7.20	3442.2	7.97	0.28	7.69	9784.4	7.70	0.33	7.37
2004-11 2004-11	5564.7	7.42	0.35	7.07	3396.9	7.64	0.32	7.32	8961.6	7.50	0.34	7.16
2004-11 2004-12	11906.8	7.49	0.35	7.14	6839.1	7.81	0.30	7.50	18745.9	7.60	0.33	7.27

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2004-11	4652.3	7.38	0.38	7.01	2872.0	7.71	0.32	7.39	7524.3	7.51	0.35	7.15
2004-12	5071.5	7.55	0.37	7.18	2935.5	8.00	0.28	7.72	8006.9	7.72	0.34	7.38
2004-11 2004-11	4652.3	7.38	0.38	7.01	2872.0	7.71	0.32	7.39	7524.3	7.51	0.35	7.15
2004-11 2004-12	9723.8	7.47	0.37	7.10	5807.5	7.86	0.30	7.55	15531.3	7.62	0.35	7.27

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2004-11	778.5	7.59	0.23	7.36	475.4	7.25	0.37	6.87	1253.9	7.46	0.29	7.18
2004-12	1059.0	7.27	0.25	7.02	435.8	7.56	0.32	7.24	1494.8	7.36	0.27	7.08
2004-11 2004-11	778.5	7.59	0.23	7.36	475.4	7.25	0.37	6.87	1253.9	7.46	0.29	7.18
2004-11 2004-12	1837.5	7.41	0.24	7.16	911.2	7.40	0.35	7.05	2748.6	7.40	0.28	7.13

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA. * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2004-11 AND 2004-12 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2004-11 ET 2004-12

	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
PURCHASER ACHETEUR	0411	0311	% CHANGE VARIATION EN %	0412	0312	% CHANGE VARIATION EN %	0411	0311	% CHANGE VARIATION EN %	0412	0312	% CHANGE VARIATION EN %
	0412	0312					0412	0312				
ENCANA ENERGY	998.3	1278.5	-21.9	537.0	663.9	-19.1	35241.9	45133.8	-21.9	18957.3	23435.5	-19.1
NEXEN	1799.1	1101.1	63.4	1021.0	654.8	55.9	63508.6	38868.6	63.4	36041.2	23115.2	55.9
PACIFIC GAS & E	1030.6	1015.5	1.5	528.2	514.9	2.6	36380.6	35848.1	1.5	18646.7	18177.7	2.6
DUKE ENERGY	672.3	1005.6	-33.1	330.2	499.9	-33.9	23731.2	35497.7	-33.1	11657.4	17647.5	-33.9
CORAL ENERGY	866.0	714.2	21.3	533.7	417.7	27.8	30569.0	25210.6	21.3	18840.8	14744.8	27.8
CONOCO INC.	928.3	571.6	62.4	448.0	303.0	47.9	32771.0	20177.3	62.4	15816.3	10695.9	47.9
TENASKA	650.0	568.7	14.3	319.9	306.2	4.5	22943.9	20074.1	14.3	11293.4	10810.6	4.5
BP CANADA ENER	539.4	466.8	15.5	282.0	191.3	47.4	19042.1	16480.2	15.5	9955.4	6754.7	47.4
TCPL	0.0	405.9	-100.0	0.0	206.3	0.0	0.0	14329.4	-100.0	0.0	7282.2	0.0
HUSKY GAS MRK	425.7	391.8	8.6	216.7	201.4	7.6	15026.3	13830.9	8.6	7649.3	7108.9	7.6
ENBRIDGE GAS	367.9	369.9	-0.5	191.9	205.2	-6.5	12988.3	13058.7	-0.5	6773.6	7245.5	-6.5
PETROCAN	0.0	340.0	-100.0	0.0	174.6	0.0	0.0	12003.1	-100.0	0.0	6164.8	0.0
SEMPRA ENERGY	442.0	335.8	31.6	203.3	189.3	7.4	15602.1	11853.2	31.6	7178.2	6683.5	7.4
ENGAGE ENERGY	3.8	317.8	-98.8	2.2	164.4	-98.6	135.7	11219.6	-98.8	79.0	5804.6	-98.6
AVISTA CORP	171.5	307.3	-44.2	125.7	156.0	-19.4	6055.0	10847.3	-44.2	4438.5	5505.2	-19.4
OTHERS	9830.1	7819.8	25.7	5044.3	4555.7	10.7	347013.0	276046.2	25.7	178070.2	160819.8	10.7
TOTAL	18724.9	17010.3	10.1	9784.4	9404.7	4.0	661008.7	600478.8	10.1	345397.3	331996.3	4.0

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2003-01 2003-12	2004-01 2004-12	% CHANGE VARIATION EN %	2003-01 2003-12	2004-01 2004-12	% CHANGE VARIATION EN %	2003-01 2003-12	2004-01 2004-12	% CHANGE VARIATION EN %	2003-01 2003-12	2004-01 2004-12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15696.6	12994.0	-17.2	6.34	6.60	4.1	554.1	458.7	-17.2	4.84	5.45	12.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	44684.7	55247.2	23.6	6.77	6.83	0.9	1577.4	1950.3	23.6	5.18	5.66	9.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	38537.1	33808.9	-12.3	6.83	6.96	2.0	1360.4	1193.5	-12.3	5.18	5.78	11.6
TOTAL - TERM/TERME	98918.4	102050.0	3.2	6.73	6.85	1.8	3491.9	3602.5	3.2	5.12	5.67	10.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	12213.0	13519.8	10.7	6.40	6.49	1.5	431.1	477.3	10.7	4.91	5.38	9.6
MIDWEST/MIDWEST	45182.6	45687.4	1.1	6.72	6.87	2.2	1595.0	1612.8	1.1	5.12	5.69	11.1
MOUNTAIN/ROCHEUSES	52.0	244.6	370.7	5.35	6.29	17.5	1.8	8.6	370.7	4.28	5.25	22.5
NORTHEAST/NORD-EST	30207.6	31220.2	3.4	7.17	7.22	0.7	1066.4	1102.1	3.4	5.45	5.97	9.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11263.2	11378.1	1.0	5.92	6.16	4.1	397.6	401.7	1.0	4.52	5.12	13.2
TOTAL - REGION/RÉGION	98918.4	102050.0	3.2	6.85	6.73	1.8	3491.9	3602.5	3.2	5.12	5.67	10.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	11014.9	10890.9	-1.1	6.32	6.53	3.2	388.8	384.5	-1.1	4.82	5.41	12.2
LDC/SDL	16832.9	19457.8	15.6	6.48	6.78	4.6	594.2	686.9	15.6	4.96	5.61	13.3
MARKETING CO./DISTRIBUTEURS	67623.8	70409.5	4.1	6.87	6.91	0.6	2387.2	2485.5	4.1	5.23	5.72	9.4
PIPELINE/PIPELINES	3446.8	1291.9	-62.5	6.40	7.25	13.4	121.7	45.6	-62.5	4.89	6.02	23.1
TOTAL - CUSTOMER TYPE/CLIENT	98918.4	102050.0	3.2	6.73	6.85	1.8	3491.9	3602.5	3.2	5.12	5.67	10.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: / MOIS: December 2004 / Décembre 2004 — MONTH: / MOIS: November 2004 / Novembre 2004 TO / À December 2004 / Décembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
LONG TERM *************														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	9776911	9.64	52804.6	53253.0	99.2	1996013.8	16844147	8.44
ANDROSCOGGIN	EAST HEREFORD	GL-283	17324.6	38502.0	45.0	648459.8	2425054	3.74	35985.4	75762.0	47.5	1344880.8	5346261	3.98
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	3865810	6.21	32488.6	32513.0	99.9	1224170.5	6498023	5.31
ANE & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1234193.3	7829636	6.34	64452.6	64477.0	100.0	2428574.0	13275396	5.47
ANE & CARGILL GAS	IROQUOIS	GL-102	197505.7	232717.0	84.9	7442014.8	43589829	5.86	388640.2	457927.0	84.9	14643962.9	79676586	5.44
ANE & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2183842.4	13911708	6.37	114045.6	114070.0	100.0	4297238.2	23606909	5.49
BEAR PAW	NORTH PORTAL	GO-59-96	214.4	930.0	23.1	11022.3	47011	4.27	1006.7	1830.0	55.0	51445.5	171918	3.34
BROOKLYN NAVY	IROQUOIS	GL-232	22409.9	23250.0	96.4	835665.2	7803033	9.34	44860.1	45750.0	98.1	1671261.7	16012968	9.58
CANWEST	HUNTINGDON	GL-218	8528.5	8469.2	100.7	327494.4	449186	1.37	16807.7	16665.2	100.9	643759.9	878639	1.36
CARGILL GAS MKT LTD	EMERSON	GL-141	13342.4	13171.9	101.3	496871.0	4023777	8.10	26254.4	25918.9	101.3	977713.9	8278302	8.47
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	16671600	9.77	89157.6	176290.0	50.6	3359458.4	31885476	9.49
	NIAGARA FALLS	GL-110	21894.1	21954.2	99.7	826502.3	7126465	8.62	43140.1	43200.2	99.9	1628538.8	13062919	8.02
		GL-163	8900.1	8773.0	101.4	335978.8	2989936	8.90	17513.1	17263.0	101.4	661119.5	5813897	8.79
	PHILIPSBURG	GL-172	9755.7	28086.0	34.7	367594.8	3290671	8.95	19117.1	55266.0	34.6	720332.3	6368448	8.84
TOTAL CARGILL GAS MKT LTD			99201.9			3734212.6	34102449	9.13	195182.3			7347162.9	65409042	8.90
CHEVRON CAN.	KINGSGATE	GL-250	16252.9	18159.8	89.5	616797.6	3449708	5.59	32221.6	35733.8	90.2	1222011.3	6899416	5.65
COENERGY II	EAST HEREFORD	GL-276	55560.8	70252.2	79.1	2096864.7	13402272	6.39	97568.6	138238.2	70.6	3682239.1	23700895	6.44
DARTMOUTH	IROQUOIS	GL-164	11880.0	12427.9	95.6	445500.0	3921314	8.80	23760.0	24454.9	97.2	890406.0	7282002	8.18
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	207534.2	1871652	9.02	10602.0	10431.0	101.6	415068.3	3670200	8.84
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3208179.2	21181903	6.60	166347.0	166347.0	100.0	6308778.3	38417197	6.09
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	37190377	7.48	260958.0	260927.5	100.0	9779508.1	76140994	7.79
TOTAL ENCANA CORPORATION			217155.0			8181354.2	58372280	7.13	427305.0			16088286.4	114558191	7.12
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	701982.4	3218026	4.58	37280.0	36679.3	101.6	1403592.0	6436920	4.59
ENCOGEN NW	HUNTINGDON	GL-190	7954.3	8419.6	94.5	304172.4	1123108	3.69	15652.0	16567.6	94.5	598532.5	2183241	3.65
FORTY MILE GAS	MONCHY	GO-21-98	2.7	0.0	0.0	97.7	646	6.61	3.6	0.0	0.0	130.3	871	6.68
HUSKY ENERGY	EMERSON	GL-114	9278.8	13171.9	70.4	347955.0	1420474	4.08	22025.8	25918.9	85.0	825202.7	4293680	5.20
	NIAGARA FALLS	GL-252	5602.9	5580.0	100.4	210108.8	2003832	9.54	11032.3	10980.0	100.5	413439.8	4106202	9.93

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: / MOIS: December 2004 / Décembre 2004 — MONTH: / MOIS: November 2004 / Novembre 2004 TO / À December 2004 / Décembre 2004

			December 2004 / Décembre 2004							November 2004 to December 2004 / Novembre 2004 à Décembre 2004					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-253	862.6	868.0	99.4	32347.5	308467	9.54	1698.5	1708.0	99.4	63652.0	632024	9.93
		GL-292	5795.8	20553.0	28.2	217342.5	405082	1.86	5795.8	20553.0	28.2	217342.5	405082	1.86
TOTAL HUSKY ENERGY			21540.1			807753.8	4137855	5.12	40552.4			1519636.9	9436988	6.21
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	27973.8	37355.0	74.9	1134897.1	10849067	9.56	55525.9	73505.0	75.5	2252685.7	21158429	9.39
MEAD CORPORATION	CORNWALL	GO-16-00	776.9	0.0	0.0	28970.6	333935	11.53	1549.6	0.0	0.0	57753.7	643743	11.15
NEXEN/ROCK	PHILIPSBURG	GL-290	1674.5	1897.2	88.3	62458.8	482967	7.73	3533.2	3733.2	94.6	131639.7	1130941	8.59
NYSEG	IROQUOIS	GL-195	1274.8	6975.0	18.3	48034.5	367112	7.64	3820.9	13725.0	27.8	143971.5	1138180	7.91
	NAPIERVILLE		5781.8	6975.0	82.9	217858.2	2095291	9.62	10064.6	13725.0	73.3	379234.1	3823708	10.08
TOTAL NYSEG			7056.6			265892.7	2462403	9.26	13885.5			523205.6	4961888	9.48
PROGAS	EMERSON	GL-270	5863.2	6975.0	84.1	220925.4	1864033	8.44	8985.1	13725.0	65.5	338558.6	2959560	8.74
		GL-271	2246.4	2077.0	108.2	84644.4	626778	7.40	4384.9	4087.0	107.3	165223.0	1241000	7.51
		GL-295	5432.7	5313.4	102.2	204649.8	1468542	7.18	10683.2	10455.4	102.2	397185.6	2967721	7.47
	IROQUOIS	GL-161	21945.3	21954.2	100.0	826898.9	6297186	7.62	40033.0	43200.2	92.7	1508443.5	11221767	7.44
	NIAGARA FALLS	GL-101	43905.7	44020.0	99.7	1657440.2	14200067	8.57	86397.2	86620.0	99.7	3261494.3	26159641	8.02
		GL-109	21951.6	21954.2	100.0	828672.9	7099710	8.57	43197.3	43200.2	100.0	1630698.1	13079497	8.02
		GL-129	10836.4	78154.1	13.9	409074.1	2097698	5.13	21323.2	153787.1	13.9	804950.8	4110168	5.11
		GL-178	10532.0	10536.9	100.0	397583.0	2427751	6.11	20724.3	20733.9	100.0	782342.3	4756187	6.08
TOTAL PROGAS			122713.3			4629888.6	36081765	7.79	235728.2			8888896.2	66495541	7.48
SARANAC/SHELL	NAPIERVILLE	GL-197	40658.3	44795.0	90.8	1533224.5	8572777	5.59	74108.3	88145.0	84.1	2794623.9	16879843	6.04
SELKIRK	IROQUOIS	GL-157	0.0	0.0	0.0	0.0	0	0.00	4768.2	13935.0	34.2	178569.1	1616587	9.05
SELKIRK/IM.OIL	IROQUOIS	GL-193	0.0	0.0	0.0	0.0	0	0.00	5791.9	16146.0	35.9	216906.7	1715356	7.91
SELKIRK/PANCDN	IROQUOIS	GL-194	0.0	0.0	0.0	0.0	0	0.00	5761.8	16146.0	35.7	215779.4	1293957	6.00
SELKRK/PROMARK	IROQUOIS	GL-192	0.0	0.0	0.0	0.0	0	0.00	5154.3	14370.0	35.9	193028.5	1451091	7.52
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88807.1	366097	4.12	4556.7	4556.7	100.0	174480.5	742189	4.25
		GL-266	2174.7	2445.9	88.9	83399.7	343799	4.12	4292.9	4812.9	89.2	164378.5	699274	4.25
TOTAL TALISMAN			4490.4			172206.8	709896	4.12	8849.6			338859.0	1441463	4.25
TCPL	EMERSON	GL-187	32286.8	86335.0	37.4	1205266.3	8293435	6.88	59411.8	169885.0	35.0	2215130.0	13941605	6.29
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25594.3	26086.5	98.1	971047.7	4001799	4.12	50595.7	51331.5	98.6	1919600.8	7806803	4.07
		GL-249	13041.7	13041.7	100.0	494802.1	2039136	4.12	25662.7	25662.7	100.0	973642.8	3959947	4.07

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: / MOIS: December 2004 / Décembre 2004 — MONTH: / MOIS: November 2004 / Novembre 2004 TO / À December 2004 / Décembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL TRANSCANADA ENGY LTD			38636.0			1465849.8	6040936	4.12	76258.4			2893243.6	11766750	4.07
VERMONT GAS	PHILIPSBURG	GL-289	6495.9	7024.6	92.5	242297.1	2126428	8.78	11496.2	13822.6	83.2	428408.2	3996871	9.33
*TOTAL LENGTH	LONG TERM		1116292.2			42156400.2	289251097	6.86	2193041.9			82797102.5	550382677	6.65
*************														
SHORT TERM *************														
ALCOA	CORNWALL	GO-51-04	2211.5	0.0	0.0	82511.1			8450.1	0.0	0.0	317643.9		
ALLIANCE CANADA	ELMORE	GO-84-04	86068.5	0.0	0.0	4095139.4			169837.4	0.0	0.0	7961074.3		
ALTAGAS	CARDSTON	GO-124-02	321.9	0.0	0.0	12006.9			830.4	0.0	0.0	30821.4		
ALTAGAS/PREMSTAR LP	ELMORE	GO-69-04	1029.9	0.0	0.0	38425.6			2034.1	0.0	0.0	75892.3		
AMERICAN CRYSTAL	EMERSON	GO-55-03	8225.0	0.0	0.0	307861.8			16690.0	0.0	0.0	623775.5		
ANADARKO CDA	ELMORE	GO-4-04	11617.3	0.0	0.0	452958.5			22793.3	0.0	0.0	888710.8		
	EMERSON		21921.1	0.0	0.0	817657.0			43135.0	0.0	0.0	1608935.5		
TOTAL ANADARKO CDA			33538.4			1270615.6			65928.3			2497646.3		
ANE	CHIPPAWA	GO-32-03	8782.3	0.0	0.0	331707.5			17281.3	0.0	0.0	652714.7		
APACHE	ELMORE	GO-49-03	5422.0	0.0	0.0	223494.8			10638.7	0.0	0.0	436231.9		
	KINGSGATE		10347.7	0.0	0.0	392695.2			20328.6	0.0	0.0	771071.1		
	MONCHY		30996.9	0.0	0.0	1162383.8			60666.4	0.0	0.0	2273506.5		
TOTAL APACHE			46766.6			1778573.8			91633.7			3480809.6		
AVISTA CORP	KINGSGATE	GO-89-04	125173.4	0.0	0.0	4750330.6			409660.7	0.0	0.0	15532399.7		
AVISTA ENERGY	HUNTINGDON	GO-75-03	51564.8	0.0	0.0	1959462.4			112419.5	0.0	0.0	4271941.0		
	KINGSGATE		57066.3	0.0	0.0	2168519.4			112272.1	0.0	0.0	4266339.8		
TOTAL AVISTA ENERGY			108631.1			4127981.8			224691.6			8538280.8		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	11425.5	0.0	0.0	426057.3			22474.8	0.0	0.0	837423.8		
BP CANADA	ADEN	GO-93-03	2784.8	0.0	0.0	105265.4			5420.3	0.0	0.0	204887.3		
	CARDSTON		0.0	0.0	0.0	0.0			798.2	0.0	0.0	30172.0		
	CHIPPAWA		67356.5	0.0	0.0	2546075.6			106042.9	0.0	0.0	4008421.5		
	ELMORE		181509.3	0.0	0.0	6861051.4			340787.0	0.0	0.0	12881748.3		
	EMERSON		343100.5	0.0	0.0	12969198.6			693970.3	0.0	0.0	26232076.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: / MOIS: December 2004 / Décembre 2004						MONTH: / MOIS: November 2004 / Novembre 2004 TO / À December 2004 / Décembre 2004					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
BP CANADA	HUNTINGDON	GO-93-03	29993.7	0.0	0.0	1133761.8			59301.2	0.0	0.0	2241585.3		
	IROQUOIS		101967.8	0.0	0.0	38[illegible]4382.8			176494.6	0.0	0.0	6671495.7		
	KINGSGATE		185068.1	0.0	0.0	6995574.0			299482.6	0.0	0.0	11320442.1		
	MONCHY		299482.1	0.0	0.0	11320423.2			544678.5	0.0	0.0	20588846.9		
	NIAGARA FALLS		26293.6	0.0	0.0	993898.1			62769.5	0.0	0.0	2372687.1		
	SPRAGUE		4556.3	0.0	0.0	172228.1			8463.9	0.0	0.0	319935.4		
	ST CLAIR		0.0	0.0	0.0	0.0			356.7	0.0	0.0	13483.3		
TOTAL BP CANADA			1242112.7			46951859.1			2298565.7			86885781.7		
BP CANADA/CANSTATES	NIAGARA FALLS	GO-85-04	4126.1	0.0	0.0	155265.1			13753.6	0.0	0.0	517548.0		
BREEZE/HARVEST	MONCHY	GO-86-04	227.6	0.0	0.0	8125.3			455.9	0.0	0.0	16275.6		
BURLINGTON MARKETING	ELMORE	GO-118-02	83381.7	0.0	0.0	3333600.3			163451.2	0.0	0.0	6517163.5		
	KINGSGATE		55056.2	0.0	0.0	2197292.9			112937.5	0.0	0.0	4503283.9		
	MONCHY		47114.0	0.0	0.0	1880319.7			92761.6	0.0	0.0	3698920.1		
	NIAGARA FALLS		13495.4	0.0	0.0	538601.4			25963.7	0.0	0.0	1035338.5		
TOTAL BURLINGTON MARKETING			199047.3			7949814.4			395114.0			15754706.1		
CALPINE CANADA	KINGSGATE	GO-48-03	107529.1	0.0	0.0	4080729.4			232218.6	0.0	0.0	8764067.2		
CALPINE ENERGY	EAST HEREFORD	GO-104-03	0.0	0.0	0.0	0.0			42018.0	0.0	0.0	1583238.3		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	12121.7	0.0	0.0	491777.4			23955.2	0.0	0.0	971862.5		
CARGILL GAS MKT	IROQUOIS	GO-83-03	28292.5	0.0	0.0	1053612.7			62243.5	0.0	0.0	2317948.0		
CARGILL, INC.	CHIPPAWA	GO-50-03	3160.3	0.0	0.0	119364.5			7469.8	0.0	0.0	282134.3		
	EAST HEREFORD		571.6	0.0	0.0	21286.4			571.6	0.0	0.0	21286.4		
	EMERSON		28946.7	0.0	0.0	1077975.2			77669.0	0.0	0.0	2892393.7		
	HUNTINGDON		27866.7	0.0	0.0	1037756.0			37601.1	0.0	0.0	1400265.0		
	IROQUOIS		89381.9	0.0	0.0	3367910.0			200233.3	0.0	0.0	7544790.8		
	KINGSGATE		107004.1	0.0	0.0	4055455.6			199564.1	0.0	0.0	7563479.7		
	MONCHY		253309.5	0.0	0.0	9483907.3			537023.5	0.0	0.0	20106344.0		
	NIAGARA FALLS		12978.0	0.0	0.0	489987.5			20352.3	0.0	0.0	768963.2		
TOTAL CARGILL, INC.			523218.8			19653642.4			1080484.7			40579657.1		
CHEHALIS POWER	HUNTINGDON	GO-98-02	37709.1	0.0	0.0	1446142.4			86667.3	0.0	0.0	3317814.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2004 / MOIS: Décembre 2004 — MONTH: November 2004 TO December 2004 / MOIS: Novembre 2004 À Décembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CHEVRON CAN.	ELMORE	GO-123-03	32368.2	0.0	0.0	1356227.6			63630.3	0.0	0.0	2666109.7		
	KINGSGATE		35935.6	0.0	0.0	1363756.0			69699.9	0.0	0.0	2643423.1		
TOTAL CHEVRON CAN.			68303.8			2719983.7			133330.2			5309532.7		
CNR LTD.	ELMORE	GO-1-04	41491.6	0.0	0.0	1684973.9			82085.8	0.0	0.0	3341623.3		
	KINGSGATE		2876.9	0.0	0.0	109178.4			18811.9	0.0	0.0	713114.9		
	MONCHY		53139.3	0.0	0.0	1992723.8			106573.8	0.0	0.0	3993845.8		
TOTAL CNR LTD.			97507.8			3786876.0			207471.5			8048584.0		
CONCORD ENERGY	HUNTINGDON	GO-54-04	8444.6	0.0	0.0	324272.7			8902.5	0.0	0.0	341856.0		
	IROQUOIS		4313.1	0.0	0.0	161741.3			9395.3	0.0	0.0	352069.6		
	KINGSGATE		23865.1	0.0	0.0	905680.6			42419.0	0.0	0.0	1609801.1		
TOTAL CONCORD ENERGY			36622.8			1391694.5			60716.8			2303726.7		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	36740.3	0.0	0.0	1375189.4			49413.8	0.0	0.0	1848164.5		
	EMERSON		166911.5	0.0	0.0	6247497.5			351357.5	0.0	0.0	13131022.2		
	IROQUOIS		7541.7	0.0	0.0	282285.8			36046.4	0.0	0.0	1346081.2		
	MONCHY		53503.4	0.0	0.0	2002632.3			105739.7	0.0	0.0	3952091.0		
	NIAGARA FALLS		11434.2	0.0	0.0	427982.1			12817.9	0.0	0.0	479621.8		
	ST CLAIR		20427.0	0.0	0.0	764582.6			23757.7	0.0	0.0	888884.3		
TOTAL CONOCOPHILLIPS			296558.1			11100169.8			579133.0			21645865.0		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	51917.2	0.0	0.0	2100050.8			101814.0	0.0	0.0	4117877.3		
	IROQUOIS		4368.8	0.0	0.0	163524.2			8609.2	0.0	0.0	321775.9		
TOTAL CONOCOPHILLIPS CANAD			56286.0			2263575.0			110423.2			4439653.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	54251.3	0.0	0.0	2186327.3			106390.3	0.0	0.0	4287529.0		
CONSTELLATION	CHIPPAWA	GO-44-03	9262.9	0.0	0.0	348378.8			9262.9	0.0	0.0	348378.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			456.6	0.0	0.0	17001.9		
	EMERSON		214.9	0.0	0.0	8020.7			402.6	0.0	0.0	15011.0		
	IROQUOIS		11162.0	0.0	0.0	416230.6			11922.1	0.0	0.0	444523.0		
	NIAGARA FALLS		110124.1	0.0	0.0	4141766.7			157775.4	0.0	0.0	5932502.3		
TOTAL CONSTELLATION			130763.9			4914396.9			179819.6			6757417.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: December 2004 / Décembre 2004 — MONTH: / MOIS: November 2004 / Novembre 2004 TO / À December 2004 / Décembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSTELLATION NEWEN	KINGSGATE	GO-56-03	11034.0	0.0	0.0	420285.1			11034.0	0.0	0.0	420285.1		
CORAL ENERGY	CHIPPAWA	GO-117-02	3393.1	0.0	0.0	127614.5			8138.3	0.0	0.0	305939.1		
	CORNWALL		841.8	0.0	0.0	31390.7			1644.4	0.0	0.0	61263.5		
	EAST HEREFORD		70114.4	0.0	0.0	2615968.4			72030.6	0.0	0.0	2687327.7		
	ELMORE		11927.1	0.0	0.0	474817.9			24004.1	0.0	0.0	957173.2		
	EMERSON		238829.0	0.0	0.0	8915487.0			418402.4	0.0	0.0	15601004.6		
	HUNTINGDON		2412.0	0.0	0.0	90040.0			2412.0	0.0	0.0	90040.0		
	IROQUOIS		49854.7	0.0	0.0	1859081.8			114477.9	0.0	0.0	4264357.4		
	NAPIERVILLE		170.9	0.0	0.0	6376.3			260.2	0.0	0.0	9699.1		
	NIAGARA FALLS		26904.9	0.0	0.0	1011893.3			38938.6	0.0	0.0	1464119.8		
	PHILIPSBURG		1806.7	0.0	0.0	67389.9			2209.7	0.0	0.0	82389.6		
	ST STEPHEN		61807.7	0.0	0.0	2306045.4			132836.8	0.0	0.0	4951169.2		
TOTAL CORAL ENERGY			468062.3			17506105.1			815355.0			30474483.1		
CORAL RESOURCES	MONCHY	GO-116-02	58743.8	0.0	0.0	2202892.5			102926.0	0.0	0.0	3857515.9		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14704.2	0.0	0.0	558024.4			28732.2	0.0	0.0	1089685.6		
DOMINION EXPLORATION	ELMORE	GO-103-04	41934.3	0.0	0.0	1619223.9			41934.3	0.0	0.0	1619223.9		
DUKE CANADA CORP	ELMORE	GO-57-03	71000.6	0.0	0.0	2862745.4			139790.9	0.0	0.0	5636368.2		
	KINGSGATE		156174.6	0.0	0.0	5931512.8			295691.2	0.0	0.0	11227560.9		
	ST STEPHEN		38054.8	0.0	0.0	1497075.8			106967.6	0.0	0.0	4208106.6		
TOTAL DUKE CANADA CORP			265230.1			10291334.0			542449.7			21072035.7		
DUKE ENERGY	HUNTINGDON	GO-78-04	28470.5	0.0	0.0	1074760.2			75187.3	0.0	0.0	2838320.2		
	IROQUOIS		3108.9	0.0	0.0	117143.4			3579.3	0.0	0.0	134868.4		
	ST STEPHEN		32889.5	0.0	0.0	1293873.3			32889.5	0.0	0.0	1293873.3		
TOTAL DUKE ENERGY			64468.9			2485776.9			111656.1			4267061.9		
DYNEGY	CHIPPAWA	GO-34-03	23961.7	0.0	0.0	892333.7			30045.5	0.0	0.0	1118894.5		
	IROQUOIS		99.3	0.0	0.0	3697.9			127.6	0.0	0.0	4751.8		
	NIAGARA FALLS		129.1	0.0	0.0	4807.7			186.5	0.0	0.0	6945.3		
TOTAL DYNEGY			24190.1			900839.4			30359.6			1130591.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: December 2004 / Décembre 2004 — MONTH: / MOIS: November 2004 / Novembre 2004 TO / À December 2004 / Décembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	69911.8	0.0	0.0	2765011.6			107091.9	0.0	0.0	4273780.2		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	81398.1	0.0	0.0	3259993.8			159601.3	0.0	0.0	6397506.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-80-03	32547.6	0.0	0.0	1323710.8			63795.3	0.0	0.0	2594554.7		
	EMERSON		0.0	0.0	0.0	0.0			6157.6	0.0	0.0	229247.4		
	NIAGARA FALLS		17392.6	0.0	0.0	654135.7			34237.6	0.0	0.0	1287170.8		
TOTAL ENBRIDGE GAS SERVICE			49940.2			1977846.5			104190.5			4110973.0		
ENCANA CORPORATION	ADEN	GO-128-03	26134.7	0.0	0.0	957314.1			52374.0	0.0	0.0	1915573.3		
	ELMORE		68319.7	0.0	0.0	2881725.0			134001.3	0.0	0.0	5625902.1		
	KINGSGATE		49048.1	0.0	0.0	1861375.4			50324.4	0.0	0.0	1909747.2		
	MONCHY		165544.3	0.0	0.0	6207911.3			316780.2	0.0	0.0	11871695.8		
	NIAGARA FALLS		10118.5	0.0	0.0	380556.8			11802.9	0.0	0.0	443856.5		
TOTAL ENCANA CORPORATION			319165.3			12288882.5			565282.8			21766775.0		
ENCO GAS	HUNTINGDON	GO-81-04	2239.0	0.0	0.0	84320.7			3845.0	0.0	0.0	144770.6		
ENERGETIX, INC	CHIPPAWA	GO-90-03	14233.5	0.0	0.0	535464.6			26034.3	0.0	0.0	979054.4		
ENERGY TRUST	ELMORE	GO-73-03	8522.0	0.0	0.0	369173.0			16864.8	0.0	0.0	733086.0		
HUNT OIL	ELMORE	GO-40-03	8411.0	0.0	0.0	331225.2			16567.0	0.0	0.0	652408.5		
HUSKY ENERGY	CHIPPAWA	GO-14-03	17746.2	0.0	0.0	665482.5			43524.8	0.0	0.0	1630891.1		
	EAST HEREFORD		4364.4	0.0	0.0	163665.0			4364.4	0.0	0.0	163665.0		
	ELMORE		25636.1	0.0	0.0	1013651.4			49073.5	0.0	0.0	1942709.9		
	EMERSON		12464.8	0.0	0.0	482046.4			33151.7	0.0	0.0	1256770.8		
	IROQUOIS		10466.1	0.0	0.0	392478.8			23335.6	0.0	0.0	874441.5		
	KINGSGATE		10337.2	0.0	0.0	392296.7			16202.6	0.0	0.0	614595.4		
	MONCHY		109186.0	0.0	0.0	4094475.0			219775.5	0.0	0.0	8236051.9		
	NIAGARA FALLS		20251.4	0.0	0.0	759427.5			24049.1	0.0	0.0	901651.4		
TOTAL HUSKY ENERGY			210452.2			7963523.3			413477.2			15620777.1		
HYDRO-QUEBEC	ST STEPHEN	GO-11-03	38205.8	0.0	0.0	1511039.4			74249.6	0.0	0.0	2973336.3		
IGI RESOURCES	HUNTINGDON	GO-133-03	208706.3	0.0	0.0	7930839.4			392473.3	0.0	0.0	14913985.4		
	KINGSGATE		15121.4	0.0	0.0	573857.1			26500.3	0.0	0.0	1005117.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: December 2004 / Décembre 2004 — MONTH: MOIS: November 2004 / Novembre 2004 TO / À December 2004 / Décembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL IGI RESOURCES			223827.7			8504696.5			418973.6			15919102.9		
INDECK/OSWEGO	NIAGARA FALLS	GO-44-04	10571.2	0.0	0.0	399062.8			21142.4	0.0	0.0	798125.6		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.0	0.0	0.0	399055.3			21142.0	0.0	0.0	798110.5		
INTALCO	HUNTINGDON	GO-7-03	2281.7	0.0	0.0	87001.2			4012.7	0.0	0.0	153471.6		
LOUIS DREYFUS	EMERSON	GO-60-03	13528.2	0.0	0.0	505278.2			29643.5	0.0	0.0	1107184.7		
	HUNTINGDON		960.0	0.0	0.0	36595.2			1240.7	0.0	0.0	47295.5		
	IROQUOIS		9051.6	0.0	0.0	338982.4			9726.6	0.0	0.0	364261.2		
	KINGSGATE		2391.7	0.0	0.0	90765.0			2676.9	0.0	0.0	101588.4		
	NIAGARA FALLS		17474.7	0.0	0.0	653553.8			34385.7	0.0	0.0	1294818.9		
	ST CLAIR		0.0	0.0	0.0	0.0			547.1	0.0	0.0	20461.5		
TOTAL LOUIS DREYFUS			43406.2			1625174.7			78220.5			2935610.1		
MARKEDON	ADEN	GO-80-04	160.4	0.0	0.0	6292.5			290.5	0.0	0.0	11356.0		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	31826.3	0.0	0.0	1185211.5			40324.9	0.0	0.0	1501699.3		
	NIAGARA FALLS		3792.8	0.0	0.0	141243.9			24159.5	0.0	0.0	899699.8		
TOTAL MERRILL LYNH COM CDA			35619.1			1326455.3			64484.4			2401399.2		
MONTANA-DAKOTA	MONCHY	GO-27-03	2624.2	0.0	0.0	98433.7			10571.6	0.0	0.0	396063.9		
NATIONAL FUEL	CHIPPAWA	GO-5-04	936.5	0.0	0.0	35062.6			1391.9	0.0	0.0	52053.5		
NEXEN CANADA LTD.	ELMORE	GO-76-04	86644.0	0.0	0.0	3465760.0			86644.0	0.0	0.0	3465760.0		
		GO-96-02	0.0	0.0	0.0	0.0			83422.4	0.0	0.0	3316040.4		
	EMERSON	GO-76-04	264359.6	0.0	0.0	9884405.3			264359.6	0.0	0.0	9884405.3		
		GO-96-02	0.0	0.0	0.0	0.0			220301.9	0.0	0.0	8201839.6		
	HUNTINGDON	GO-76-04	13697.3	0.0	0.0	525291.4			13697.3	0.0	0.0	525291.4		
		GO-96-02	0.0	0.0	0.0	0.0			13179.7	0.0	0.0	503859.9		
	IROQUOIS	GO-76-04	10680.8	0.0	0.0	398287.0			10680.8	0.0	0.0	398287.0		
		GO-96-02	0.0	0.0	0.0	0.0			9507.9	0.0	0.0	353884.0		
	KINGSGATE	GO-76-04	34946.0	0.0	0.0	1317464.2			34946.0	0.0	0.0	1317464.2		
		GO-96-02	0.0	0.0	0.0	0.C			28733.0	0.0	0.0	1083234.1		
	MONCHY	GO-76-04	421214.6	0.0	0.0	15795547.5			421214.6	0.0	0.0	15795547.5		
		GO-96-02	0.0	0.0	0.0	0.0			254997.1	0.0	0.0	9549641.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: December 2004 / Décembre 2004 — MONTH / MOIS: November 2004 / Novembre 2004 TO / À December 2004 / Décembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN CANADA LTD.	NIAGARA FALLS	GO-76-04	96243.2	0.0	0.0	3610082.3			96243.2	0.0	0.0	3610082.3		
		GO-96-02	0.0	0.0	0.0	0.0			100791.0	0.0	0.0	3787726.0		
TOTAL NEXEN CANADA LTD.			927785.5			34996837.8			1638718.5			61793063.4		
NJR ENERGY	IROQUOIS	GO-24-04	0.0	0.0	0.0	0.0			2570.2	0.0	0.0	95919.9		
NW NATURAL GAS	HUNTINGDON	GO-89-03	77610.9	0.0	0.0	2977930.2			150952.7	0.0	0.0	5792054.9		
	KINGSGATE		94326.3	0.0	0.0	3619300.0			182879.3	0.0	0.0	7017078.5		
TOTAL NW NATURAL GAS			171937.2			6597230.2			333832.0			12809133.5		
NYSEG	CHIPPAWA	GO-57-04	8730.0	0.0	0.0	326765.0			17238.6	0.0	0.0	644303.0		
OMIMEX CANADA	REAGAN FIELD	GO-105-03	553.0	0.0	0.0	22800.2			1149.3	0.0	0.0	47385.6		
ONEOK ENERGY	KINGSGATE	GO-65-03	12619.8	0.0	0.0	478921.4			12619.8	0.0	0.0	478921.4		
	MONCHY		59554.4	0.0	0.0	2233290.0			107132.4	0.0	0.0	4015086.1		
TOTAL ONEOK ENERGY			72174.2			2712211.4			119752.2			4494007.6		
OXY ENERGY CANADA	MONCHY	GO-62-03	44934.5	0.0	0.0	1685043.8			88545.5	0.0	0.0	3318275.7		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-03	526035.0	0.0	0.0	19963028.7			1026500.6	0.0	0.0	38930675.7		
PACIFICORP ENERGY	EMERSON	GO-7-04	177.4	0.0	0.0	6647.2			5503.4	0.0	0.0	206212.4		
	KINGSGATE		80974.4	0.0	0.0	3079456.3			164899.3	0.0	0.0	6271120.2		
TOTAL PACIFICORP ENERGY			81151.8			3086103.5			170402.7			6477332.6		
PERC CANADA, INC.	MONCHY	GO-126-03	9232.0	0.0	0.0	346200.0			9232.0	0.0	0.0	346200.0		
	NIAGARA FALLS		453.1	0.0	0.0	16878.0			453.1	0.0	0.0	16878.0		
TOTAL PERC CANADA, INC.			9685.1			363078.0			9685.1			363078.0		
PETRO-CANADA	ELMORE	GO-84-03	91566.2	0.0	0.0	3697443.3			180108.0	0.0	0.0	7272761.2		
	KINGSGATE		23836.7	0.0	0.0	904602.8			46934.9	0.0	0.0	1780024.6		
	MONCHY		50889.9	0.0	0.0	1908371.3			100177.9	0.0	0.0	3756671.3		
TOTAL PETRO-CANADA			166292.8			6510417.3			327220.8			12809457.1		
PIONEER	ELMORE	GO-71-04	84301.0	0.0	0.0	3442394.7			165422.4	0.0	0.0	6741144.5		
PORTLAND G.E.	KINGSGATE	GO-92-03	30711.6	0.0	0.0	1164891.0			64611.1	0.0	0.0	2449682.1		
PROGAS	ELMORE	GO-16-03	73945.0	0.0	0.0	2821741.2			145354.6	0.0	0.0	5546731.5		
	EMERSON		6737.1	0.0	0.0	253338.1			15835.7	0.0	0.0	596107.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: December 2004 / MOIS: Décembre 2004 — MONTH: November 2004 TO December 2004 / MOIS: Novembre 2004 À Décembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GO-16-03	15676.9	0.0	0.0	591803.0			30822.8	0.0	0.0	1163560.7		
TOTAL PROGAS			96359.0			3666882.3			192013.1			7306399.7		
PUGET SOUND	HUNTINGDON	GO-132-03	129393.7	0.0	0.0	4948015.3			245948.5	0.0	0.0	9405071.1		
	KINGSGATE		66263.0	0.0	0.0	2517994.0			116602.1	0.0	0.0	4428362.9		
TOTAL PUGET SOUND			195656.7			7466009.3			362550.6			13833433.9		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	759.6	0.0	0.0	27816.6			1627.1	0.0	0.0	59671.2		
RELIANT ENERGY INC.	IROQUOIS	GO-124-03	26044.0	0.0	0.0	971180.8			26044.0	0.0	0.0	971180.8		
REYNOLDS METAL COMP.	CORNWALL	GO-91-03	1733.5	0.0	0.0	64676.9			3250.5	0.0	0.0	121170.0		
RG&E	CHIPPAWA	GO-106-03	60839.1	0.0	0.0	2297892.8			92994.9	0.0	0.0	3512417.4		
SDG&E	KINGSGATE	GO-66-04	46217.7	0.0	0.0	1760432.2			88697.7	0.0	0.0	3374672.2		
SEMINOLE	ELMORE	GO-1-03	523.9	0.0	0.0	21259.9			983.7	0.0	0.0	39881.8		
	EMERSON		12684.8	0.0	0.0	473523.6			14495.3	0.0	0.0	540928.5		
TOTAL SEMINOLE			13208.7			494783.5			15479.0			580810.3		
SETC	CHIPPAWA	GO-112-03	1709.0	0.0	0.0	64275.5			2536.0	0.0	0.0	95354.2		
	EMERSON		8617.0	0.0	0.0	321672.6			20155.0	0.0	0.0	751232.4		
	HUNTINGDON		25040.0	0.0	0.0	937247.2			49521.0	0.0	0.0	1850633.4		
	IROQUOIS		38724.0	0.0	0.0	1444018.0			88508.0	0.0	0.0	3296978.5		
	KINGSGATE		57603.0	0.0	0.0	2156080.3			110684.0	0.0	0.0	4136532.5		
	NIAGARA FALLS		20075.0	0.0	0.0	755020.8			41378.0	0.0	0.0	1555587.5		
	ST CLAIR		594.0	0.0	0.0	22263.1			811.0	0.0	0.0	30374.6		
TOTAL SETC			152362.0			5700577.5			313593.0			11716693.0		
SIERRA PRODUCTION	SIERRA	GO-98-04	16675.4	0.0	0.0	599814.2			16675.4	0.0	0.0	599814.2		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	19151.7	0.0	0.0	723359.7			24966.4	0.0	0.0	942980.9		
SMUD	KINGSGATE	GO-36-04	28628.5	0.0	0.0	1072137.3			56050.8	0.0	0.0	2102119.0		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	6916.0	0.0	0.0	260179.9			8710.0	0.0	0.0	327616.4		
	CORNWALL		1342.0	0.0	0.0	50070.0			2644.0	0.0	0.0	98556.5		
	IROQUOIS		7263.0	0.0	0.0	270837.3			16743.0	0.0	0.0	623682.9		
	NAPIERVILLE		936.0	0.0	0.0	34922.2			1608.0	0.0	0.0	59927.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: December 2004 / Décembre 2004 — MONTH: / MOIS: November 2004 / Novembre 2004 TO / À December 2004 / Décembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	NIAGARA FALLS	GO-56-04	5292.0	0.0	0.0	199032.1			7368.0	0.0	0.0	277048.2		
TOTAL SPRAGUE ENERGY			21749.0			815041.5			37073.0			1386831.3		
ST.LAWRENCE	CORNWALL	GO-105-02	14400.1	0.0	0.0	537123.7			23882.0	0.0	0.0	889945.2		
	IROQUOIS		1163.9	0.0	0.0	43401.8			1808.4	0.0	0.0	67403.0		
TOTAL ST.LAWRENCE			15564.0			580525.6			25690.4			957348.2		
SUMMIT	ELMORE	GO-102-04	47277.4	0.0	0.0	1919062.7			47277.4	0.0	0.0	1919062.7		
SUNCOR ENERGY	KINGSGATE	GO-25-03	40200.3	0.0	0.0	1527611.4			89467.0	0.0	0.0	3399746.0		
TALISMAN	ELMORE	GO-47-03	28515.4	0.0	0.0	1286614.8			56182.7	0.0	0.0	2530260.0		
TENASKA MARKETING	CARDSTON	GO-78-03	0.0	0.0	0.0	0.0			23987.9	0.0	0.0	933129.3		
	EAST HEREFORD		2594.6	0.0	0.0	96804.5			2594.6	0.0	0.0	96804.5		
	ELMORE		32568.8	0.0	0.0	1285490.6			63893.5	0.0	0.0	2521876.5		
	EMERSON		122452.3	0.0	0.0	4571144.6			274222.3	0.0	0.0	10221541.6		
	IROQUOIS		8634.6	0.0	0.0	321984.2			17138.9	0.0	0.0	638514.3		
	KINGSGATE		5742.9	0.0	0.0	214956.7			9735.5	0.0	0.0	364000.5		
	MONCHY		61450.5	0.0	0.0	2295176.1			137769.6	0.0	0.0	5160958.2		
	NIAGARA FALLS		3275.2	0.0	0.0	123180.3			6531.9	0.0	0.0	245567.1		
	NORTH PORTAL		0.0	0.0	0.0	0.0			1458.4	0.0	0.0	59998.6		
TOTAL TENASKA MARKETING			236718.9			8908737.0			537332.6			20242390.7		
TERASEN GAS	HUNTINGDON	GO-66-03	3.5	0.0	0.0	133.8			7.1	0.0	0.0	271.4		
TXU ENERGY	NIAGARA FALLS	GO-71-03	0.0	0.0	0.0	0.0			58.4	0.0	0.0	2212.2		
U.S. GYPSUM	CHIPPAWA	GO-116-03	3435.0	0.0	0.0	129636.9			7825.4	0.0	0.0	295330.6		
	EMERSON		11799.5	0.0	0.0	445313.1			23200.9	0.0	0.0	875602.0		
	HUNTINGDON		3848.2	0.0	0.0	146231.6			7687.8	0.0	0.0	292136.4		
	KINGSGATE		6625.2	0.0	0.0	252353.9			13021.1	0.0	0.0	494822.4		
	NIAGARA FALLS		4699.4	0.0	0.0	177355.4			8181.1	0.0	0.0	308754.7		
TOTAL U.S. GYPSUM			30407.3			1150890.9			59916.3			2266646.2		
UBS AG, LONDON BRANC	IROQUOIS	GO-20-04	0.0	0.0	0.0	0.0			141.7	0.0	0.0	5274.1		
	KINGSGATE		8910.5	0.0	0.0	339400.9			8910.5	0.0	0.0	339400.9		
TOTAL UBS AG, LONDON BRANC			8910.5			339400.9			9052.2			344675.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2004 / MOIS: Décembre 2004 — MONTH: November 2004 TO December 2004 / MOIS: Novembre 2004 À Décembre 2004

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
US STEEL CORP	OJIBWAY (WINDSOR)	GO-111-02	0.0	0.0	0.0	0.0			3354.5	0.0	0.0	126598.8		
VERMONT GAS	PHILIPSBURG	GO-111-03	439.1	0.0	0.0	16378.4			439.1	0.0	0.0	16378.4		
WASATCH	HUNTINGDON	GO-23-04	2281.6	0.0	0.0	87476.5			4817.8	0.0	0.0	184080.4		
WESTERN GAS	KINGSGATE	GO-120-03	5389.7	0.0	0.0	204107.9			8420.1	0.0	0.0	318869.2		
WEYERHAEUSER	HUNTINGDON	GO-64-03	22440.0	0.0	0.0	860574.0			47511.9	0.0	0.0	1822833.5		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	11081.5	0.0	0.0	414780.5			18499.8	0.0	0.0	691631.5		
	IROQUOIS		896.2	0.0	0.0	33517.9			1277.9	0.0	0.0	47755.3		
	MONCHY		6567.3	0.0	0.0	245814.0			12783.4	0.0	0.0	477798.9		
TOTAL	WPS ENERGY CANADA CO		18545.0			694112.5			32561.1			1217185.7		
*TOTAL LENGTH	SHORT TERM		8668066.5			331034431.7	2582806046	7.80	16552907.4			631928542.7	4884767489	7.73
*TOTAL			9784358.7			373190831.9	2872057143	7.70	18745949.3			714725645.2	5435150165	7.60

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2004 / MOIS: Décembre 2004 — MONTH: November 2004 TO December 2004 / MOIS: Novembre 2004 À Décembre 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
************* SHORT TERM *************														
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	976.0	0.0	0.0	36580.5			1920.9	0.0	0.0	71891.4		
BP CANADA	COURTRIGHT	GO-94-03	96801.9	0.0	0.0	3665887.8			165726.5	0.0	0.0	6276062.4		
	LOOMIS		1766.9	0.0	0.0	65410.6			3467.8	0.0	0.0	128412.0		
	OJIBWAY (WINDSOR)		8720.2	0.0	0.0	329623.6			53515.6	0.0	0.0	2022889.6		
	SAULT STE MARIE		5625.2	0.0	0.0	209932.5			10499.3	0.0	0.0	391395.2		
	ST CLAIR		46237.2	0.0	0.0	1732970.2			220034.0	0.0	0.0	8229494.8		
TOTAL BP CANADA			159151.4			6003824.7			453243.2			17048254.0		
CARGILL, INC.	ST CLAIR	GO-51-03	15246.0	0.0	0.0	567761.1			46880.0	0.0	0.0	1745811.3		
COENERGY II	COURTRIGHT	GO-33-03	31134.0	0.0	0.0	1174997.2			59941.8	0.0	0.0	2262203.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			5540.2	0.0	0.0	209087.2		
TOTAL COENERGY II			31134.0			1174997.2			65482.0			2471290.8		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	6371.4	0.0	0.0	238481.5			6371.4	0.0	0.0	238481.5		
	LOOMIS		1978.3	0.0	0.0	74047.8			3973.1	0.0	0.0	148493.7		
	OJIBWAY (WINDSOR)		2556.5	0.0	0.0	95689.8			13130.3	0.0	0.0	490304.0		
	ST CLAIR		109400.8	0.0	0.0	4094872.0			220574.6	0.0	0.0	8243878.2		
TOTAL CONOCOPHILLIPS			120307.0			4503091.0			244049.4			9121157.4		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-12-04	7603.3	0.0	0.0	287937.0			7603.3	0.0	0.0	287937.0		
	ST CLAIR		119928.1	0.0	0.0	4494905.1			218432.0	0.0	0.0	8176981.0		
TOTAL CORAL ENERGY			127531.4			4782842.1			226035.3			8464918.0		
DYNEGY	ST CLAIR	GO-35-03	3759.4	0.0	0.0	140000.1			14338.2	0.0	0.0	533954.6		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	16117.3	0.0	0.0	613908.0			16117.3	0.0	0.0	613908.0		
	COURTRIGHT		272312.1	0.0	0.0	10312458.9			510857.1	0.0	0.0	19346157.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			15711.2	0.0	0.0	592155.1		
TOTAL ENBRIDGE GAS DIST			288429.4			10926366.9			542685.6			20552220.9		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-81-03	67797.6	0.0	0.0	2567495.0			137390.7	0.0	0.0	5202985.7		
	ST CLAIR		0.0	0.0	0.0	0.0			5889.2	0.0	0.0	220138.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: December 2004 / Décembre 2004 — MONTH: / MOIS: November 2004 / Novembre 2004 TO / À December 2004 / Décembre 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ENBRIDGE GAS SERVICE			67797.6			2567495.0			143279.9			5423124.0		
LOUIS DREYFUS	ST CLAIR	GO-61-03	8745.1	0.0	0.0	327066.8			15786.6	0.0	0.0	590418.9		
MICHCON	COURTRIGHT	GO-16-04	33265.4	0.0	0.0	1259760.7			65862.2	0.0	0.0	2494201.4		
NEXEN CANADA LTD.	COURTRIGHT	GO-77-04	62171.7	0.0	0.0	2354442.2			62171.7	0.0	0.0	2354442.2		
		GO-97-02	0.0	0.0	0.0	0.0			102122.1	0.0	0.0	3867363.8		
	LOOMIS	GO-77-04	25588.7	0.0	0.0	947293.7			25588.7	0.0	0.0	947293.7		
		GO-97-02	0.0	0.0	0.0	0.0			26314.8	0.0	0.0	974700.2		
	OJIBWAY (WINDSOR)	GO-77-04	169.8	0.0	0.0	6437.1			169.8	0.0	0.0	6437.1		
		GO-97-02	0.0	0.0	0.0	0.0			6815.4	0.0	0.0	258371.8		
	SARNIA	GO-77-04	124178.9	0.0	0.0	4641807.4			124178.9	0.0	0.0	4641807.4		
		GO-97-02	0.0	0.0	0.0	0.0			121410.0	0.0	0.0	4538305.9		
	SAULT STE MARIE	GO-77-04	8763.9	0.0	0.0	327068.7			8763.9	0.0	0.0	327068.7		
		GO-97-02	0.0	0.0	0.0	0.0			8501.7	0.0	0.0	316518.3		
	ST CLAIR	GO-77-04	1252.4	0.0	0.0	47478.5			1252.4	0.0	0.0	47478.5		
		GO-97-02	0.0	0.0	0.0	0.0			5935.2	0.0	0.0	225003.4		
TOTAL NEXEN CANADA LTD.			222125.4			8324527.7			493224.6			18504791.2		
ONEOK ENERGY	COURTRIGHT	GO-72-03	37009.7	0.0	0.0	1401557.3			87346.7	0.0	0.0	3325437.5		
ONTARIO ENERGY SVGS	COURTRIGHT	GO-100-03	1195.1	0.0	0.0	45258.4			1942.1	0.0	0.0	73547.3		
OXY ENERGY CANADA	OJIBWAY (WINDSOR)	GO-63-03	0.0	0.0	0.0	0.0			344.2	0.0	0.0	12890.3		
PERC CANADA, INC.	ST CLAIR	GO-127-03	8915.1	0.0	0.0	337614.8			21312.9	0.0	0.0	807119.5		
SEMINOLE	COURTRIGHT	GO-2-03	549.5	0.0	0.0	20573.3			1033.2	0.0	0.0	38649.1		
	ST CLAIR		0.0	0.0	0.0	0.0			1731.5	0.0	0.0	64723.5		
TOTAL SEMINOLE			549.5			20573.3			2764.7			103372.6		
SETC	ST CLAIR	GO-113-03	36376.0	0.0	0.0	1377559.1			80539.0	0.0	0.0	3050011.8		
TENASKA MARKETING	LOOMIS	GO-79-03	23774.5	0.0	0.0	880132.0			45755.3	0.0	0.0	1694300.9		
	SARNIA		5798.6	0.0	0.0	216287.8			78699.3	0.0	0.0	2949335.1		
	ST CLAIR		29493.6	0.0	0.0	1105705.7			29493.6	0.0	0.0	1105705.7		
TOTAL TENASKA MARKETING			59066.7			2202125.5			153948.2			5749341.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: December 2004 / Décembre 2004

MONTH: / MOIS: November 2004 / Novembre 2004 TO / À December 2004 / Décembre 2004

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
UNION GAS	COURTRIGHT	GO-43-03	75979.9	0.0	0.0	2878118.7			151959.8	0.0	0.0	5756237.4		
	OJIBWAY (WINDSOR)		48767.4	0.0	0.0	1847309.2			97534.8	0.0	0.0	3694618.3		
TOTAL UNION GAS			124747.3			4725427.9			249494.6			9450855.7		
*TOTAL LENGTH	SHORT TERM		1346327.5			50724430.0	435198182	8.58	2910480.3			109594610.2	936008238	8.54
*TOTAL			1346327.5			50724430.0	435198182	8.58	2910480.3			109594610.2	936008238	8.54